

NOTICE

There will be a regular meeting of the City of Stoughton Utilities Committee on Monday, May 18, 2008 to be held at 4:30 p.m., in the Edmund T. Malinowski Room of the Stoughton Utilities Administration Office in the Stoughton Utilities Building, 600 South Fourth St., Stoughton, WI 53589. Please use the Front Entrance.

AGENDA:

Call To Order.

Election of the Stoughton Utilities Committee Chairperson and Vice-Chairperson.

Stoughton Utilities Payments Due List. (Page Nos. 6-13)

Stoughton Utilities Committee Consent Agenda. (All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a) Draft Minutes of the April 20, 2009 Regular Meeting of the Stoughton Utilities Committee. (Page Nos. 14-17)
- b) Stoughton Utilities March 2009 Financial Summary. (Page Nos. 18-22)
- c) Stoughton Utilities March 2009 Statistical Information. (Page No. 23)
- d) Stoughton Utilities Communications. (Page Nos. 24-67)
- e) Stoughton Utilities 12-Month Calendar. (Page Nos. 68-70)
- f) Stoughton Utilities April 2009 Activities Report. (Page Nos. 71-77)
- g) Status of the Stoughton Utilities Committee April 20, 2009 Recommendation to the Stoughton Common Council. (Page No. 78)

Stoughton Utilities Management Team Verbal Reports.

BUSINESS:

1. Proposed Building Title Transfer From The City Of Stoughton To Stoughton Utilities. (Page No. 79)
2. Stoughton Utilities Response To The Audit Management Letter. (Page Nos. 80-92)
3. Stoughton Utilities Studies Annual Status Report. (Page Nos. 93-96)
4. Municipal Electric Utilities Of Wisconsin (MEUW) Annual Conference. (Page Nos. 97-99)
5. Stoughton Utilities Committee Packet Distribution. (Page No. 100)
6. Stoughton Utilities Building Remodeling Project Status Report No. 8. (Page No. 101)
7. Stoughton Utilities Committee Future Meeting Agenda Item(s). (Page No. 102)

ADJOURNMENT

Robert P. Kardasz, P.E.
City of Stoughton Utilities Director
May 14, 2009

Notices Sent To:

Mayor Jim Griffin

Alderman Carl T. Chenoweth, P.E.

Alderman Paul Lawrence, Vice Chairperson

Alderman Steve Tone

Stoughton Utilities Committee Citizen Member David Erdman

Stoughton Utilities Committee Citizen Member Jonathan Hajny

Stoughton Utilities Committee Citizen Member Norval Morgan

Stoughton Utilities Operations Superintendent Sean Grady

Stoughton Utilities Director Robert P. Kardasz, P.E.

cc: Alderperson Ross Scovotti
Common Council Members
Jodi Dobson - Virchow Krause and Co., LLP
City Clerk/Personnel Director Luann J. Alme
Stoughton Utilities/MEUW Southeastern Regional Safety Coordinator Christopher A. Belz
Stoughton Utilities Billing and Consumer Services Technician Erin N. Bothum
City Media Services Director William H. Brehm
Stoughton Utilities Wastewater System Supervisor Brian G. Erickson
Stoughton Utilities Office and Information Systems Supervisor Brian R. Hoops
Deputy City Clerk/Confidential Secretary Phili Hougan
Stoughton Utilities Finance and Administrative Manager Kim M. Jennings, CPA
Stoughton Library Administrative Assistant Debbie Myren
Stoughton Utilities/WPPI Energy Services Representative Alicia Rankin
City Attorney Matthew T. Roethe
City Finance Director and Treasurer Laurie Sullivan
Stoughton Utilities Water System Supervisor Roger M. Thorson
Stoughton Utilities Electric System Supervisor Craig A. Wood
City Department Heads
Stoughton Newspapers
Wisconsin State Journal

Note: If you are physically challenged and in need of assistance, please call 873-3379 during office hours of 7:30 a.m. to 4:30 p.m., prior to this meeting.

If you encounter a situation that may affect your scheduled participation, please contact Robert Kardasz or Sean Grady at 877-7423 or 877-7416 respectively prior to 4:30 p.m.

An expanded meeting may constitute a quorum of the Common Council.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Requested Actions At The May 26, 2009 Regular Stoughton Utilities Committee Meeting To be Conducted In The Mayor's Office.

AGENDA:

- Stoughton Utilities Payments Due List. **(Review, approve, and recommend the approval of the Stoughton Utilities Payments Due List to the Stoughton Common Council on May 26, 2009. the Stoughton Utilities Payments Due List.)**
- Stoughton Utilities Committee Consent Agenda.
 - a) Draft minutes of the April 20, 2009 Regular Meeting of the Stoughton Utilities Committee. **(Approve the Draft Minutes of the April 20, 2009 Regular Meeting of the Stoughton Utilities Committee via the consent agenda approval.)**
 - b) Stoughton Utilities March 2009 Financial Summary. **(Discuss and accept the Stoughton Utilities March 2009 Financial Summary via the consent agenda approval.)**
 - c) Stoughton Utilities March 2009 Statistical Information. **(Discuss and accept the March 2009 Stoughton Utilities Statistical Information via the consent agenda approval.)**
 - d) Stoughton Utilities Communications. **(Discuss and accept the Stoughton Utilities Communications via the consent agenda approval.)**
 - e) Stoughton Utilities Committee 12-Month Calendar. **(Discuss and accept the Stoughton Utilities Committee 12-Month Calendar via the consent agenda approval.)**
 - f) Stoughton Utilities April 2009 Activities Report. **(Discuss and accept the Stoughton Utilities April 2009 Stoughton Utilities Activities Report via the consent agenda approval.)**



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



- g) Status of the Stoughton Utilities Committee April 20, 2009 recommendations to the Stoughton Common Council. **(Discuss and accept the status of the April 20, 2009 recommendation to the Stoughton Common Council via the consent agenda approval.)**

Stoughton Utilities Management Team Verbal Reports. **(Discuss the Stoughton Utilities Management Team verbal reports.)**

BUSINESS:

1. Proposed Building Title Transfer From The City Of Stoughton To Stoughton Utilities. **(Review, discuss, approve and recommend the transfer of the building title from the City of Stoughton to Stoughton Utilities to the Stoughton Common Council on May 26, 2009.)**
2. Stoughton Utilities Response To The Audit Management Letter. **(Review, discuss, and accept the Stoughton Utilities response to the Audit Management Letter.)**
3. Stoughton Utilities Studies Annual Status Report. **(Review and discuss the Stoughton Utilities Studies annual status report.)**
4. Municipal Electric Utilities Of Wisconsin (MEUW) Annual Conference. **(Review, discuss and participate in the MEUW Annual Conference.)**
5. Stoughton Utilities Committee Packet Distribution. **(Review, discuss, and individually select the Stoughton Utilities Committee packet distribution.)**
6. Stoughton Utilities Building Remodeling Project Status Report No. 8. **(Discussion.)**
7. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Discuss future Stoughton Utilities Committee agenda items.)**

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Committee Election Of The Committee Chair And Vice-Chair.

Subsection 2-67(a) of the City of Stoughton Municipal Code of Ordinances requires that the Stoughton Utilities Committee elect a Chair and Vic-Chair at its first regularly scheduled meeting after the Common Council Reorganizational meeting, which was held on April 20, 2009.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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005

Date: Wednesday, May 06, 2009
 Time: 02:01PM
 User: SGUNSOLUS

Stoughton Utilities

Check Register Summary - Standard

Page: 1 of 8
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 5/6/2009

Check Nbr	Type	Date	Vendor ID / Name	Description	Amount Paid
Company: 7430					
000202	HC	4/30/2009	014 A T C Company - ACH	A T C Co - April Ach	4,317.00
000203	HC	4/30/2009	012 Associated Bank Interest - Ach	Assoc Bank - April Ach/Assoc Bank - April Ach/Assoc Bank - April Ach	129,065.00
000204	HC	4/30/2009	017 STATE OF WISCONSIN	STATE OF WI-April Ach/STATE OF WI-April Ach/STATE OF WI-April Ach/STATE OF WI-April Ach	662,129.84
000205	HC	4/30/2009	010 WI DEPT OF REVENUE TAXPAYMENT	WI Dept of Rev-April Ach/WI Dept of Rev-April Ach	16,693.37
000206	HC	4/30/2009	002 Employee Benefits Corp - Ach	Emp Benefits Corp - April Ach/Emp Benefits Corp - April Ach/Emp Benefits Corp - April Ach	821.92
000207	HC	4/30/2009	001 Delta Dental - Ach	Delta Dental - April Ach/Delta Dental - April Ach/Delta Dental - April Ach	935.86
000208	HC	4/30/2009	003 Alliant Energy - Ach	Alliant Energy - April Ach/Alliant Energy - April Ach/Alliant Energy - April Ach	3,675.61
000209	HC	4/30/2009	004 Us Cellular - Ach	Us Cellular - April Ach	19.05
000210	HC	4/30/2009	020 Wells Fargo Client Ana-ach	Wells Fargo-April Ach/Wells Fargo-April Ach/Wells Fargo-April Ach	5,353.12
018104	CK	4/6/2009	226 EMMONS BUSINESS INTERIORS	EBI- Office Remodel	59,380.89
018105	CK	4/8/2009	111 AUTO PARTS OF STOUGHTON	Auto Parts-Trk #16 Battery	89.99
018106	CK	4/8/2009	131 CITY OF STOUGHTON	City Stoton-April Rent/City Stoton-April Rent/City Stoton-April Rent/City Stoton-Restat #951519/City Stoton-April Rent/City Stoton-April Rent/City Stoton-April Rent/City Stoton-Restat #955483/City Stoton-Inc Cont April+	39,970.81
018107	CK	4/8/2009	134 CRESCENT ELEC. SUPPLY CO.	Crescent-Pub Ben #21	171.38
018108	CK	4/8/2009	213 STRUCK & IRWIN FENCE, INC	Struck-Gate repairs	786.00
018109	CK	4/8/2009	214 MUELLER IMPLEMENT, INC.	Mueller-Trk #12 Maint	39.20

Date: Wednesday, May 06, 2009
 Time: 02:01PM
 User: SGUNSOLUS

Stoughton Utilities Check Register Summary - Standard

Page: 2 of 8
 Report: 03699W.rpt
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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018110	CK	4/8/2009	563.66	302 PRIZEPROMOS	Prizepromos-shirts
018111	CK	4/8/2009	3,180.00	327 BORDER STATES ELECTRIC SUPPLY	Border States-Dual Reset
018112	CK	4/8/2009	150.00	331 MONONA PLUMB. & FIRE PROT. INC	Monona Plumb-Qtr Inspection
018113	CK	4/8/2009	1,010.84	362 UTILITY SERVICE CO., INC	Utility Service-Tower Quarter
018114	CK	4/8/2009	20.00	390 BADGER WATER LLC	Badger-Lab Water
018115	CK	4/8/2009	82.00	400 RESCO	Resco-Supplies
018116	CK	4/8/2009	11,303.02	448 STRAND ASSOCIATES INC.	Strand-Engineering svcs/Strand-Engineerin fees/Strand-Engineering svcs/Strand-Engineering svcs/Strand-Engineering svcs/Strand-Engineering svcs
018117	CK	4/8/2009	266.68	474 UNIFIED NEWSPAPER GROUP	Unif Newspaper-ads/Unif Newspaper-ads/Unif Newspaper-ads
018118	CK	4/8/2009	450.40	482 AT & T	AT & T-Office & field analog/AT & T-internet service/AT & T-internet service/AT & T-Office & field analog/AT & T-internet service
018119	CK	4/8/2009	594.00	521 WESCO RECEIVABLES CORP.	Wesco-Lamp
018120	CK	4/8/2009	3,171.55	534 ATLANTIC COAST POLYMERS, INC.	Atlantic Coast-Tote of Polymer
018121	CK	4/8/2009	411.50	550 FIRST SUPPLY MADISON	First Supply-Inventory items/First Supply-Inventory items
018122	CK	4/8/2009	32.30	609 LEISURE THREADS	Leisure-Rodeo clothing
018123	CK	4/8/2009	34.60	748 THE SHERWIN-WILLIAMS CO.	Shenwin-Pint
018124	CK	4/8/2009	966.40	769 HYDROTRONICS CONTROL CO.	Hydrotronics-Repair flow meter
018125	CK	4/8/2009	61.68	786 RACHEL HARRIS	R Harris-Customer Refund
018126	CK	4/8/2009	39.94	824 UPS	UPS>Returns
018127	CK	4/8/2009	126.45	842 WISCONSIN LIFT TRUCK CORP.	Wi Lift-Forklift Maint.

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018128	CK	4/8/2009	23.68	864 AUTO-WARES WISCONSIN INC.	Auto Wares-Misc Supplies
018129	CK	4/13/2009	4,590.00	925 SIGN SOLUTIONS	Sign Solutions-Front Sign/Sign Solutions-Front Sign
018130	CK	4/15/2009	12.12	111 AUTO PARTS OF STOUGHTON	Auto Parts-Oil & Filter
018131	CK	4/15/2009	59.71	183 MIDWEST SAFETY SUPPLY LLC	Midwest Safety-Lineman Wipes
018132	CK	4/15/2009	307.55	236 GRAINGER	Grainger-Float Switches/Grainger-Light Bulbs
018133	CK	4/15/2009	872.50	290 MID-WEST TREE & EXCAVATION, IN	Mid-West-Trenching
018134	CK	4/15/2009	12,679.31	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-Dual Reset/Border States-Equipment Loc/Border States-Inventory/Border States-Inventory
018135	CK	4/15/2009	6,963.00	331 MONONA PLUMB. & FIRE PROT. INC	Monona Plumbing-Maint
018136	CK	4/15/2009	1,133.08	451 FRONTIER FS COOPERATIVE	Frontier Fs Coop.-Fuel/Frontier Fs Coop.-Fuel
018137	CK	4/15/2009		ABLES CORP.	Wesco-Glass Lens
018138	CK	4/15/2009			Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018139	CK	4/15/2009		TECHNOLOGIES	Siemens-Digest Heat Control
018140	CK	4/15/2009			B Virje-Customer Refund
018141	CK	4/15/2009			Meuw-Safety Group Program/Meuw-Safety Group Program/Meuw-Safety Group Program
018143	CK	4/15/2009		VALUE	Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware+
018144	CK	4/15/2009			WI SCTF-April B Support
018145	CK	4/15/2009		- YSTEM	WI, Ret Sys-April Retirement

Bob
CK # 018142
is missing as
because it O-CK is
system did not check
can be buried. Sparker
018143

Date: Wednesday, May 06, 2009
 Time: 02:01PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 4 of 8
 Report: 03699W.rpt
 Company: 7430

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018146	CK	4/15/2009	1,174.09	309 HAWKINS, INC.	Hawkins-Fluoride & Chlorine
018147	CK	4/15/2009	10.00	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Dump Fee
018148	CK	4/15/2009	1,500.00	463 GREAT-WEST	Great-West-Apr B Def Comp
018149	CK	4/15/2009	10.20	550 FIRST SUPPLY MADISON	First Supply-Float Switch/First Supply-Return Credit
018150	CK	4/15/2009	407.06	598 CONANT AUTOMOTIVE INC	Conant-Trk #12 Repairs/Conant-Trk #4 Repairs/Conant-Generator Repairs
018151	CK	4/15/2009	600.00	731 NORTH SHORE BANK FSB	N Shore Bank-Apr B Def comp
018152	CK	4/15/2009	584.00	752 WISCONSIN PROFESSIONAL	Wi Prof-April union dues
018153	CK	4/15/2009	266.90	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware/More...
018154	CK	4/15/2009	132.89	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware/Aslesons-Misc Hardware/Aslesons-Misc Hardware
018155	CK	4/22/2009	191.58	143 DIGGERS HOTLINE, INC.	Diggers-March Locates
018156	CK	4/22/2009	200.00	147 ELLSWORTH WELDING	Ellsworth-Lamp Pole Repair
018157	CK	4/22/2009	116.56	148 FASTENAL CO.	Fastenal-Batteries&Supply/Fastenal-Batteries/Fastenal-Batteries&Supply
018158	CK	4/22/2009	210.00	157 FORSTER ELEC. ENG. INC.	Forester-Scada Updates
018159	CK	4/22/2009	2,649.75	166 INKWORKS, INC.	Inkworks-Disc Notices/Inkworks-Envelopes/Inkworks-Disc Notices/Inkworks-Envelopes/Inkworks-Disc report/Inkworks-wa report/Inkworks-wa report
018160	CK	4/22/2009	13.39	177 DUNHAM EXPRESS CORP.	Dunham-Sludge Sample Delivery

Date: Wednesday, May 06, 2009
 Time: 02:01PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 5 of 8
 Report: 03699W.rpt
 Company: 7430

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018161	CK	4/22/2009	1,337.20	207 L.W. ALLEN, INC.	L.W. Allen-Well 6 repair/L.W. Allen-Well 6 problem/L.W. Allen-chemical scales/L.W. Allen-Sludge Storage
018162	CK	4/22/2009	170.00	232 MIDWEST TESTING LLC	Midwest Testing-Test Flow
018163	CK	4/22/2009	157.00	436 STOUGHTON LUMBER CO., INC.	Stoton Lumber-Misc Hardware/Stoton Lumber-Misc Hardware
018164	CK	4/22/2009	140.00	548 WISCONSIN RURAL WATER ASSOC.	WI Rural Wa Assoc-Wa Seminar
018165	CK	4/22/2009	25.00	584 VINING SPARKS IBG	Vining Sparks-Transfer Fees
018166	CK	4/22/2009	9,410.50	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018167	CK	4/22/2009	757.21	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-EI & WW Class/Pymt Rem Ctr-EI & WW Class/Pymt Rem Ctr-Vehicle Repairs/Pymt Rem Ctr-Pub Ben #14
018168	CK	4/22/2009	474.00	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Wa Conference
018169	CK	4/22/2009	189.55	674 NORTHERN SEWER EQUIP. CO. INC	Northern Sewer-Camera Parts
018170	CK	4/22/2009	20.00	675 WI STATE LABORATORY OF HYGIENE	WI State Lab-Fluoride Samples
018171	CK	4/22/2009	50.00	693 WWOA SOUTHERN DISTRICT	WWOA -WW Class
018172	CK	4/22/2009	1,837.50	727 GLS UTILITY LLC	GLS Utility-March Locates/GLS Utility-March Locates/GLS Utility-March Locates
018173	CK	4/22/2009	44,245.14	762 STATE OF WISCONSIN	St of WI-Utility Tax
018174	CK	4/22/2009	774.90	771 TESTAMERICA LABORATORIES, INC	Testamerica-Sludge Sampling/Testamerica-Sludge Hauling
018175	CK	4/22/2009	306.13	809 CINTAS CORPORATION #446	Cintas-09 clothing
018176	CK	4/22/2009	2,805.86	945 INLAND POWER GROUP	Inland power-Lift Station Main/Inland Power -Generator maint/Inland Power-Yearly Maint
018177	CK	4/17/2009	205,460.37	255 KENNETH F SULLIVAN COMPANY	K Sullivan-Pymt # 5/K Sullivan-Pymt #6
018178	CK	4/22/2009	70.90	148 FASTENAL CO.	Fastenal-Supplies/Fastenal-Supplies returned

Date: Wednesday, May 06, 2009
 Time: 02:01PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 6 of 8
 Report: 03699W.rpt
 Company: 7430

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018179	CK	4/22/2009	31.61	183 MIDWEST SAFETY SUPPLY LLC	Midwest-Supplies/Midwest-Supplies/Midwest-Supplies
018180	CK	4/22/2009	157.50	439 AMERICAN PUBLIC POWER ASSOC.	Amer Pub Pwr-Pub Ben #14
018181	CK	4/22/2009	998.11	448 STRAND ASSOCIATES INC.	strand-Office Remodel
018182	CK	4/22/2009	2,200.00	550 FIRST SUPPLY MADISON	First Supply-Hydrant flags
018183	CK	4/22/2009	250.00	614 STOUGHTON JR FAIR	Stoton Jr Fair-09 sponsorship
018184	CK	4/22/2009	20.91	758 JULIE SEBASTIAN	J Sebastian-Customer refund
018185	CK	4/22/2009	2,715.60	945 INLAND POWER GROUP	Inland-Yearly generator maint/Inland-Yearly Generator maint/Inland-Yearly generator maint
018186	CK	4/23/2009	84.36	148 FASTENAL CO.	Fastenal-New Tools/Fastenal-Credit applied
018187	CK	4/23/2009	155.55	194 ADVANCE AUTO PARTS	Advance Auto-Fir jack/Tool bx
018188	CK	4/23/2009	8,195.38	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-supplies/Pymt Rem Ctr-supplies/Pymt Rem Ctr-supplies/Pymt Rem Ctr-supplies/Pymt Rem Ctr-supplies/Pymt Rem Ctr-supplies/Pymt Rem Ctr-supplies/More...
018189	CK	4/23/2009	285.00	700 KROLL LABORATORY	Kroll Lab-Drug Tests/Kroll Lab-Drug Tests
018190	CK	4/29/2009	138.46	133 WISCONSIN SCTF	WI SCTF-May A Support
018191	CK	4/29/2009	1,280.00	313 MUNICIPAL ENVIRONMENTAL GROUP	Mun Env-09 Membership
018192	CK	4/29/2009	1,450.00	463 GREAT-WEST	Great-West-May A Def Comp
018193	CK	4/29/2009	527.01	482 AT & T	AT & T-Office Pri Circuit/AT & T-Office Pri Circuit/AT & T-Office Pri Circuit
018194	CK	4/29/2009	72.47	545 ERICA HOKE	E Hoke-Customer Refund
018195	CK	4/29/2009	3,972.85	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims

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 Time: 02:01PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 7 of 8
 Report: 03699W.rpt
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Period: - As of: 5/6/2009

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018196	CK	4/29/2009	600.00	731 NORTH SHORE BANK FSB	N Shore Bank-May A Def comp
018197	CK	4/29/2009	118.04	881 KPIT INFO SYSTEMS	KPIT-Customer refund
018198	CK	4/29/2009	14.00	906 ALLIANT ENERGY	Alliant-Water Tower
018199	CK	5/6/2009	166.76	123 U.S. CELLULAR	U.S. Cell-Phones
018200	CK	5/6/2009	132.78	148 FASTENAL CO.	Fastenal-tools & parts
018201	CK	5/6/2009	367.50	157 FORSTER ELEC. ENG.,INC.	Forster-Scada Work
018202	CK	5/6/2009	121.88	183 MIDWEST SAFETY SUPPLY LLC	Midwest Safety-Maint Supplies/Midwest Safety-Maint Supplies
018203	CK	5/6/2009	1,575.00	290 MID-WEST TREE & EXCAVATION, IN	Mid-West-Trenching
018204	CK	5/6/2009	66.00	400 RESCO	Resco-Underground Cable
018205	CK	5/6/2009	382.00	482 AT & T	AT & T-DSL Internet svc/AT & T-Analog Phone Lines/AT & T-Analog Phone Lines/AT & T-DSL Internet svc/AT & T-DSL Internet svc/AT & T-DSL Internet svc/AT & T-Analog Phone Lines
018206	CK	5/6/2009	23.17	550 FIRST SUPPLY MADISON	First Supply-Pipe Fittings/First Supply-Pvc Pipe fittings
018207	CK	5/6/2009	6,160.06	590 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
018208	CK	5/6/2009	6,735.47	591 AUXIANT	Auxiant-Medical claims/Auxiant-Medical claims/Auxiant-Medical claims
018209	CK	5/6/2009	297.20	622 MADISON CONCRETE PIPE INC.	Mad Concrete-Adjusting rings
018210	CK	5/6/2009	107.50	674 NORTHERN SEWER EQUIP. CO. INC	Northern Sewer-Lamps
018211	CK	5/6/2009	211.51	717 HACH COMPANY	Hach Co-Lab Supplies
018212	CK	5/6/2009	350.00	769 HYDROTRONICS CONTROL CO.	Hydrotronics-Callib yearly
018213	CK	5/6/2009	5,083.28	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Apr Dunkirk Dam

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018214	CK	5/6/2009	80.00	968 RON'S BODY & WELDING	Rons Body-Trk #16 Repairs
018215	CK	5/6/2009	2,160.00	995 MEUW	Meuw-Management class/MEUW-2nd Quarter 08/MEUW-Annual Conference/MEUW-2nd Quarter 08/Meuw-Management class/MEUW-2nd Quarter 08
100168	CK	4/8/2009	26.00	153 HANSON ELECTRONICS	Hanson-Pest Maint
100169	CK	4/8/2009	13,219.25	496 A C ENGINEERING, CO.	A C Eng-Recloser
100170	CK	4/8/2009	141.86	571 USA BLUE BOOK	USA Blue bk-pipe fittings
100171	CK	4/8/2009	150.00	685 LAWRENCE SCHEEL	L Scheel-09 boots
100172	CK	4/8/2009	300.00	825 CLARITY CLEANERS LLC	Clarity-Oct-Mar Cleaning
100173	CK	4/16/2009	26.00	310 HANSON PEST MANAGEMENT	Hanson-Pest Maint
100174	CK	4/16/2009	267.46	125 CHAMPION, INC.	Champion-Copper & tubes/Champion-Burrndy Die
100175	CK	4/16/2009	242.68	698 NORTH WOODS SUPERIOR CHEMICAL	N Woods Sup-Floor Sealer/N Woods superior-Weed Killer
100176	CK	4/17/2009	52.33	153 HANSON ELECTRONICS	Hansons-Comp Equip/Hansons-Comp Equip/Hansons-Comp Equip
100177	CK	4/17/2009	1,000.00	683 JOHN MCLAIN	J Mclain-Expense reimb
100178	CK	4/23/2009	789,587.69	009 WPPI	WPPI-Mar Lg pwr billing/WPPI-Mar Lg pwr billing
				Company Total	
					2,127,917.04

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday April 20, 2009 – 4:30 p.m.

Mayor's Office

Stoughton City Hall

381 E. Main St.

Stoughton, Wisconsin

Members Present: Citizen Member David Erdman, Mayor Jim Griffin, Citizen Member Jonathan Hajny, Alderperson Paul Lawrence, Citizen Member Norval Morgan, and Alderperson Steve Tone.

Absent and Excused: None.

Absent: Alderperson Carl Chenoweth.

Others Present: Stoughton Utilities Finance and Administrative Manager Kim Jennings and Stoughton Utilities Director Robert Kardasz.

Call To Order: Mayor Jim Griffin called the regular Stoughton Utilities Committee meeting to order at 4:30 p. m.

Stoughton Utilities Payments Due List: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Payments Due List. Motion by Citizen Member David Erdman, seconded by Citizen Member Norval Morgan, to approve the Stoughton Utilities Payments Due List as presented and recommend its approval to the Stoughton Common Council on April 28, 2009. Carried unanimously.

Stoughton Utilities Committee Consent Agenda: Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Committee Meeting Consent Agenda Items. Motion by Alderperson Paul Lawrence, seconded by Citizen Member Norval Morgan, to approve the following consent agenda items as presented: Draft Minutes of the Regular March 16, 2009 Meeting of the Stoughton Utilities Committee, Stoughton Utilities February 2009 Financial Summary, Stoughton Utilities February 2009 Statistical Information, Stoughton Utilities Communications, Stoughton Utilities 12-Month Calendar, Stoughton Utilities March 2009 Activities Report, and the Status of the March 16, 2009 Recommendations to the Stoughton Common Council. Carried unanimously.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, April 20, 2009 – 4:30 p.m.

Page No. 2.

Stoughton Utilities Senior Management Verbal Report: None.

Stoughton Utilities 2008 Audit Report And Management Letter:

Stoughton Utilities Director Robert Kardasz introduced Stoughton Utilities Finance and Administrative manager Kim Jennings who discussed the Stoughton Utilities 2008 Audit Report and Management Letter. Discussion followed. Moved by Citizen Member David Erdman, seconded by Alderperson Paul Lawrence, to accept the Stoughton Utilities 2008 Audit Report and Management Letter and recommend the acceptance of the 2008 Audit Report and Management Letter to the Stoughton Common Council on April 28, 2009. Carried unanimously.

Proposed Resolution Authorizing The Stoughton Utilities Director To File Applications For Financial Assistance Including Low Interest Loans And Stimulus Grants From The State Of Wisconsin Drinking Water Loan Program (SDWLP) For The 2009-2010 East Elevated Water Storage Tank And Associated Water Mains Project:

Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities 2009-2010 East Elevated Water Storage Tank And Associated Water Mains. Discussion followed. Motion by Alderperson Paul Lawrence, seconded by Citizen Member David Erdman, to approve and recommend the adoption of the resolution authorizing the Stoughton Utilities Director to file an Intent To Apply, Priority Evaluation and Ranking Form, and Financial Assistance Application with the State of Wisconsin SDWLP for the 2009-2010 East Elevated Water Storage Tank and associated water mains. to the Stoughton Common Council on April 28, 2009. Carried unanimously.

Stoughton Utilities Proposed Land Acquisition From The Stoughton Area School District (SASD)

Stoughton Utilities Director Robert Kardasz presented and discussed the proposed land acquisition from the SASD. Discussion followed. Moved by Alderperson Paul Lawrence, seconded by Citizen Member Norval Morgan, to approve and recommend the approval of the to purchase the parcel of land from the SASD to the Stoughton Common Council on April 28, 2009. Carried unanimously.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, April 20, 2009 – 4:30 p.m.

Page No. 3

Stoughton Utilities Goals: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Goals. Motion by Citizen Member David Erdman, seconded by Alderperson Paul Lawrence, to approve the Stoughton Utilities goals. Carried unanimously.

Stoughton Utilities Declarations Of Official Intent Nos. 2009-12 And 2009-13: Stoughton Utilities Director Robert Kardasz presented and discussed Declarations of official intent No. 2009-12 for the Stoughton Utilities Main Street and Seventh Street Water Reinforcement Main Project for \$276,000 and No. 2009-13 for the Stoughton Utilities Main Street and Seventh Street Sanitary Sewer Reinforcement Main Project for \$200,000. Discussion followed. Motion by Alderperson Paul Lawrence, seconded by Citizen Member David Erdman, to approve Declarations of Official Intent Nos. 2009-12 and 2009-13. Carried unanimously.

WPPI Revolving Loan Program Potential Projects: Stoughton Utilities Director Robert Kardasz presented and discussed the WPPI Energy Revolving Loan Program potential projects. Discussion followed.

Stoughton Utilities Building Remodeling Project Status Report No. 7: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Building Remodeling Project Status Report No. 7. Discussion followed.

Alderperson Paul Lawrence excused himself from the Stoughton Utilities Committee Meeting at 5:20 p.m.

Stoughton Utilities 2009 Consumer Confidence Report (CCR) To Our Water Consumers: Stoughton Utilities Director presented and discussed the CCR. Discussion followed.

WPPI Energy Orientation Meeting: Stoughton Utilities Director Robert Kardasz presented and discussed the May 6, 2009 WPPI Energy Orientation Meeting and invited the Stoughton Utilities Committee Members to participate.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Tuesday, April 20, 2009 – 4:30 p.m.

Page No. 4

Stoughton Utilities Committee Future Meeting Agenda Item(s): A presentation on the Stoughton Utilities Investments and their status, a staff response to the April 6, 2009 Management Letter, and a tour of the remodeled Stoughton Utilities Administrative Offices at the May 18, 2009 Stoughton Utilities Committee Meeting.

Adjournment: Motion by Citizen member Jonathan Hajny, seconded by Citizen Member David Erdman, to adjourn the Stoughton Utilities Committee Meeting at 5:35 p.m. Carried unanimously.

Respectfully submitted,
Robert P. Kardasz, P.E.
Stoughton Utilities Director

Stoughton Utilities

Financial Summary

March 2009-YTD

Highlights-Comparison to prior month

I have no concerns with the utility's financial status. The following items are meant to illustrate significant changes in the financial summary from prior periods.

I anticipate that electric operating income will build throughout 2009 and we will end the year with a rate of return of 4.0 to 4.5%. Utility staff will review electric rates this Fall.

The water utility rate of return remains well below the authorized rate. Utility staff anticipates filing for 2-phase rate increase in June 2009. The first phase (10% increase) will be effective this Fall and the second phase will be effective when the new tower is placed in service in 2010. The rate of the second phase will depend on the total cost of the tower.

Submitted by:
Kim M. Jennings, CPA

Stoughton Utilities

Income Statement

March 2009-YTD

	Electric	Water	Wastewater	Total
Operating Revenue:				
Sales	\$ 2,117,828	\$ 205,431	\$ 353,818	\$ 2,677,078
Unbilled Revenue	1,039,413	104,211	173,162	1,316,786
Other	48,825	1,326	29,016	79,167
Total Operating Revenue:	\$ 3,206,066	\$ 310,968	\$ 555,997	\$ 4,073,031
Operating Expense:				
Purchased Power	\$ 2,374,307	\$ -	\$ -	\$ 2,374,307
Expenses	319,544	134,985	179,898	634,427
Taxes	81,775	60,287	5,474	147,536
Depreciation	200,001	82,500	150,000	432,501
Total Operating Expense:	\$ 2,975,627	\$ 277,772	\$ 335,372	\$ 3,588,771
Operating Income	\$ 230,439	\$ 33,196	\$ 220,624	\$ 484,259
Non-Operating Income	93,057	99,699	6,576	199,333
Non-Operating Expense	(80,367)	(23,973)	(40,110)	(144,450)
Net Income	\$ 243,129	\$ 108,922	\$ 187,091	\$ 539,142

Stoughton Utilities

Rate of Return

March 2009-YTD

	Electric	Water
Operating Income (Regulatory)	\$ 230,439	\$ 33,196
Average Utility Plant in Service	19,874,421	8,961,569
Average Accumulated Depreciation	(7,569,981)	(3,394,158)
Average Materials and Supplies	146,909	34,078
Average Regulatory Liability	(332,404)	(513,424)
Average Net Rate Base	\$ 12,118,945	\$ 5,088,065
Actual Rate of Return	1.90%	0.65%
Authorized Rate of Return	6.50%	6.50%

Stoughton Utilities

Balance Sheet
March 2009-YTD

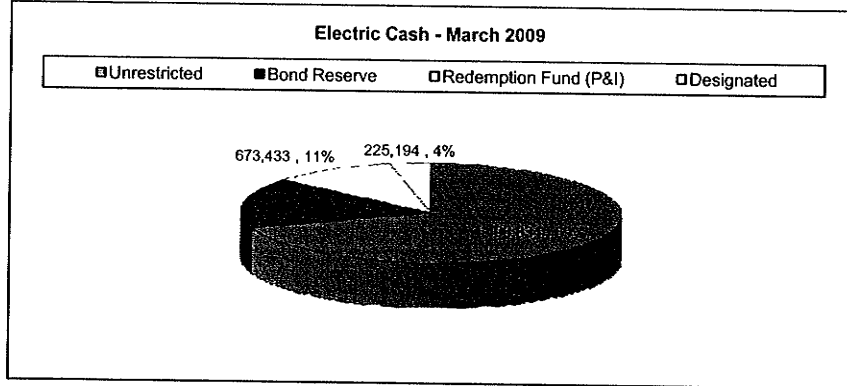
Assets	Electric	Water	WW	Total
Cash & Investments	\$ 6,353,555	\$ 1,868,125	\$ 3,510,771	\$ 11,732,450
Customer A/R	1,493,702	160,131	166,585	1,820,418
Other A/R	100,458	2,759	143,320	246,538
Other Current Assets	508,472	254,239	40,625	803,335
Plant in Service	19,968,428	9,018,068	20,768,107	49,754,603
Accumulated Depreciation	(7,749,548)	(3,457,818)	(6,120,625)	(17,327,991)
Plant in Service - CIAC	2,275,109	5,405,945	-	7,681,055
Accumulated Depreciation-CIAC	(435,727)	(493,959)	-	(929,687)
Construction Work in Progress	787,911	47,175	66,033	901,119
Total Assets	\$ 23,302,361	\$ 12,804,664	\$ 18,574,815	\$ 54,681,840
Liabilities + Net Assets				
A/P	\$ 1,003,009	\$ (1,505)	\$ 48	\$ 1,001,552
Taxes Accrued	68,751	56,250	2,837	127,838
Interest Accrued	(118)	40,482	68,450	108,814
Other Current Liabilities	111,142	81,406	100,636	293,185
Long-Term Debt	7,319,255	2,301,135	5,965,181	15,585,572
Net Assets	14,800,321	10,326,896	12,437,663	37,564,880
Total Liabilities + Net Assets	\$ 23,302,361	\$ 12,804,664	\$ 18,574,815	\$ 54,681,840

Stoughton Utilities
Cash & Investments

Electric

Mar-09

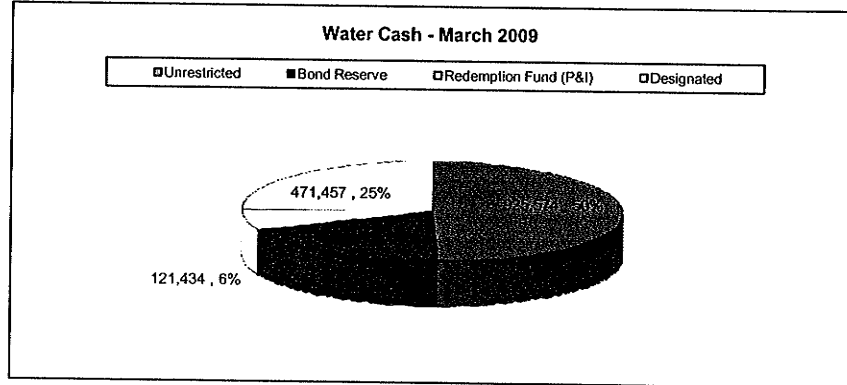
Unrestricted	4,408,834
Bond Reserve	1,046,094
Redemption Fund (P&I)	673,433
Designated	225,194
Total	6,353,555



Water

Mar-09

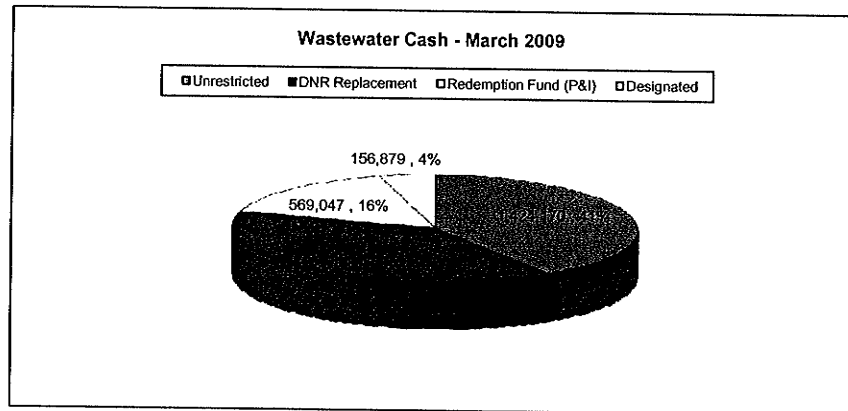
Unrestricted	925,574
Bond Reserve	349,660
Redemption Fund (P&I)	121,434
Designated	471,457
Total	1,868,125



Wastewater

Mar-09

Unrestricted	1,424,170
DNR Replacement	1,360,675
Redemption Fund (P&I)	569,047
Designated	156,879
Total	3,510,771



STOUGHTON UTILITIES
2009 Statistical Worksheet

Electric	Total Sales 2008 Kwh	Total Kwh Purchased 2008	Total Sales 2009 Kwh	Total Kwh Purchased 2009	Demand Peak 2008	Demand Peak 2009
January	12,814,174	12,877,726	12,528,674	12,758,970	24,290	23,808
February	11,830,563	11,874,353	10,571,338	10,791,222	23,339	22,476
March	10,497,385	11,598,139	10,411,495	10,924,959	21,724	20,628
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	35,142,122	36,350,218	33,511,507	34,475,151		

Water	Total Sales 2008 Gallons	Total Gallons Pumped 2008	Total Sales 2009 Gallons	Total Gallons Pumped 2009	Max Daily High 2008	Max Daily Highs 2009
January	34,438,000	40,449,000	35,308,000	38,020,000	1,622,000	1,412,000
February	33,172,000	37,487,000	32,547,000	35,089,000	1,467,000	1,514,000
March	32,675,000	40,071,000	35,418,000	38,686,000	1,487,000	1,448,000
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	100,285,000	118,007,000	103,273,000	111,795,000		

Wastewater	Total Sales 2008 Gallons	Total Treated Gallons 2008	Total Sales 2009 Gallons	Total Treated Gallons 2009	Precipitation 2008	Precipitation 2009
January	27,441,000	44,790,000	31,580,000	40,200,000	1.79	0.87
February	26,715,000	40,004,000	26,896,000	38,307,000	3.22	1.77
March	26,903,000	50,539,000	28,348,000	53,160,000	1.90	6.91
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	81,059,000	135,333,000	86,824,000	131,667,000	6.91	9.55



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications.

- 2008 WPPI Energy Annual Report
- April 20, 2009 news release regarding Stoughton's power supplier unveils a net zero energy home.
- April 27, 2009 news release regarding the local Drinking Water Week.
- April 27, 2009 end Drinking Water Week Proclamation.
- April 29, 2009 memorandum from WPPI Energy CEO Roy Thilly regarding developments.
- April 30, 2009 Commitment To Community Annual Report.
- May 2009 Municipal Electric Utilities of Wisconsin (MEUW) "Live Lines" newsletter release regarding Stoughton Utilities' recognition as a Tree Line USA Utility.
- May 2009 Customers First Coalition newsletter "The Wire."

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





The way energy should be



Report from management

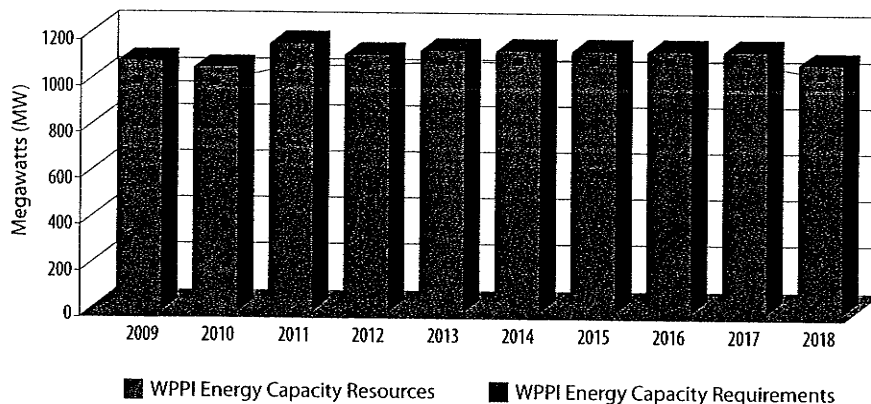
We ended 2008 with the introduction of our new name, WPPI Energy, together with a new tagline — “The way energy should be” — and a crisp new logo, updating and clarifying our identity. These changes provide the foundation for all our members to build their own brand connection as “WPPI Energy communities,” demonstrating their “Shared strength through WPPI Energy.” With more than a half billion dollars of assets and a staff with tremendous expertise, WPPI Energy is a major asset for our 50 member communities. Their joint efforts have made WPPI Energy a success and distinguish them from other utilities.

We have been known as Wisconsin Public Power Inc., or “WPPI,” for many years. Our new name differentiates us from other Wisconsin electric utilities while maintaining the name recognition we have worked so hard to achieve. Our new logo promises a greener, more sustainable future — a future in which we remain focused on providing excellent service and long-term benefits to our members and their customers in a highly professional manner.

WPPI Energy is “The way energy should be”:

- WPPI Energy and its members are **locally owned and controlled** and fully accountable to their communities as a result. WPPI Energy is governed by our members and they, in turn, are governed by their communities. Member employees are their customers’ neighbors. They shop at local businesses and volunteer at schools; their family members work at local industries. Our members care deeply about their communities and electric customers.
- WPPI Energy and its members are **customer-focused**, committed to providing the electricity that is essential to the health, safety, comfort, economic stability and growth of our communities. We are dedicated to developing the resources necessary to provide electricity that is highly **reliable, cost competitive and stable** for the long term. We are accomplishing these objectives through the continuous development and optimization of a **diverse power supply**, in terms of fuels, location, and plant ownership and contract purchases of varying durations.

**Projected Capacity Resources and Requirements
2009 – 2018**



WPPI Energy has sufficient power resources to meet the energy needs of member communities until at least 2019. Careful power supply planning should make it possible to avoid building any new power plants for a decade or more, thereby helping to keep energy costs down.

- WPPI Energy and its members supply energy that is increasingly **clean**, as we add more renewable resources to our portfolio. The states of Wisconsin and Michigan require that we supply 10 percent of our energy from renewable resources by 2015. In 2009, WPPI Energy will have resources in place to supply approximately 12 percent of the energy used by its members and their customers from renewable resources, six years earlier than what the law requires. WPPI Energy's renewable resources include wind generators, refurbished hydroelectric facilities, solar installations and methane gas recovery systems.
- WPPI Energy and its members support aggressive **conservation and efficiency programs** that enable customers to reduce their bills in a rising rate environment. Using energy efficiently and eliminating waste is a major priority. As we face the twin challenges of energy independence and greenhouse gas emissions, not only must we meet customers' electricity needs at all times, but we must also help customers use energy efficiently, thus reducing their costs and contributing to a stronger economy.
- WPPI Energy and its member utilities are **efficient and cost-conscious**. We run on tight budgets, while at the same time focusing on long-term strategic objectives and making investments today that will keep electricity affordable and our communities healthy for the long term.
- WPPI Energy and its members practice what we preach. We are **leading by example** by reducing our own energy consumption and promoting new renewable technologies.

In 2008, WPPI Energy successfully refinanced all of its short-term, auction rate debt and terminated its interest rate swaps, eliminating the risks presented by deteriorating financial markets. Today, all of our debt is in low-cost, long-term, fixed rate bonds. Given the turmoil in the financial markets, this timely decision put us in a strong financial position as we confront the economic challenges experienced by our members, our nation and the world.

With construction of the Elm Road super critical coal-fired units nearing completion, WPPI Energy will have the most modern fleet of generators in Wisconsin. This important new resource is supplemented by our existing, long-term, purchased power agreements with other utilities and a rapidly growing renewable resource base. Our foundation of diverse resources, together with aggressive energy conservation and efficiency programs, should enable WPPI Energy to avoid the need to construct expensive new power plants for at least a decade. During this period, we will focus on optimizing the value of our existing resources and reducing our carbon footprint. In addition, we will carefully develop and implement plans for the new resources that will be needed to achieve our fundamental mission.

Taken together, this is "**The way energy should be**": Locally controlled and accountable to community members, highly reliable and affordable, increasingly sustainable and green, customer-focused, and supported by programs that enable customers to eliminate waste and become as efficient as possible. Most important, "**The way energy should be**" declares WPPI Energy's commitment to meeting the electricity needs of our 50 member communities at reasonable cost.



Roy Thilly
President and CEO



Dale Lythjohan
WPPI Energy Chair
General Manager
Cedarburg Light & Water Utility

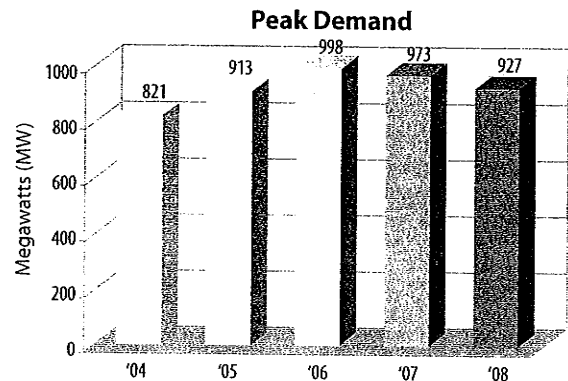
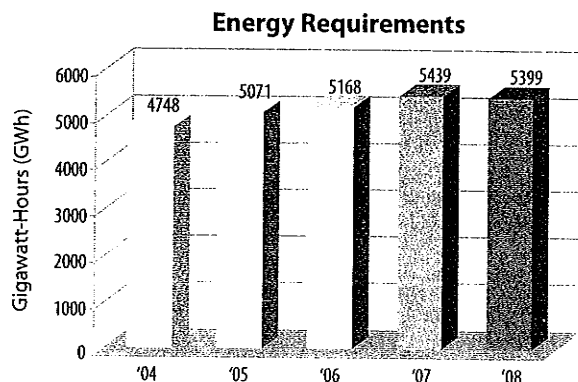
The way power supply should be

For the electric utility industry, managing the cost of power is a constant challenge. WPPI Energy and its members have a responsibility to their customers and their communities to mitigate rising electric costs, and the need has become more pressing in light of the current economic downturn. WPPI Energy continually updates its long-range power supply plan to stabilize rates in a rising cost environment.

The cost of new power plants has increased dramatically in recent years, placing significant upward pressure on rates. Other drivers include increasing fuel costs; administrative expenses associated with the wholesale market; major investments in needed transmission infrastructure; and compliance with new mercury emission regulations. The uncertain costs of complying with anticipated carbon dioxide emission limits add a major new uncertainty to current forecasting models.

In light of these challenges, WPPI Energy is focused on smart resource decisions, efficient operations, and cost-effective conservation and efficiency programs. WPPI Energy is taking a number of actions to address both short- and long-term cost concerns, including:

- Diversifying WPPI Energy's power supply portfolio, which helps ensure an adequate supply of power to meet long-term needs. WPPI Energy does not anticipate the need to build any new power plants until at least 2019 and is working to extend that date to beyond 2020.
- Managing our portfolio of owned resources and power supply purchases as efficiently as possible to hedge against price volatility.
- Increasing our renewable energy portfolio and limiting our exposure to expected increases in the costs of fossil fuel generation.
- Intervening aggressively in rate cases to limit power cost increases to members and their retail customers in the future.
- Advocacy for a solution to climate change. Carbon regulation is anticipated within three to five years, most likely in the form of a cap and trade system on carbon dioxide emissions. WPPI Energy and its members are engaged in legislative efforts that advocate for cost certainty in the design of any future regulation, ensuring that both customer interests and the environment are protected.
- Substantially increasing expenditures on conservation and energy efficiency programs, thus reducing customer bills, decreasing emissions and delaying the need to construct expensive new plants.



WPPI Energy is continually exploring ways to diversify its power portfolio and balance its resources.

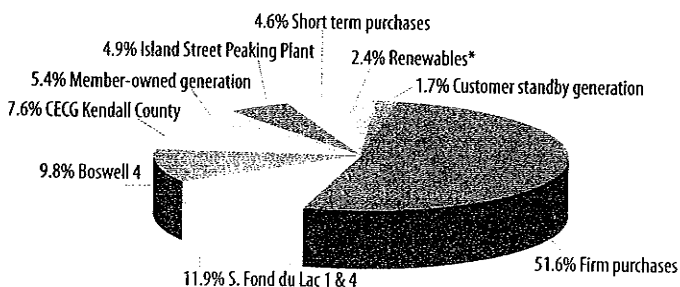
- In keeping with the goal of adding wind power to its portfolio, WPPI Energy executed a power purchase agreement with Barton Windpower, LLC for the purchase of 30 megawatts (MW) of wind energy from the Barton I project in Worth County, Iowa. The output will power about 11,300 homes.
- WPPI Energy also finalized an agreement to purchase 20 MW from a wind farm in Dodge County, Wis., owned by Butler Ridge, LLC. WPPI Energy's share of the project's output will produce enough energy to power approximately 6,700 homes.
- The Elm Road Generating Station — a 1,200 MW supercritical coal generation project in which WPPI Energy is a partner, along with We Energies and Madison Gas & Electric Company — is nearing completion. The project is in the final stages of construction and the first unit should be in commercial operation in 2009. WPPI Energy owns an 8.33 percent interest in this project. Elm Road will add diversity and low-cost energy to WPPI Energy's power supply portfolio over the long term.

- WPPI Energy also upgraded Clay Boswell – Unit 4, our coal-fired unit in Minnesota, improving the plant's output and performance. Minnesota Power, the operator of the plant, was one of many operators nationwide that received a notice from the U.S. Environmental Protection Agency (EPA) asserting that major new investment is needed to bring the unit into environmental compliance. WPPI Energy is working with Minnesota Power to address the EPA's concerns.

While WPPI Energy is not in immediate need of new resources, WPPI Energy will continue to pursue power supply opportunities that promise long-term value to our members. The company will also continue to emphasize renewable resources, energy efficiency and conservation, and be open to the possibilities presented by "non-traditional" projects. This long-term strategy will help preserve the environment, delay the need to build new power plants, and enable WPPI Energy member utilities to provide their communities with reliable electric power at competitive rates.

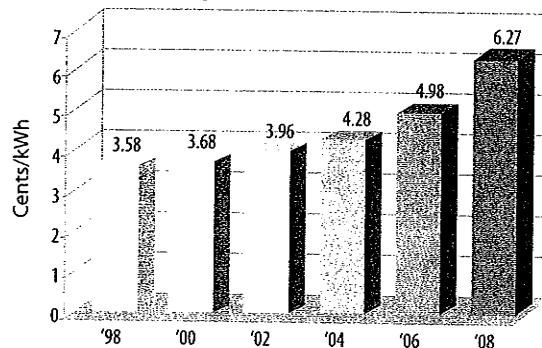
	FUEL	MW
Boswell 4	Coal	107
South Fond du Lac 1	Gas	86
South Fond du Lac 4	Gas	86
Island Street Peaking Plant	Gas	52
Worthington Wind Turbines	Wind	2

2008 Capacity Resources



* Includes Kaukauna hydroelectric units

Average Power Costs to Members



The way tomorrow's energy should be

WPPI Energy has sufficient resources in place to meet State of Wisconsin and Michigan requirements regarding renewable energy resources six years early, in 2009. These states require that at least 10 percent of electricity purchased by retail customers in the state be supplied from renewable sources starting in 2015.

Member utilities Boscobel, Menasha, Plymouth, Richland Center, River Falls and Waupun — each of which hosts a state facility — are helping facilities of the State of Wisconsin reach the state's renewable energy goals, which now require key state agencies and university campuses in aggregate to purchase 10 percent of their energy from renewable resources. These six member communities will provide 33,000 megawatt-hours (MWh) of renewable energy to the state annually for 10 years.

WPPI Energy is helping its Michigan members stay ahead of the curve in meeting the requirements of new state legislation. A package of energy bills signed into law in the fall of 2008 requires that 10 percent of energy sold in the state comes from renewable resources. WPPI Energy and its six members located in the Upper Peninsula of Michigan — Alger Delta CEA, Baraga, Gladstone, L'Anse, Negaunee and Norway — are on target to meet the 10-percent mandate six years early, in 2009. The legislation also requires utilities to prepare energy optimization plans to help customers save electricity, an effort with which WPPI Energy will assist.

In 2008, efforts began by municipal utilities in Iowa to study the potential energy and capacity savings achievable through cost-effective energy efficiency programs. The utilities' final report, due to the Iowa Utilities Board in January 2010, will present energy savings goals and the technologies the utilities will use to target those goals.

WPPI Energy and its member utilities lowered the cost of renewable energy to pricing that is among the lowest in the region. Customers who participate in the residential Renewable Energy Program or Green Power for Business now get twice as much clean energy for the same expenditure.

The participation of residential customers in the Renewable Energy Program across 40 WPPI Energy member communities was almost 2.6 percent in 2008, exceeding the 2007 national average of two percent cited by the U.S. Department of Energy's National Renewable Energy Laboratory. Eight WPPI Energy member communities — River Falls, Lake Mills, Muscodia, Stoughton, Lodi, Waunakee, Oconto Falls and Evansville — had participation levels exceeding four percent.

WPPI Energy was awarded Green-e Energy certification for its residential Renewable Energy Program and its Green Power for Business program. Green-e Energy was established by the non-profit Center for Resource Solutions to provide an objective standard verifying the sources of energy are in fact renewable resources, thus guaranteeing that consumers get what they pay for. (More information on Green-e Energy certification requirements can be found at www.green-e.org.)

SOURCE	PERCENT OF RESOURCE MIX	LOCATION
Wind	66%	Worthington, Minn. Dodge County, Wis.
Biogas	33%	Little Chute, Wis.
Solar	<1%	Various Wisconsin Locations
TOTAL	100%	

* New Renewables come from generation facilities that first began commercial operation on or after January 1, 1997. For more information about renewable energy generation owned or purchased by WPPI Energy, please visit www.wppienergy.org/environment.





Wisconsin Governor Jim Doyle announces renewable energy purchase

Construction began on WPPI Energy's first GreenMax Home in member community Black River Falls. Through the GreenMax Home initiative, WPPI Energy provides financial and technical support to homeowners interested in living in a net zero energy home (NZEH) in a WPPI Energy member community.

A NZEH is designed to produce as much energy as it uses, resulting in a "net zero" impact on the nation's energy supply. Any excess energy generated by the home is fed back into the grid. NZEHs use state-of-the-art, energy-efficient construction and commercially available renewable energy systems, which may include solar power.

The project in Black River Falls was near completion by the end of 2008. Homeowners Tom and Verona Chambers have constructed what is expected to be the region's first owner-designed and inhabited, cold-climate NZEH using a construction and design approach that any homeowner could practically adopt. The Chambers will work with Black River Falls Municipal Utilities and WPPI Energy to monitor their energy use and fine-tune the home's performance to ensure the project achieves the "net zero energy" goal.

Another round of funding for additional GreenMax Homes will be made available in 2009.

Cost-effective energy efficiency programs implemented by WPPI Energy and its members in 2008 resulted in annual energy savings of 34,600 MWh of electricity and 173,300 therms of natural gas.

Since the programs' inception seven years ago, WPPI Energy member utilities have realized cumulative energy savings of 154,500 MWh per year, which is equivalent to the electricity used annually to serve 17,400 typical homes. This avoided the emission of more than 133,300 tons of carbon dioxide, which is equivalent to removing 22,900 cars from the road for a year.

This cumulative reduction in diversified demand avoids the need to generate 23 MW of baseload power, and reduces the need to build new power plants.

The way **community leadership** should be

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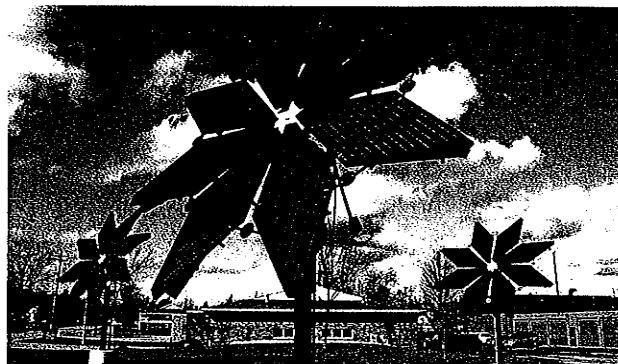
A secure energy future starts with the actions and priorities of member utilities and their customers at the local community level. WPPI Energy and its members put substantial effort into helping communities conserve energy, achieve greater efficiency and embrace renewable technologies.

In 2006, WPPI Energy's members unanimously approved a three-year plan to increase funding for energy efficiency and conservation programs by \$2.2 million each year from 2007 through 2009. Original plans to spend \$9 million in 2009 have recently been scaled back to \$7.9 million in light of a slowdown in projects due to current economic conditions and the resulting need to help member utilities reduce their costs; however, the increase from \$2.4 million budgeted for these programs in 2006 to \$7.9 million in 2009 still represents an increase of approximately 300 percent. Continued investment in energy efficiency and conservation remains vital to WPPI Energy's mission.

- Sixteen WPPI Energy member communities participated in Wisconsin's Energy Independent Community Partnership through the Office of Energy Independence. These communities have adopted Wisconsin's goal of generating 25 percent of electricity and transportation fuels from renewable resources by 2025. Participating communities gain additional access to state and federal funding, as well as technical assistance from state and federal agencies for the development of renewable energy. In addition, the municipalities must take steps to improve their own energy efficiency.

Members joining the voluntary partnership include Columbus, Evansville, Kaukauna, Lodi, Menasha, Muscodia, New Richmond, Oconomowoc, Plymouth, Reedsburg, River Falls, Stoughton, Waterloo, Waunakee, Waupun and Westby.

- WPPI Energy launched the Model Community Energy Project in 2007 to help Columbus, Oconomowoc and River Falls implement multi-year campaigns demonstrating the effectiveness of energy efficiency, conservation and renewable resource development.



PV system at Sturgeon Bay Fire Station

By establishing a broad coalition of elected and appointed officials, educators, business leaders, environmental groups and citizens — all united around the goals of energy efficiency, conservation and environmental stewardship — these three member communities are emerging as models for successful and sustainable community-based initiatives. Their experiences will serve as a roadmap for others.

- Beginning in 2008, WPPI Energy members in Wisconsin are contributing funding to provide business and residential customers access to Focus on Energy, a statewide initiative to help utility customers reduce their energy use and install cost-effective energy efficiency and renewable energy projects. Member customers in Iowa and Michigan have access to similar programs through WPPI Energy.
- WPPI Energy's RFP for Energy Efficiency program provides financial incentives designed to encourage large power customers to invest in major energy saving projects. Through a competitive bidding process, five companies collectively received grants totaling \$260,000 for energy-saving equipment and system upgrades in 2008.
- WPPI Energy and its members also offer Efficiency Improvement Incentives, open to all commercial, industrial, municipal and agricultural customers in WPPI Energy communities. The program provides funding for new electrical energy-saving or demand-reducing measures that will result in lasting impacts and that meet minimum energy efficiency requirements.

- The efficiency of commercial and industrial buildings is a significant factor in energy use among business customers. To address the need for more energy-efficient buildings, WPPI Energy's members have established a New Construction Design Assistance program, which helps prospective building owners design facilities with enhanced energy efficiency and systems performance. To date, WPPI Energy and its members have provided consultation and support to more than 65 building projects.
- Commercial and industrial customers take advantage of other programs and services offered by WPPI Energy member utilities, including distributed generation programs, interruptible rate options, power quality services and more.

- Solar photovoltaic (PV) systems offer the advantage of using energy close to its source; the energy of the sun is available everywhere. In addition, power from the sun is renewable and emissions-free. These characteristics make solar power an ideal choice at the community level, and WPPI Energy encourages increased use of this renewable resource.

In 2008, WPPI Energy provided financial incentives and technical assistance for 11 projects to help member utilities bring solar power to their communities. These highly visible projects — including installations at municipal buildings, schools and businesses — provide educational opportunities for students and serve as demonstrations of the benefits, operation and performance of solar technology.

- The goal is to have a community-based renewable energy project using solar, small-scale wind and hydro, or biogas energy in every WPPI Energy member community by 2010.
- In 2008, WPPI Energy provided \$250,000 in grant funding to residential, municipal and business customers of member utilities for renewable projects totaling 55 kilowatts (kW).

- In another effort to demonstrate the effectiveness of energy-saving technologies at the community level, WPPI Energy provides incentives to member utilities to purchase hybrid vehicles for conversion to plug-in hybrid electric vehicles (PHEVs). Both PHEVs and neighborhood electric vehicles (NEVs) demonstrate the promise of electricity-powered vehicles and the benefits they offer in terms of clean energy, lower emissions and a reduced reliance on gasoline. Four member communities received financial assistance with PHEV conversions in 2008. WPPI Energy also provided funds to seven member communities for NEVs.

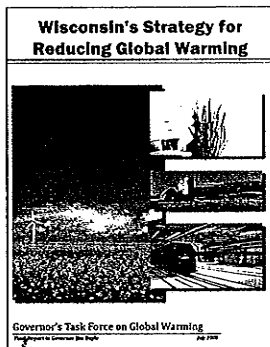
The actions of future generations are key to a sustainable energy future, so WPPI Energy members place a priority on facilitating energy education in schools. Through the Energy Management Program for Schools, WPPI Energy members help local schools manage energy consumption and energy budgets through improved energy efficiency, lowering after-hours heating temperatures, conducting lighting efficiency upgrades and using energy management and tracking software. A "service learning" approach piloted by WPPI Energy members enables high school students to develop energy-saving skills and knowledge through hands-on efficiency projects at their own school facilities.

Member utilities took advantage of funds made available through WPPI Energy's community relations program to support a wide range of causes and events in their communities. More than \$101,000 was donated by WPPI Energy members to local charities, service groups, economic development organizations and community events. In addition, members provided more than \$40,000 in college scholarships to local high school graduates.

The way **advocacy** should be

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Wisconsin Governor Jim Doyle's Task Force on Global Warming, for which WPPI Energy CEO Roy Thilly served as Co-Chair, issued its final report in July 2008 with near unanimous support. The Task Force's report incorporated more than 60 policy recommendations, including an innovative approach to a cap and trade carbon regulation regime that would provide cost certainty for utility customers and protect the environment and our communities from the risks associated with climate change. The Task Force's Final Report can be downloaded at: http://dnr.wi.gov/environmentprotect/gtfgw/documents/Final_Report.pdf.



In response to a recommendation by the Task Force on Global Warming, the Public Service Commission of Wisconsin (PSCW) has opened a docket to investigate the adoption of increased energy efficiency goals in Wisconsin and explore cost-effective ways to achieve efficiency goals.

Also in response to a Task Force on Global Warming recommendation, a study of offshore wind generation in the Great Lakes was completed. The report determined that Lake Michigan and Lake Superior have wind resource potential that exceeds the wind potential in the Great Plains.

Roy Thilly's leadership role for the Task Force on Global Warming enhanced WPPI Energy's influence on energy policy at the state level. On the regional level, Thilly is a participant in the Midwest Governor's Association (MGA) Carbon Dioxide Cap and Trade Initiative, which is pursuing the development of a regional cap and trade system to reduce carbon dioxide emissions from large point sources, including electric generation. While federal legislation may eventually eliminate the need for regional systems, various regional entities in the United States are currently working on a variety

of responses to the issue of climate change. The MGA work group brings together six Midwestern states and the Province of Manitoba.

In addition, WPPI Energy is actively supporting new legislation that would establish statewide standards and facilitate a consistent approach to the siting of wind projects of less than 100 MW.

WPPI Energy also continues to monitor and participate actively in issues related to the Midwest ISO, an entity that operates an organized wholesale market and operates and controls the region's transmission system. In 2008, WPPI Energy participated in a work group convened by the PSCW, which studied the costs and benefits of Wisconsin's participation in the Midwest ISO. The group recommended collaborative efforts to seek changes that would increase the value to customers of membership in the Midwest ISO. It also recommended strengthening relationships that might facilitate the development of alternatives in the future.

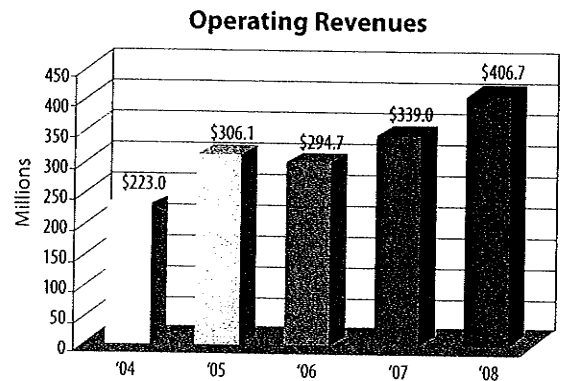
Member communities join with WPPI Energy in shaping the future of energy policy and protecting the interests of their utility customers. In February 2008, 33 chief executives of 19 WPPI Energy communities traveled to Washington D.C. to participate in the American Public Power Association's Legislative Rally. Participants shared their points-of-view with elected representatives on legislative and regulatory issues important to local public power utilities.

The delegates urged legislators to support initiatives that promote effective competition in wholesale electric markets; encourage more rigorous Federal oversight for operators of the regional transmission system; and continue to enable public power utilities to finance electric infrastructure with tax-exempt bonds. They also stressed that any climate change policy should apply to all industry sectors and emphasized the importance of continued incentives for the development of clean resources and plug-in hybrid electric vehicles.

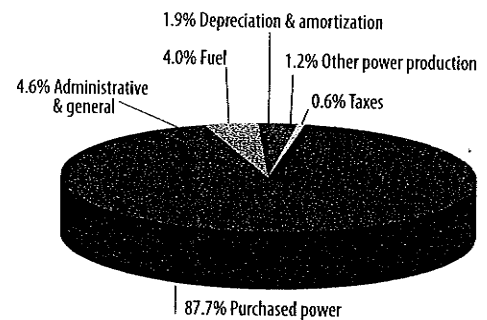
FINANCIAL HIGHLIGHTS

Summary Statement of Net Assets

	2008	2007
Assets		
Current assets	\$ 157,678,009	\$ 128,623,516
Noncurrent assets	196,115,052	180,472,810
Deferred costs	33,624,265	32,137,026
Capital assets	295,780,497	237,497,282
Total assets	683,197,823	578,730,634
Liabilities & Net Assets		
Current liabilities	47,741,480	46,902,092
Deferred credits and other liabilities	62,625,220	55,295,874
Long-term debt	414,940,797	381,231,881
Total liabilities	525,307,497	483,429,847
Net assets	157,890,326	95,300,787
Total net assets and liabilities	\$ 683,197,823	\$ 578,730,634



2008 Operating Expenses



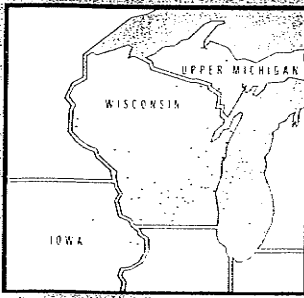
Summary Statement of Revenue, Expenses, and Changes in Net Assets

	2008	2007
Total operating revenues	\$ 406,737,928	\$ 339,038,417
Total operating expenses	374,121,453	334,746,402
Operating Income	32,616,475	4,292,015
Non-operating revenues (expenses)	29,468,871	484,886
Future costs to be recovered (returned)	504,193	5,962,281
Cumulative effect of change in accounting principle	-	463,007
Change in net assets	62,589,539	11,202,189
Beginning year net assets	95,300,787	84,098,598
End of year net assets	\$ 157,890,326	\$ 95,300,787

Long-Term Bond Ratings

Standard & Poor's	A1
Moody's	A1
Fitch	A+

See our complete financial statements online at www.wppienergy.org



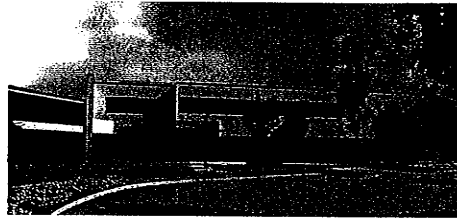
Wisconsin

- Alexandria
- Antigo
- Ashtabula
- Boscobel
- Brodhead
- Cedarburg
- Columbus
- Cuba City
- Eagle River
- Evanston
- Florence
- Hartford
- Hudson
- Jackson
- Jinnetta
- Kaunoy
- Lake Mills
- Leola
- Mishawaka
- Mount Hope
- Wausau
- New Glarus
- New Holstein
- New London
- New Richmond
- Oconomowoc
- Oconto Falls
- Plymouth
- Prairie du Sac
- Reedsburg
- Richland Center
- River Falls
- Slinger

Michigan

- Alcona
- Alcona

The way **leading by example** should be



In September 2008, WPPI Energy broke ground for a \$6.9 million expansion and remodeling of its Sun Prairie office and operations facility. The Board of Directors approved a plan to design the addition and remodel existing space to standards necessary to achieve Leadership in Energy and Environmental Design (LEED) New Construction (NC) "Gold" standards for energy efficiency and sustainability.

LEED for NC offers several environmental, financial and occupant-oriented performance and health benefits, including lower operating costs, increased asset value, improved

occupant health and well-being, and reduced greenhouse gas emissions. The building will incorporate "green" design features such as geothermal heating and cooling, natural lighting, reused or recycled content building materials, and a resource-efficient landscape.

The 49,705 total square-foot facility is scheduled for completion in September 2009. The expansion should satisfy WPPI Energy's space requirements for at least the next 20 years.

WPPI Energy's commitment to leading by example is also evidenced in the use of solar PV power at the office and operations facility. An installation of two PV arrays provides more than 9,000 kWh/year of power. The balance of the facility's needs is met with green power purchased from member utility Sun Prairie Water & Light. As a result, WPPI Energy's building is powered 100 percent by renewable energy.

Company Profile

WPPI Energy is a regional power company serving 50 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 190,000 homes and businesses in Wisconsin, Upper Michigan and Iowa.

It is WPPI Energy's mission to secure and maintain a diverse power supply portfolio, including renewable energy, to meet the long-term electric needs of member communities and to help member utilities provide excellent service to customers at competitive rates.

WPPI Energy's membership increased to 50 communities with the addition of Preston, Iowa in 2008.



1425 Corporate Center Drive • Sun Prairie WI 53590 • 608-834-4500 • www.wppienergy.org

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Stoughton Utilities

600 South Fourth Street

P.O. Box 383

Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

News Release

Stoughton Utilities

April 20, 2009

Contact: Alicia Rankin, 608-219-6130

Stoughton Utilities' power supplier unveils net zero energy home

Local home energy saving projects encouraged

Local electric utility customers have access to a variety of energy-saving programs and services through Stoughton Utilities and its power supplier, WPPI Energy. In the days leading up to Earth Week, WPPI Energy, its member utilities, and two pioneering customers marked a significant milestone in energy efficiency and the use of renewable energy with the unveiling of the first GreenMax Home.

WPPI Energy and its members established the GreenMax Home initiative as part of an ongoing commitment to support renewable energy, energy conservation and energy efficiency. On April 16, Black River Falls' homeowners Tom and Verona Chambers unveiled their net zero energy home (NZEH), the first GreenMax Home. The Chambers' NZEH combines state-of-the-art, energy-saving technologies and practices with a solar photovoltaic renewable energy system and a ground source heat pump for a home that produces at least as much energy as it consumes.

"Projects like the GreenMax Home demonstrate the many energy-saving practices and technologies available to homeowners today," said Bob Kardasz, Utilities Director. "While not every customer may be ready to achieve 'net zero' impact, anyone can take steps to save energy at home. Our local utility is here to help."



Office 608-873-3379

Fax 608-873-4878

stoughtonutilities.com



The Chambers' GreenMax Home takes advantage of many of the same practical programs and services available to customers served by member utilities of WPPI Energy, including Stoughton Utilities. In addition to the GreenMax Home initiative, programs and services available to local customers include:

- The online **Home Energy Suite**, featuring an energy saving calculator and a variety of ideas for saving energy at home. Visit www.stoughtonutilities.com and click on the *Online Services* tab.
- The voluntary **Renewable Energy Program**, through which customers may choose to offset some or all of their energy use with purchases of renewable energy.
- **Rebates, grants and incentives** to encourage energy efficiency, conservation and the use of renewable energy.
- **Energy education and presentations** to help the next generation of energy users build a better energy future.

“As a community-owned utility, Stoughton Utilities is Stoughton’s local resource for helping customers save energy,” said Kardasz.

For more information about the GreenMax Home initiative, visit <http://www.greenmaxhome.com>. For additional information on energy-saving programs and services, customers may contact Stoughton Utilities at 873-3379.

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Stoughton Utilities is a member of WPPI Energy, a regional power company serving 50 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 190,000 homes and businesses in Wisconsin, Upper Michigan and Iowa. Visit online at www.wppienergy.org.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

News Release

Stoughton Utilities

April 27, 2009

Contact: Brian R. Hoops
873-3379

Drinking Water Week Proclamation

On April 27, 2009, Mayor Jim Griffin met with Stoughton Utilities' certified waterworks operators to proclaim May 3-9, 2009 as Drinking Water Week in Stoughton, Wisconsin, and to urge all citizens to recognize the contributions of our Stoughton Utilities employees for one hundred and twenty-three years of dedicated service. The Stoughton Water Utility was founded in 1886.

Pictured with Mayor Griffin are certified waterworks operators Bob Kardasz, Roger Thorson, Sean Grady, Brian Erickson, Scott Grady and Chip Vike.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





Stoughton Utilities
 Shared strength through WPPI Energy

Electric **Wastewater** **Water**

FOUNDED 1886

PROCLAMATION

WHEREAS, water follows a natural cycle from Earth to air to Earth again; and

WHEREAS, water is a basic and essential need of every living creature; and

WHEREAS, our health, comfort, and standard of living depend upon an abundant supply of safe drinking water; and

WHEREAS, the citizens of our City should have safe and dependable supply of water both now and in the future; and

WHEREAS, we are calling upon each citizen to help protect our source waters from pollution, practicing water conservation, and getting involved in local water issues;

WHEREAS, the City of Stoughton has insured that facilities and systems provide our citizens with safe, dependable quality water since 1886 to the present and in the future; and

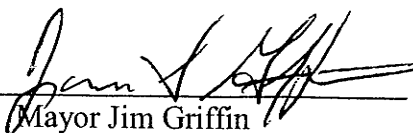
NOW THEREFORE, I Mayor Jim Griffin, by virtue of the authority vested in me as Mayor of Stoughton, do hereby proclaim May Third through Ninth, 2009 as

DRINKING WATER WEEK

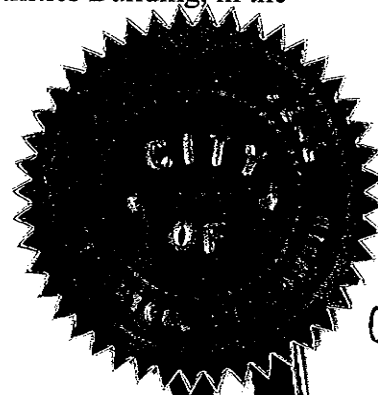
In Stoughton, Wisconsin, and urge all citizens to recognize the contributions of our Stoughton utility employees for over one hundred and twenty-three years of dedication.

IN TESTIMONY WHEREOF, I have hereunto set my hand and caused the Great Seal of the City of Stoughton to be affixed. Done at the Municipal Utilities Building, in the City of Stoughton.

4-27-09
Date



Mayor Jim Griffin



MEMORANDUM

TO: WPPI Energy Directors, Alternates, Representatives and Managers
CC: All WPPI Energy Staff
FROM: Roy Thilly
DATE: April 29, 2009
SUBJECT: Developments

1. **Stimulus Funding.** There is a tremendous amount of activity around the state as people line up to seek funding for a variety of projects under the federal stimulus program. Dan Ebert is working with Tom Paque to identify areas where WPPI Energy (WPPI) and its member utilities may be able to access funds for projects that are consistent with our business plan. Dan is in close contact with the Office of Energy Independence which will be administering a substantial portion of Wisconsin's stimulus funding to be sure that, if we do apply for grants, we are structuring our proposals in ways that will have the best chance of being successful. The state is very concerned that there is strong oversight and accountability of stimulus spending and is looking to work with entities like WPPI which have good track records.

Members will be getting a memo on stimulus opportunities and WPPI's approach shortly. We will discuss this plan in greater depth at our Board meeting on May 14.

Many members will, of course, be applying independently for stimulus money for a variety of projects. We will assist these efforts when requested. In addition, WPPI will be looking at several potential projects that we believe will be more successful in obtaining funding if we bundle together interested members in a single application so that it has broad geographical appeal and is substantial in stimulus impact. Areas of possible focus are LED street lighting, low income weatherization and funding for a variety of energy efficiency projects at member customer sites for which audits have already been performed so that the projects can be implemented promptly. Members will be able to opt into these applications. Where funding comes through the state, as opposed to the federal government directly, proposals will be bundled for Wisconsin members. We will support similar efforts for Iowa and Michigan members in coordination with their state associations.

2. **May Board Meeting.** In addition to stimulus issues, our May 14 Board meeting in DeForest will include a presentation by Wells Capital Management, WPPI's investment advisor, to explain what the firm is doing for us and the changes that have been made in our investment portfolio. Wells representatives also will talk about how to navigate the current market for investments safely and

Developments

April 29, 2009

Page 2

prudently. We will have a discussion of customer demand response bidding that is being pushed by FERC at the MISO and the potential impact on WPPI. Mike Stuart has recently sent a memo on this issue to our members and the EC will consider adopting a WPPI policy on this issue. We also will have a report from our innovative rates group that is working with RDSAG to develop rate pilots consistent with our energy efficiency programs and a plan to work with the PSC to resolve a variety of issues that members face with their purchase power adjustment clauses. The objective is to enable members to modify their PCACs in a way that will be more workable. The status of the ERGS construction project and dispute with Bechtel will be discussed, as well as the considerable activity that is taking place at the federal and state level in the development of energy, transmission and climate change legislation. Finally, it may be necessary to discuss the Menasha steam plant problem and its impact on WPPI. See you all on May 14.

3. **New Building.** In the second week of April, staff moved from our existing building into the new addition while the existing building is rehabbed. That work should be done by the end of August, when some of us will move back into the existing building. We are very pleased with the work that has been done on the addition. The workspace is quite pleasant and will improve productivity. The transition to the new building went very smoothly due to the hard work of staff, including Mary Beth Weidenfeller, Tom Paque, David Hall and lots of other people.

4. **Rating Agency Visits.** In April, we visited three bond rating agencies – Moody's, Standard & Poor's, and Fitch – in New York to present our annual update on WPPI. We are likely to issue bonds in the second half of 2010, or the beginning of 2011, to finance our share of costs of environmental improvements at Boswell 4, as well as other possible projects.

The meetings went well. WPPI is in a strong position because we do not have to build additional generation for approximately the next ten years and our financial position has been strengthened considerably over the last year with the additions to our reserve funds and working capital approved by the Board of Directors last December. Given the current economic situation, and the pressure the rating agencies are under because of concerns over their performance related to the sub-prime mortgage market, we do not expect a change in our ratings at this point. We would, however, like to see another upgrade in the future.

5. **2009 Rates and Costs.** So far in 2009, our average power cost to members, as billed, is on budget despite our concern that we may end up over budget this year because of the loss of load that is occurring in our member communities due to the recession. Our loads are down about 6% at this point, which leaves fewer billing units over which to spread fixed costs. Fortunately, however, this negative cost impact has been offset to date by substantially lower fuel and purchased power costs, both from investor-owned utility suppliers and in the MISO market. In fact, we have been able to schedule energy out of the market rather than taking energy from the investor-owned utilities in a number of hours because the market has been below average cost. This is very unusual. In addition, the investor-owned utilities' fuel adjustment clauses have been quite favorable.

We will see what happens as we move into the summer. To the extent that loads drop more due to layoffs or plant shutdowns, pressure will be put on our costs. However, we would expect fuel and

Developments

April 29, 2009

Page 3

purchased power costs to stay low as a result. Weather will be a key factor. If we experience only one or two hot days during a summer month, load factors will go down both for WPPI and members, which will increase average power costs. If we have sustained hot weather, we should see lower average power supply costs. The bottom line is we will have to wait and see and continue to manage our costs as best we can.

6. **Annual Meeting.** Please remember to hold September 17 and 18 for WPPI's 2009 Annual Meeting. This year we will be meeting at Heidel House in Green Lake, Wisconsin, a very beautiful setting. We are in the process of lining up speakers.



1425 Corporate Center Drive
Sun Prairie, WI 53590
P: 608.834.4500 F: 608.837.0274
www.wppienergy.org

Public Service Commission of Wisconsin
RECEIVED: 04/30/09, 10:59:02 AM

April 30, 2009

Public Service Commission of Wisconsin
ATTN: Carol Stemrich
610 N. Whitney Way
Post Office Box 7854
Madison, WI 53707-7854

Re: WPPI Energy Member Utilities Combined Commitment to Community Annual Report

Dear Ms. Stemrich:

In compliance with the provisions of 2005 Wisconsin Act 141, WPPI Energy is submitting a consolidated "Commitment to Community Annual Report" which details the collections, expenditures and energy savings for WPPI member utilities' Low Income Assistance and Energy Efficiency programs for the period July 1, 2007 – December 31, 2008. Shortly, under separate cover, you will receive the results of an independent audit conducted by the accounting firm of Virchow Krause and Company, as required under Act 141.

Upon receipt of this report, please route a copy to the Wisconsin Department of Administration (attention Sue Brown) to fulfill the DOA's Low Income Assistance reporting requirement.

Questions pertaining to this report should be directed to Mike Hodges at 608-834-4566.

Sincerely,

A handwritten signature in cursive script that reads "Tom Paque".

Tom Paque
Senior Vice President
Customer Services and Administration

Filed via ERF

WPPI Energy
Member Utilities
Commitment To Community Programs
Annual Report

*Submitted to the Public Service Commission of Wisconsin
April 30, 2009*

*For the Period
July, 2007 through December, 2008*



I. INTRODUCTION

The Commitment to Community provisions of 2005 Wisconsin Act 141 promote innovation, flexibility and local control of low-income energy assistance and energy efficiency programs, while encouraging economic development. Commitment to Community Programs afford customers of small utilities the opportunity to shape, contribute and participate in programs that address the specific energy needs and interests of the local community. Wisconsin Act 141 requires that municipal utilities prepare an annual report on activities conducted in their Commitment to Community programs.

Also under Act 141, municipal utilities can count their wholesale supplier's energy efficiency and load management expenditures in calculating the amount that the municipal utility has spent on Commitment to Community (CTC) programs. WPPI Energy is a regional power company serving 50 customer-owned electric utilities, including 41 municipal electric utilities in Wisconsin. These public power utilities share resources to provide reliable, affordable electricity and energy efficiency services to more than 190,000 homes and businesses in Wisconsin, Upper Michigan and Iowa.

The general goals of Commitment to Community Programs are as follows:

LOW-INCOME PROGRAM GOALS

- Reduce long-term energy cost burden for low-income households
- Prevent energy crises and proactively identify at-risk customers
- Avoid shut-off of services
- Provide outreach to low-income customers to aid in identification and referral
- Build customer trust and confidence to promote open communication
- Educate consumers about energy choices and budgeting

ENERGY EFFICIENCY PROGRAM GOALS

- Save energy and other limited natural resources
- Lower energy costs for consumers
- Reduce need for additional generation and infrastructure construction
- Preserve the environment by reducing power plant emissions
- Contribute to electrical grid reliability
- Support community businesses and organizations as far as practicable
- Educate consumers, students and teachers about energy choices

In this aggregate report, WPPI Energy is demonstrating its members' pursuit of the aforementioned goals and satisfying the reporting requirements set forth in section 16.957(5)(g) of 2005 Wisconsin Act 141.

Commitment to Community Program Elections

Energy Efficiency Programs

All 41 WPPI Energy Wisconsin member utilities retain 50% of their Commitment to Community funds to administer local energy efficiency programs and services. In its role as the wholesale power supplier, WPPI Energy supports a broad portfolio of cost-effective energy efficiency programs which enhance the energy saving opportunities for its members' customers.

On a system-wide basis, WPPI Energy and its members promote the development of local renewable energy resources and aggressive energy efficiency and conservation programs. More information on this portfolio of energy efficiency programs can be found in Section II.

Results from the energy efficiency programs in this filing are associated with the following WPPI Energy member utilities: Algoma Utilities, Black River Falls Municipal Utilities, Boscobel Utilities, Brodhead Water and Light, Cedarburg Light and Water Utility, Columbus Water and Light, Cuba City Light and Water, Eagle River Light and Water Utility, Evansville Water and Light, Florence Utilities, Hartford Electric, Hustisford Utilities, Jefferson Utilities, Juneau Utilities, Kaukauna Utilities, Lake Mills Light and Water, Lodi Utilities, Menasha Utilities, Mount Horeb Utilities, Muscoda Utilities, New Glarus Light and Water, New Holstein Utilities, New London Utilities, New Richmond Utilities, Oconomowoc Utilities, Oconto Falls Municipal Utilities, Plymouth Utilities, Prairie du Sac Utilities, Reedsburg Utility Commission, City Utilities of Richland Center, River Falls Municipal Utilities, Slinger Utilities, Stoughton Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, Two Rivers Water and Light, Waterloo Utilities, Waunakee Utilities, Waupun Utilities, Westby Utilities and Whitehall Electric Utility.

Low Income Programs

Twenty-seven WPPI members retain 50% of their Commitment to Community funds to administer local low-income programs and services, or subcontract the work to a third party. These WPPI members are: Cedarburg Light and Water Utility, Columbus Water and Light, Eagle River Light and Water Utilities, Evansville Water and Light, Florence Utilities, Hartford Electric, Hustisford Utilities, Jefferson Utilities, Juneau Utilities, Kaukauna Utilities, Lake Mills Light and Water, Lodi Utilities, Mount Horeb Utilities, New Glarus Light and Water, New Holstein Utilities, New London Utilities, Oconomowoc Utilities, Plymouth Utilities, City Utilities of Richland Center, River Falls Municipal Utilities, Slinger Utilities, Stoughton Utilities, Sturgeon Bay Utilities, Sun Prairie Water and Light, Waterloo Utilities, Waunakee Utilities and Waupun Utilities.

A description of the low-income services offered by these members is summarized in Section II of this report.

Fourteen WPPI members have elected to transfer 50% of their Commitment to Community funds to the State of Wisconsin Department of Administration in order to participate in the state-wide Low-Income Assistance Program. These WPPI members are: Algoma Utilities, Black River Falls Municipal Utilities, Boscobel Utilities, Brodhead Water and Light, Cuba City Light and Water, Menasha Utilities, Muscoda Utilities, New Richmond Utilities, Oconto Falls Municipal Utilities, Prairie du Sac Utilities, Reedsburg Utility Commission, Two Rivers Water and Light, Westby Utilities and Whitehall Electric Utility.

Summary of Results

Energy Efficiency Programs

WPPI Energy Commitment to Community program expenditures totaled \$ \$2,178,199 during the 18-month reporting period from July, 2007 through December, 2008. Energy savings for the programs identified in this report provided 38,552,295 kWh in energy and 6,595.6 kW in demand reduction.⁽¹⁾

Low Income Programs

WPPI members who elected to administer their Low Income programs distributed \$1,826,329 in direct assistance to needy customers through bill payment assistance, weatherization, appliance replacement and local contributions.

II. DESCRIPTION OF PROGRAMS

a) LOW INCOME

WPPI members who administer their Low Income funds provide support to their eligible customers through a collection of programs designed to assist those least able to afford their utility service. The following programs are typical of those utilized by WPPI members to serve these customers.

- *Customer Credit Program*

This program eases the immediate energy burden facing customers with limited financial resources. To qualify, customers apply through the Wisconsin Home Energy Assistance Program (WHEAP) and must have gross household incomes at or below 150% of the Federal Poverty Level. Approved WHEAP customers are automatically eligible for the Customer Credit Program and can receive a credit applied to their electric utility account.

- *Home Weatherization Program*

This program provides a long-term solution to the energy burden facing customers with limited financial resources. Energy-saving measures that lower energy consumption are provided at no cost to the customer. Measures may include building or mechanical energy efficiency improvements, or appliance replacements, such as refrigerators, water heaters, air conditioners and clothes washers. Many WPPI members coordinate their weatherization efforts with their local community action agency to leverage resources and maximize energy efficiency improvements.

(1) In 2008, WPPI Energy retained Summit Blue Consulting to conduct an impact evaluation of its energy efficiency programs. That study determined that the verified kWh savings were within 98% of the claimed amount. Verified demand savings equaled 102% of the original claimed diversified kW. The savings reported in this filing from WPPI Energy programs reflect those adjustments.

- ***Appliance Replacement Program***

This program helps limited-income customers reduce the amount of electricity they consume by replacing older inefficient refrigerators in their home with more efficient units. Because refrigerators often account for as much as 20% of a customer's annual electric usage, households switching to a more efficient unit can realize significant savings for the customer. Removed refrigerators are then responsibly recycled, capturing additional electric-system demand savings and environmental benefits.

- ***Crisis Assistance***

This program provides additional bill payment assistance to customers experiencing personal crises due to job loss, illness or other hardships. Customers receiving assistance through this program are typically those with a good payment history leading up to the crisis.

- ***WPPI Energy Low-Income Public Benefits Pool***

This program allows the distribution of low-income funds between WPPI Energy communities which have greater needs from those communities with lesser needs. Communities facing insufficient resources to serve their customers can apply for a grant from the Pool. During this reporting period, one grant of \$5,000 was awarded to Mount Horeb Utilities to provide additional assistance to its customers. WPPI Energy administers this program.

b) ENERGY EFFICIENCY AND RENEWABLES

- ***Efficiency Improvement Incentives***

Financial incentives are available for the purchase and installation of energy saving technologies determined on the basis of utility peak demand reduction, energy savings and customer payback. The customized incentives are given for projects that enhance the efficiency of the customer's facility and the utility distribution system. Custom incentives also ensure the projects are cost effective resources for the utility and beneficial for the entire community.

- ***Focus on Energy Program***

In 2008, WPPI negotiated an agreement with the Statewide Energy Efficiency and Renewables Administration (SEERA) wherein WPPI members contribute a fee to participate in the Focus on Energy mass market and prescriptive rebate programs. This unique partnership allows customers to access all the programs and services offered to residential and business customers via a Focus on Energy standard offer rebate form where the customer and/or vendor can complete the rebate application without on-site technical assistance from a Focus on Energy Advisor. Projects that require a Focus on Energy Advisor, and typically involve custom incentives, are referred to a WPPI Energy Services Representative, who works with existing WPPI programs and incentives to meet the customers' needs.

- ***RFP for Energy Efficiency***

The RFP for Energy Efficiency solicits proposals of energy efficiency projects through a competitive bidding process. The RFP seeks large efficiency projects resulting in 25 kilowatts or more of electrical demand reduction, and/or 150,000 kilowatt-hours or more of annual energy consumption reductions.

Proposals should include energy efficiency projects that currently do not meet the company's financial requirements, but would be feasible with an incentive award. To participate, eligible customers and/or vendors prepare a bid describing the proposed project, how much energy will be saved, and how much incentive funding is required to advance the project. Proposals are then reviewed, scored, and ranked against others submitted, with the highest-ranking bids awarded funding first until available funds are expended. The RFP solicits 3 rounds per year, up to \$250,000 is available each round for retrofit and new construction projects.

- ***Renewable Energy System Grants***

WPPI provides financial assistance to its member communities, schools and other entities with grants and upfront payments to advance the installation of renewable energy technologies. Grants up to \$25,000 are available to support eligible renewable energy projects. WPPI also provides assistance in identifying third-party grants available through government agencies and corporate or nonprofit foundations.

WPPI members also implement a number of energy efficiency and educational programs in their communities to help homeowners and small businesses reduce their energy use. Descriptions of these programs can be found in the Appendix.

III. COLLECTIONS AND EXPENDITURES

In total, WPPI members collected \$3,916,990 for locally-administered Commitment to Community low-income and energy efficiency programs.

Energy Efficiency Collections

During the program period July 1, 2007 to December 31, 2008, WPPI members' Commitment to Community fee collection responsibility for energy efficiency programs was \$2,002,304, based on the number of customers reported to the U.S. Department of Energy's Federal Energy Information Administration (EIA Form 861). Actual collections by all 41 WPPI members during this period were \$2,214,675.

Low Income Collections

The WPPI members who elected to offer locally-administered low-income programs and are included in this report were required to collect \$1,505,652 using EIA-reported numbers. Actual collections during the period totaled \$1,702,315.

Energy Efficiency Expenditures

Act 141 requires that municipal utilities annually collect and spend an average of \$8 per customer on energy efficiency programs. The Commitment to Community energy efficiency spending requirement for WPPI members during this 18-month reporting period was \$2,002,304. WPPI Energy spent \$2,178,199 on joint energy efficiency programs for members' customers during the period. Additionally, members spent \$1,890,832 on locally-administered programs.

Information on WPPI energy efficiency expenditures and associated energy impacts can be found in Attachment B. Local expenditures by WPPI member can be found in Table 1 of the Appendix.

Low Income Expenditures

Act 141 requires that municipal utilities annually collect and spend an average of \$8 per customer on programs to assist low income customers. The Commitment to Community low income spending requirement for the 27 WPPI members who elected to retain their collections and administer their own programs was \$1,505,652. During the 18-month reporting period those members spent \$1,826,329 on assistance programs.

Additional information on low income expenditures can be found in Attachment C.

Attachment A

**WPPI
Commitment to Community Programs
Financial Summary**

For the Period July 1, 2007 to December 31, 2008

Energy Efficiency Programs

CTC Collection Period	Number of Customers	Spending Obligation ⁽¹⁾
July 1, 2007 - December 31, 2007	165,440 ⁽²⁾	\$ 661,760
January 1, 2008 - December 31, 2008	167,568 ⁽³⁾	\$ 1,340,544
CTC Efficiency Programs Spending Obligation		\$ 2,002,304
Total WPPI Energy Efficiency Programs Expenditures		\$ 2,178,199

Low Income Assistance Programs ^(A)

Collection Period	Number of Customers	Spending Obligation ⁽¹⁾
July 1, 2007 - December 31, 2007	123,633 ⁽²⁾	\$ 494,532
January 1, 2008 - December 31, 2008	126,390 ⁽³⁾	\$ 1,011,120
CTC Assistance Programs Spending Obligation		\$ 1,505,652
Total WPPI Assistance Programs Expenditures		\$ 1,826,329

⁽¹⁾ - Wisconsin Statutes 16.957(5)(a) and 196.374(7) require municipal electric utilities to collect an average of \$16 per customer for funding energy efficiency and low income assistance programs.

⁽²⁾ - Based on WPPI member 2006 EIA reports - Form 861

⁽³⁾ - Based on WPPI member 2007 EIA reports - Form 861

(A) - Represents only those WPPI member utilities not opting in to Department of Administration Low Income Program

WPPI Member Aggregate Commitment to Community Efficiency Programs Collections and Expenditures
(for the Period July 1, 2007 through December 31, 2008)

PSC ID	WPPI Member Community	Spending Obligation				Expenditures					
		FY 2007*		CY 2008		Focus On Energy Participation	Efficiency Improvement Incentives	RFP for Energy Efficiency	Renewable Energy Incentives	Total Efficiency Program Expenditures	
		2006 EIA Customers	CTC Efficiency Spending Requirement	2007 EIA Customers	CTC Efficiency Spending Requirement						Total Efficiency Spending Requirement
0050	Algoma	2,010	8,040	2,007	16,056	\$	10,476	\$	10,000	\$	20,476
0550	Black River Falls	2,689	10,756	2,681	21,448	\$	14,015	\$	5,878	\$	19,893
0650	Boscobel	1,746	6,984	1,737	13,936	\$	9,100	\$		\$	9,100
0740	Broadhead	1,801	7,204	1,805	14,440	\$	9,387	\$		\$	9,387
1000	Cedarburg	5,953	23,812	6,004	48,032	\$	31,026	\$	15,821	\$	46,847
1300	Columbus	2,633	10,532	2,664	21,312	\$	13,723	\$	9,849	\$	23,572
1470	Cuba City	1,075	4,300	1,075	8,600	\$	5,603	\$		\$	5,603
1710	Eagle River	1,355	5,420	1,378	11,024	\$	7,062	\$		\$	7,062
1880	Evansville	3,507	14,028	3,615	28,920	\$	18,278	\$	3,882	\$	22,160
2000	Florence	1,227	4,908	1,519	12,152	\$	6,395	\$		\$	6,395
2470	Hartford	6,245	24,980	6,473	51,784	\$	32,548	\$	105,820	\$	138,368
2650	Hustisford	1,496	5,984	1,512	12,096	\$	7,797	\$		\$	7,797
2750	Jefferson	3,973	15,892	3,973	31,784	\$	20,707	\$	17,294.00	\$	38,001
2790	Juneau	1,121	4,484	1,128	9,008	\$	5,843	\$		\$	5,843
3000	Kaukauna	13,925	55,700	14,132	113,056	\$	72,575	\$	173,569.00	\$	246,144
3000	Lake Mills	3,812	15,248	3,810	30,480	\$	19,868	\$		\$	19,868
3160	Lodi	1,667	6,668	1,672	13,376	\$	8,668	\$	7,144.00	\$	15,812
3560	Menasha	9,738	38,952	8,874	70,992	\$	50,753	\$	86,847.00	\$	137,600
3930	Mount Horeb	3,480	13,920	3,559	28,472	\$	18,137	\$		\$	18,137
4000	Muscoda	1,138	4,552	1,135	9,080	\$	5,931	\$		\$	5,931
4100	New Glarus	1,205	4,820	1,199	9,592	\$	6,280	\$		\$	6,280
4110	New Holstein	2,419	9,676	2,559	20,472	\$	12,608	\$	2,458.00	\$	15,066
4130	New London	3,779	15,116	3,776	30,208	\$	19,698	\$	31,623.00	\$	51,319
4139	New Richmond	4,075	16,300	4,114	32,912	\$	21,238	\$	10,000.00	\$	31,238
4340	Oconomowoc	8,509	34,036	8,593	66,744	\$	44,348	\$	3,803.00	\$	48,151
4360	Oconto Falls	1,590	6,360	1,601	12,808	\$	8,287	\$	7,149.00	\$	15,436
4740	Plymouth	7,721	30,884	7,796	62,368	\$	40,241	\$	89,374.00	\$	129,615
4830	Prairie Du Sac	1,938	7,752	1,924	15,392	\$	10,101	\$	26,250.00	\$	36,351
4970	Reedsburg	4,767	19,068	4,822	38,576	\$	24,845	\$	19,180.00	\$	44,025
5070	Richland Center	2,931	11,724	3,065	24,520	\$	15,276	\$	4,650.00	\$	19,926
5110	River Falls	5,663	22,652	5,839	46,712	\$	29,515	\$	4,650.00	\$	34,165
5170	Slinger	1,884	7,536	2,046	16,368	\$	9,819	\$		\$	9,819
5740	Stoughton	8,283	33,132	8,393	67,144	\$	43,170	\$	6,938.00	\$	50,108
5780	Sturgeon Bay	8,408	33,632	8,672	70,976	\$	43,822	\$	3,557.00	\$	47,379
5810	Sun Prairie	12,610	50,440	12,995	103,980	\$	65,722	\$	40,678.00	\$	106,400
5950	Two Rivers	6,168	24,672	6,150	49,248	\$	32,147	\$	6,853.00	\$	39,000
6220	Waterloo	1,802	7,208	1,800	14,400	\$	9,392	\$	7,740.00	\$	17,132
6260	Waunakee	4,801	19,204	4,928	39,424	\$	25,022	\$		\$	25,022
6290	Waupun	4,217	16,868	4,233	33,864	\$	21,979	\$		\$	21,979
6400	Westby	1,155	4,620	1,160	9,280	\$	6,020	\$		\$	6,020
6490	Whitehall	924	3,696	945	7,568	\$	4,816	\$	22,300	\$	28,320
	Total	165,440	661,760	167,568	1,340,544	\$	862,254	\$	685,256	\$	1,547,510

* For program period July 1, 2007 to December 31, 2007

WPPI Member Commitment to Community Low Income Assistance Programs
Collections and Expenditures
(for the Period July 1, 2007 through December 31, 2008)

WPPI Member Low Income Programs

PSC ID	WPPI Member Community	Spending Obligation							Expenditures							Total Low Income Program
		FY 2007				FY 2008			Total Spending Requirement	Weatherization	Appliance Replacement	Other Program Expenses	Administrative Expenses			
		2006 EIA Customers	CTC Low Income Spending Requirement	2007 EIA Customers	CTC Low Income Spending Requirement	2008 EIA Customers	CTC Low Income Spending Requirement	Bill Payment Assistance						Crisis Assistance		
1000	Cedarburg	5,953	\$ 23,812	6,004	\$ 48,032					\$ 31,158	\$ 16,500	\$ 27,818	\$ 3,964	\$ 79,450		
1300	Columbus	2,633	\$ 10,532	2,664	\$ 21,312					\$ 36,853	\$ 650	\$ 756		\$ 38,259		
1710	Eagle River	1,355	\$ 5,420	1,378	\$ 11,024					\$ 8,310	\$ 4,021			\$ 14,923		
1880	Evansville	3,507	\$ 14,028	3,615	\$ 28,920					\$ 44,306	\$ 492	\$ 1,031	\$ 2,117	\$ 47,946		
2000	Florence	1,227	\$ 4,908	1,519	\$ 12,152					\$ 7,650				\$ 17,659		
2470	Hartford	6,245	\$ 24,960	6,473	\$ 51,784									\$ 19,321		
2650	Hustisford	1,496	\$ 5,984	1,512	\$ 12,096					\$ 20,364		\$ 117	\$ 2,962	\$ 34,502		
2750	Jefferson	3,973	\$ 15,892	3,973	\$ 31,784					\$ 50,700	\$ 700			\$ 50,700		
2790	Juneau	1,121	\$ 4,484	1,126	\$ 9,008					\$ 15,694				\$ 17,590		
2800	Kaukauna	13,925	\$ 55,700	14,132	\$ 113,066					\$ 212,959				\$ 212,959		
3000	Lake Mills	3,812	\$ 15,248	3,810	\$ 30,480					\$ 33,357	\$ 29,241	\$ 1,775		\$ 80,290		
3160	Lodi	1,667	\$ 6,668	1,672	\$ 13,376					\$ 18,960		\$ 162		\$ 22,873		
3930	Mount Horeb	3,480	\$ 13,920	3,559	\$ 28,472					\$ 26,826		\$ 689	\$ 5,749	\$ 54,860		
4100	New Glarus	1,205	\$ 4,820	1,199	\$ 9,592					\$ 17,179	\$ 1,274	\$ 5,596		\$ 24,079		
4110	New Holstein	2,419	\$ 9,676	2,559	\$ 20,472					\$ 22,881	\$ 699	\$ 481		\$ 24,910		
4130	New London	3,779	\$ 15,116	3,776	\$ 30,208					\$ 40,914		\$ 25,000		\$ 65,914		
4340	Oconomowoc	8,509	\$ 34,036	8,593	\$ 68,744					\$ 89,268	\$ 450			\$ 118,063		
4740	Plymouth	7,721	\$ 30,884	7,796	\$ 62,368					\$ 96,915		\$ 35,228		\$ 132,143		
4830	Prairie Du Sac	1,938	\$ 7,752	1,924	\$ 15,392					\$ 12,710		\$ 4,457		\$ 17,722		
5110	River Falls	5,863	\$ 22,652	5,839	\$ 46,712					\$ 76,483	\$ 900	\$ 15,995	\$ 3,691	\$ 99,720		
5510	Slinger	1,884	\$ 7,536	2,046	\$ 16,368					\$ 12,848		\$ 296	\$ 772	\$ 14,016		
5740	Stoughton	8,283	\$ 33,132	8,393	\$ 67,144					\$ 100,904	\$ 240	\$ 27,004	\$ 12,932	\$ 141,741		
5780	Sturgeon Bay	8,408	\$ 33,632	8,872	\$ 70,976					\$ 80,615	\$ 1,947	\$ 10,999	\$ 7,393	\$ 123,855		
5810	Sun Prairie	12,610	\$ 50,440	12,995	\$ 103,960					\$ 150,678	\$ 851	\$ 5,929	\$ 18,202	\$ 214,826		
6220	Waterloo	1,802	\$ 7,208	1,800	\$ 14,400					\$ 19,209		\$ 3,479		\$ 22,688		
6260	Waunakee	4,801	\$ 19,204	4,928	\$ 39,424					\$ 23,623	\$ 1,103	\$ 6,699	\$ 3,421	\$ 63,046		
6290	Waupun	4,217	\$ 16,868	4,233	\$ 33,864					\$ 57,397	\$ 1,050	\$ 19,357		\$ 72,254		
Total		123,633	494,532	126,390	1,011,120					1,308,892	56,097	16,538	65,278	1,826,329		

These WPPI members participate in the State of Wisconsin Low Income Assistance programs:
Algoma, Black River Falls, Boscobel, Brodhead, Cuba City, Menasha, Muscoda, New Richmond, Oconto Falls, Reedsburg, Richland Center, Two Rivers, Westby, Whitehall

Attachment D

WPPI Energy Efficiency Programs Savings & Expenditures⁽¹⁾

For the Period July 1, 2007 to December 31, 2008

WPPI Commercial & Industrial Energy Efficiency

Technology	# of Projects	Quantity	Per Unit Deemed kWh	Verified Gross kWh	Per Unit Deemed kW	Verified kW	Total Verified kWh	Total Verified kW	Incentives Paid
Compressed Air System Improvements	6			1,724,702		196.7	1,724,702	196.7	\$685,256
HVAC Systems	1			57,722		0	57,722	0	
Lighting Efficiency	29			5,200,468		1066.7	5,200,468	1066.7	
Motors and Controls	9			1,912,764		350.2	1,912,764	350.2	
New Construction Upgrades	1			1,839,754		258.9	1,839,754	258.9	
Process Improvements	8			3,488,604		499.9	3,488,604	499.9	
Refrigeration Technologies	4			1,491,364		144.6	1,491,364	144.6	
Totals	0	N/A	N/A	15,715,378	N/A	N/A	15,715,378	2517	\$685,256

WPPI RFP For Energy Efficiency

Measures	# of Projects	Quantity	Per Unit Deemed kWh	Verified Gross kWh	Per Unit Deemed kW	Verified kW	Total Verified kWh	Total Verified kW	Incentives Paid
VFD Motors and Controls	2	2		870,044		106.1	870,044	106.1	\$308,245
Compressed Air System Upgrades	2	2		489,510		71.3	489,510	71.3	
Conditioned Air Curtains	1	1		300,762		49.0	300,762	49.0	
Heat Reclaim System	1	1		503,818		93.5	503,818	93.5	
Central plastic resin drying system	1	1		1,334,760		231.5	1,334,760	231.5	
Totals	7	-	-	3,498,894	-	551.4	3,498,894	551.4	\$308,245

WPPI Renewable Energy Programs

Measures	Quantity	Per Unit Deemed kWh	Verified Gross kWh	Per Unit Deemed kW	Verified kW	Total Verified kWh	Total Verified kW	Incentives Paid
Community-based Projects	12		86,384			86,384		\$322,444
Customer Incentives	14		35,337			35,337		
Other (describe)						0		
Totals	26	N/A	121,721	N/A	N/A	121,721	0	\$322,444

Total Impact, WPPI Energy Efficiency Programs

19,335,993 3,068.41 \$ 1,315,945

(1) Claimed savings have been adjusted to reflect verified realization rate

Attachment E

Focus on Energy Program Participation, Energy and Demand Savings by WPPI Member

WPPI Member Utility	kWh Savings	kW Savings	Therm Savings
Algoma Utilities	189,279	26.5	3,808
Residential	32,987	2.4	3,808
Business	156,292	24.1	-
Renewables	-	0.0	-
Black River Falls Municipal Utilities	392,578	76.7	8,119
Residential	39,676	2.2	1,201
Business	352,902	74.5	6,918
Renewables	-	0.0	-
Boscobel Utilities	57,460	7.7	853
Residential	44,692	4.1	853
Business	12,768	3.6	-
Renewables	-	0.0	-
Brodhead Water & Light	93,811	14.2	520
Residential	24,260	2.5	520
Business	69,551	11.7	-
Renewables	-	0.0	-
Cedarburg Light & Water	395,717	72.7	1,723
Residential	152,065	16.2	1,723
Business	243,652	56.5	-
Renewables	-	0.0	-
Columbus Water & Light	171,387	21.4	2,516
Residential	73,559	6.7	2,516
Business	97,828	14.7	-
Renewables	-	0.0	-
Cuba City Light & Water	4,615	0.2	29
Residential	4,615	0.2	29
Business	-	0.0	-
Renewables	-	0.0	-
Eagle River Light & Water Utility	214,144	85.4	-
Residential	143	0.0	-
Business	214,001	85.4	-
Renewables	-	0.0	-
Evansville Water & Light	274,031	29.3	995
Residential	188,748	10.4	988
Business	84,215	18.9	7
Renewables	1,068	0.0	1
Florence Utilities	82,178	16.1	8
Residential	4,792	0.5	8
Business	77,386	15.7	-
Renewables	-	0.0	-
Hartford Electric	644,878	114.9	6,979
Residential	181,207	11.9	6,979
Business	463,671	103.0	-
Renewables	-	0.0	-
Hustisford Utilities	79,468	12.2	133
Residential	19,523	2.1	133
Business	59,945	10.2	-
Renewables	-	0.0	-
Jefferson Utilities	791,392	154.6	1,323
Residential	81,107	6.4	1,323
Business	710,285	148.2	-
Renewables	-	0.0	-
Juneau Utilities	38,257	8.3	310
Residential	20,985	1.8	310
Business	17,272	6.5	-
Renewables	-	0.0	-

Attachment E
Focus on Energy Program Participation, Energy and Demand Savings by WPPI Member

Kaukauna Utilities		2,921,023	387.9	12,750
	Residential	747,551	56.2	12,747
	Business	2,166,671	331.8	-
	Renewables	6,802	0.0	3
Lake Mills Light & Water		235,127	33.5	2,542
	Residential	42,708	5.3	2,542
	Business	192,419	28.2	-
	Renewables	-	0.0	-
Lodi Utilities		50,201	4.7	735
	Residential	39,788	3.4	733
	Business	4,910	1.3	-
	Renewables	5,503	0.0	2
Menasha Utilities		2,011,134	253.1	9,897
	Residential	300,248	24.0	9,897
	Business	1,710,886	229.0	-
	Renewables	-	0.0	-
Mount Horeb Utilities		66,462	6.9	1,781
	Residential	61,062	6.0	1,781
	Business	3,156	0.9	-
	Renewables	2,244	0.0	1
Muscoda Utilities		21,670	5.0	1,118
	Residential	8,740	0.9	1,115
	Business	12,920	4.0	-
	Renewables	10	0.0	3
New Glarus Light & Water		109,370	22.7	1,505
	Residential	20,500	2.0	1,505
	Business	88,870	20.6	-
	Renewables	-	0.0	-
New Holstein Utilities		389,081	76.5	621
	Residential	99,295	10.1	621
	Business	289,786	66.4	-
	Renewables	-	0.0	-
New London Utilities		429,222	68.1	1,696
	Residential	26,635	7.0	1,696
	Business	402,587	61.1	-
	Renewables	-	0.0	-
New Richmond Utilities		136,448	18.4	4,377
	Residential	75,382	7.7	4,377
	Business	61,066	10.7	-
	Renewables	-	0.0	-
Oconomowoc Utilities		1,324,691	306.3	7,302
	Residential	227,649	24.9	7,300
	Business	1,091,858	281.4	-
	Renewables	5,184	0.0	2
Oconto Falls Municipal Utilities		298,297	63.8	75
	Residential	6,838	1.0	75
	Business	291,460	62.8	-
	Renewables	-	0.0	-
Plymouth Utilities		979,608	207.1	3,303
	Residential	176,297	21.9	3,303
	Business	803,311	185.3	-
	Renewables	-	0.0	-
Prairie du Sac Utilities		89,513	15.9	194
	Residential	22,415	1.5	194
	Business	67,098	14.5	-
	Renewables	-	0.0	-

Attachment E

Focus on Energy Program Participation, Energy and Demand Savings by WPPI Member

Reedsburg Utility Commission		688,533	117.6	2,686
Residential		271,578	19.9	2,686
Business		416,955	97.7	-
Renewables		-	0.0	-
City Utilities of Richland Center		115,165	16.8	1,744
Residential		60,421	6.4	1,740
Business		40,109	10.3	-
Renewables		14,635	0.0	4
River Falls Municipal Utilities		641,972	82.4	7,420
Residential		285,974	24.2	6,467
Business		355,997	58.1	-
Renewables		-	0.0	953
Slinger Utilities		179,351	86.6	2,112
Residential		48,178	3.4	2,112
Business		131,173	83.3	-
Renewables		-	0.0	-
Stoughton Utilities		996,387	217.3	4,600
Residential		188,263	20.1	4,600
Business		808,124	197.2	-
Renewables		-	0.0	-
Sturgeon Bay Utilities		1,220,249	231.5	4,728
Residential		143,285	14.2	4,726
Business		1,071,195	217.3	-
Renewables		5,769	0.0	2
Sun Prairie Water & Light		692,587	202.9	11,598
Residential		374,844	26.4	10,814
Business		317,826	59.1	-
Renewables		(83)	117.4	784
Two Rivers Water & Light		613,605	104.3	10,517
Residential		296,858	28.6	10,424
Business		316,747	75.7	-
Renewables		-	0.0	93
Waterloo Utilities		217,360	57.6	119
Residential		30,837	2.4	119
Business		186,523	55.2	-
Renewables		-	0.0	-
Waunakee Utilities		540,496	167.1	9,904
Residential		169,984	20.2	9,904
Business		370,512	146.9	-
Renewables		-	0.0	-
Waupun Utilities		313,145	55.9	1,624
Residential		140,940	8.1	1,624
Business		172,205	47.9	-
Renewables		-	0.0	-
Westby Utilities		59,993	25.5	3,678
Residential		25,042	2.2	3,678
Business		34,951	23.3	-
Renewables		-	0.0	-
Whitehall Electric Utility		416,419	51.8	407
Residential		6,984	0.6	407
Business		409,435	51.2	-
Renewables		-	0.0	-
TOTALS: *		19,186,302	3527.2	136,351
		kWh Savings	kW Savings	Therm Savings

* Results reported by Focus on Energy

Appendix

WPPI members offer an array of local energy efficiency programs to help their customers become more energy efficient. From the last half of 2007 through 2008, members spent over \$1.8 million on these local programs, targeting all customer segments. Below are some of the opportunities available to customers.

Expenditures by WPPI Energy member are shown in Table 1.

Residential Sector

- ***Appliance Turn-in Reward***

This program encourages residential customers to remove and/or replace old, inefficient refrigerators, freezers and room air conditioners. The utility funds the removal and recycling of old appliances. Some members offer a cash reward to the customer which can be used toward the purchase of a new, energy-efficient appliance. This program helps helping customers conserve energy and save money and reduces landfill use. It also ensures that dangerous PCBs and ozone-damaging CFCs are properly recovered.

- ***Central Air Tune-up Discount***

This program helps customers maximize the efficiency of their central air conditioning system. Designed to educate the public about the value of performing regular maintenance, members provide an incentive to reduce the cost of a professional cooling system tune-up. Participants save on their energy costs and extend the life of their cooling equipment. This program also helps reduce demand for electricity during the summer when system-wide energy usage peaks.

- ***ENERGY STAR® Bulb Giveaway***

While compact fluorescent lamps (CFLs) are becoming more common, many customers continue to avoid purchasing them because of misconceptions about performance, price, etc. To encourage their use, ENERGY STAR- labeled CFLs are provided at no cost so customers can experience the benefits of this energy-saving technology. In addition to receiving a complimentary CFL, participants receive information about the energy and environmental savings CFLs offer, plus Focus on Energy rebates that are available when they purchase additional lamps.

- ***Tree Power! Cash Rebate***

This program gives residential customers an incentive to strategically plant shade trees that will help curb their electric usage during the summer months. Participants in this program receive a cash rebate equal to 50% of the cost of a qualifying shade tree (up to \$50 per tree), as well as instructions as to the proper planting procedure to utilize to maximize shading potential.

Commercial Sector

- ***LED Exit Sign Promotion***

In this program members distribute LED exit signs to commercial customers at a reduced or no cost. With a bulb life of 20 or more years, exit signs that use light-emitting diode (LED) technology require little maintenance, are bright, energy efficient and have the lowest total long-term costs. LEDs last longer than incandescent lamps, so savings over the life of the sign are significant.

- ***LED Traffic Light Replacement Program***

LED traffic signals use 90 percent less electricity than traditional incandescent lights. Through a special purchase WPPI members replace the existing incandescent traffic lights in their communities with light-emitting diode (LED) signals — saving significant energy for the community while reducing maintenance expenses, replacement costs and pollution.

Education

- ***K-12 Energy Education Program (KEEP)***

This statewide program trains elementary and secondary school teachers to incorporate energy education into their curriculum. The program reinforces energy conservation and safety messages throughout the course of a child's educational career so that they grow up to be "energy literate" citizens who have an appreciation for electricity, a resource that is often taken for granted. WPPI members provide scholarship grants for teachers from the community's schools to attend this training.

- ***National Theatre for Children***

This program educates young people about the importance of energy conservation and electrical safety. Under this program, a professional acting troupe tours member schools to present imaginative, educational performances. The performances are coupled with curriculum materials and teacher guides to help foster conservation in children.

- ***Library Partnership***

This program makes energy education materials more accessible to our community, increasing their awareness of the benefits of and need for energy conservation. Our donation enabled our community library to dedicate an entire section to energy education materials and devices.

- ***Leading by Example Programs***

Several WPPI members are "leading by example" and implementing innovative community-wide energy efficiency initiatives intended to establish their communities as a model in the state and region for increasing efficiency and sustainability. These initiatives are comprised of a volunteer committee of local elected/appointed officials, educators, business leaders, environmental group members and citizens to provide leadership in motivating the community.

In addition, twelve member communities of WPPI have elected to participate in "Wisconsin's Energy Independent Community Partnership" through the Office of Energy Independence, resolving to help advance energy independence in Wisconsin.

Table 1

Local Commitment to Community Program Expenditures by Member

WPPI Energy Member Utility	Commitment to Community Energy Efficiency Expenditures
Algoma Utilities	\$ 27,802
Black River Falls Municipal Utilities	\$ 17,170
Boscobel Utilities	\$ 3,266
Brodhead Water and Light	\$ 920
Cedarburg Light and Water Utility	\$ 154,744
Columbus Water and Light	\$ 24,710
Cuba City Light and Water	\$ 1,712
Eagle River Light and Water Utility	\$ 11,135
Evansville Water and Light	\$ 22,695
Florence Utilities	\$ 19,121
Hartford Electric	\$ 86,304
Hustisford Utilities	\$ 7,985
Jefferson Utilities	\$ 40,745
Juneau Utilities	\$ 15,883
Kaukauna Utilities	\$ 170,426
Lake Mills Light and Water	\$ 177,397
Lodi Utilities	\$ 40,426
Menasha Utilities	\$ 92,047
Mount Horeb Utilities	\$ 32,794
Muscoda Utilities	\$ 12,455
New Glarus Light and Water	\$ 15,512
New Holstein Utilities	\$ 41,135
New London Utilities	\$ 5,947
New Richmond Utilities	\$ 29,733
Oconomowoc Utilities	\$ 84,791
Oconto Falls Municipal Utilities	\$ 20,632
Plymouth Utilities	\$ 62,379
Prairie du Sac Utilities	\$ 18,443
Reedsburg Utilities	\$ 41,293
City Utilities of Richland Center	\$ 38,126
River Falls Municipal Utilities	\$ 116,871
Slinger Utilities	\$ 7,246
Stoughton Utilities	\$ 40,848
Sturgeon Bay Utilities	\$ 105,672
Sun Prairie Water and Light	\$ 127,400
Two Rivers Water and Light	\$ 49,001
Waterloo Utilities	\$ 15,245
Waunakee Utilities	\$ 54,979
Waupun Utilities	\$ 44,847
Westby Utilities	\$ 4,177
Whitehall Electric Utility	\$ 6,818
Total, Local Expenditures	\$ 1,890,832

Awards Given on March 23 in Austin, TX

MEUW Members Receive APPA Awards

Photos by MEUW Safety Director John Boogren



L-R: APPA Board of Directors Chair Maude Grantham-Richards (Farmington, NM); Oconomowoc Utilities Electric & Water Manager Dennis Bednarski and Electrical Engineer Casey Lemke; and APPA RP3 Chair Paul Allen (Nashville, TN).

APPA's Reliable Public Power Provider (RP3) awards were presented on March 23 during APPA's Engineering & Operations Technical Conference in Austin, Texas.

The RP3 program recognizes public power utilities that demonstrate proficiency in four key disciplines: reliability, safety, training and system improvement. Criteria are

based on sound business practices and represent a utility-wide commitment to safe and reliable delivery of electricity. Nationwide, 60 public power utilities earned RP3 recognition this year for providing the highest degree of reliable and safe electric service. This is the fourth year that APPA has offered the RP3 designation, which is good for a term of two years.

Only three utilities earned the highest RP3 level, Diamond, including MEUW Member River Falls Municipal Utility. "RP3 designees are shining examples of excellence in utility operations," said Paul Allen, Vice Pres., Engineering at Nashville, TN, Elec. Service and Chair of APPA's RP3 Review Panel. "These utilities are currently providing their communities with a high level of reliable and safe service while focusing on future improvements."

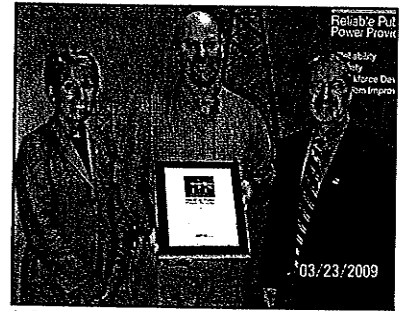
The 38 utilities earning Platinum level RP3 status (the next highest) include three MEUW Members: Oconomowoc Utilities; City Utilities of Richland Center; and Two Rivers Water & Light.



L-R: APPA Board of Directors Chair Maude Grantham-Richards (Farmington, NM); Columbus Water & Light Assistant Supt. Eric Anthon; and APPA Safety Committee Chair Mike Conyers (Missouri Pub. Utility Alliance).

Congratulations to these four MEUW Members. If your utility would like to apply for APPA's RP3 designation, applications are due by September 25, 2009.

Eighty-six public power utilities, including nine in Wisconsin, have earned APPA's Electric Utility Safety Award for safe operating practices in 2008. More than 200 utilities entered the annual contest. Entrants were placed in categories according to




L-R: APPA Board of Directors Chair Maude Grantham-Richards (Farmington, NM); Two Rivers Water & Light Electric Utility Director Tom Bushman; and APPA RP3 Chair Paul Allen (Nashville, TN).

their number of worker hours and judged for the most incident-free records during 2008. Maude Grantham-Richards, Electric Utility Director of Farmington, NM, Electric Utility System and Chair of the APPA Board of Directors presented the awards on March 23 during the APPA Engineering & Operations Technical Conference in Austin. "In our industry, safety isn't just important—it's vital," said Grantham-Richards. "These exceptional utilities have demonstrated unfaltering commitment to this most essential component of electric service."

MEUW Members who received APPA Safety Awards, in categories based on size, are: **Group A (Utilities with less than 15,000 worker-hours of exposure):** First Place - Columbus Water & Light and City Utilities of Richland Center. Second Place - New Holstein Utilities. Honorable Mention - Waupun Utilities. **Group B (Utilities with 15,000 to 29,999 worker-hours of exposure):** First Place - Rice Lake Utilities, Stoughton Utilities, Two Rivers Water & Light and Waunakee Utilities. Honorable Mention - Sturgeon Bay Utilities.

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LINE CONSTRUCTION

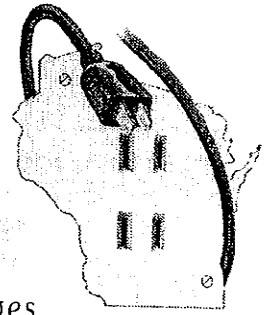
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Doing fine, thanks

Transmission well-managed by state, experts tell CFC

Unanswered questions about who will pay, and the prospect that federal regulators could sideline Wisconsin officials in key transmission siting decisions, led the concerns aired in a discussion of transmission development at last month's *Customers First!* Coalition Spring POWER Breakfast.

The event brought together an expert panel whose members are among those closest

to the accelerating, multi-state discussions of a transmission-building boom expected over the next several years.

Eric Callisto, who chairs Wisconsin's Public Service Commission, left no doubt that cost-sharing and congressional interest in pushing state regulators out of the picture on siting decisions top his list of worries.

Hitting back at the main argument for a federal takeover of authority for siting the largest

transmission projects, Callisto said "it is simply not accurate" to say state regulators in the upper Midwest have stood in the way of building needed infrastructure.

"We have taken the necessary, very difficult steps" to build almost 2,300 miles of new lines, including 722 miles of extra-high-voltage 345-kilovolt lines, since 1990, he said.

On the other hand, aside from a few "snazzy PowerPoints," Callisto said, "nobody to this point has shown the kind of granular evidence" that would justify multiple proposals to build huge, new 765-kilovolt lines across Wisconsin.

The interest in big new transmission corridors is driven by utilities and other power providers looking to meet renewable energy mandates, relying primarily on wind, and as panelist Jesse Moser of the Midwest Independent System Operator (MISO) explained, "Where the wind is, in the middle of the country, there's not a lot of load."

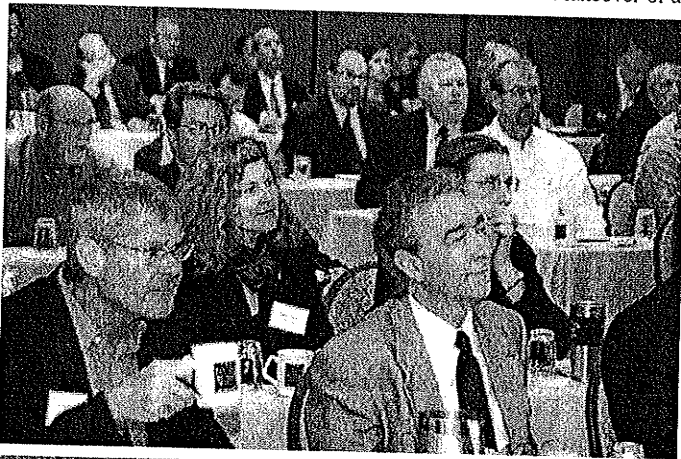
There is a lot of wind, however, and a lot of interest in transferring the energy from production facilities in the Dakotas to consumers on the East Coast.

The MISO is a participant in the Joint Coordinated System Plan, reported here in March, that foresees an \$80 billion, 15,000-mile transmission build-out for the eastern U.S. to reach a target of 20 percent wind energy by 2024.

In that scenario, Moser said, the beneficiaries may be determined by public policy decisions rather than by the load flow or economic factors that currently form the basis for allocating the costs of new transmission facilities.

Flora Flygt of American Transmission Company (ATC) said her organization has spent \$2.5 billion building new lines since 2001, proving, "We can get this done in Wisconsin." The federal permitting process, Flygt said, can

Continued on page 3...



As the *Customers First!* audience (top photo) listens, Wisconsin PSC Chair Eric Callisto makes a point at the organization's April POWER Breakfast in Madison. With Callisto are (from left) Laura McCarten, Xcel Energy; Flora Flygt, American Transmission Company; and Jesse Moser of the Midwest Independent System Operator. Moderator is Dan Ebert, Wisconsin Public Power Inc.

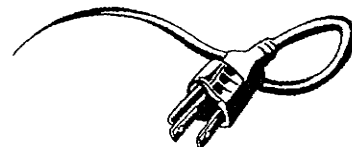
THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley



Last month, the Wisconsin Legislature's Joint Committee on Finance began its review and modification of the governor's two-year state budget plan. In recent budget cycles, disagreements between divided houses of the Legislature and the executive branch led to protracted delays resulting in budgets enacted well past the June 30 deadline. Now, with the same party holding both a two-house legislative majority and the governor's office the job shouldn't take as long, but it still doesn't make the task of closing a funding gap expected to reach \$5.7 billion by mid-2011 any easier.

The Finance Committee's first order of business was to take out many of the policy-related provisions that have little or no impact on state finances. These provisions will be drafted and considered as separate legislation. One of the items removed includes a proposal to establish a new "immediate savings energy efficiency program." Modeled on an initiative promoted by the Center on Wisconsin Strategy and City of Milwaukee to improve the efficiency of the city's building stock, the program would allow utility customers to pay for the cost of energy efficiency improvements over time, using the energy savings on their utility bills that result from the improvement.

An item of interest to energy stakeholders that remains in the budget bill is a proposed transfer of the low-income assistance (public benefits) program from the Department of Administration to the Public Service Commission. If approved by the Legislature, funding and staff will transfer from DOA to the PSC to handle the utility bill payment and weatherization assistance programs for low-income customers starting in 2010.

The governor's budget also proposes to increase funding for the low-income weatherization program to \$75 million for FY 2009-10 and adjust that amount based on the cost of living in each of the following two years. Funding for the increase would come from the low-income assistance fee that's included on customer utility bills. Combined with the federal stimulus funding the state recently received, the total amount of money for weatherization could double to around \$140-\$150 million a year for 2009-10 and 2011-12.

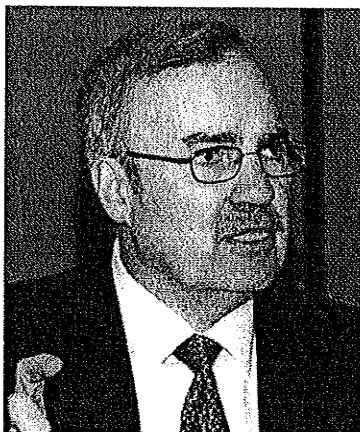
Although the state budget is the most significant and comprehensive bill the Legislature considers during the biennium, it is expected that the majority of energy-related issues will be taken up by lawmakers later this year as part of an "energy" package that includes recommendations from the Governor's Task Force on Global Warming. 💡



Bromley

Utility chief leaving state post

Madison Gas and Electric CEO Gary Wolter, who signed on temporarily to set up the state office coordinating the allocation of federal stimulus money, will vacate the position May 8, the Doyle administration has announced.



Wolter

The governor thanked Wolter for his volunteer work helping to launch the Office of Recovery and Reinvestment, which was created to ensure that federal funds aimed at putting the economy back on track will produce open, accountable results.

Wolter's successor as of May 11 will be Doyle's deputy policy director, Chris Patton.

The Office of Recovery and Reinvestment webpage, www.recovery.wisconsin.gov, has general information about funding opportunities and projects either planned or already underway. 💡

Transmission

Continued from front page...

add one to two years to the time required to complete a project.

"We need one-stop shopping [for regulatory permits] with limited federal backstop authority," Flygt said.

Laura McCarten has been Xcel Energy's point person in a coordinated effort of 11 cooperative, municipal, and investor-owned utilities to prepare for transmission needs 16 years in the future. Most of the activity will occur in Minnesota. Some is proposed for Wisconsin. McCarten made it clear that the planners have had markedly different experiences working with state and federal regulators.

"We have had nothing but support and engagement and appropriate attention from our state regulatory agencies," she told the *Customers First!* gathering. "We have also found that working with federal agencies can be difficult,

No easy way...

In *The Wire's* 14 years of compiling the collective experience of states that restructured their electric utility industries, no case study—not even California's—more effectively drives home the lesson of misapplied market principles than Maryland's protracted struggle to return to what works.

The latest step on the long road back is an effort to recover the state's lost authority to compel construction of facilities needed to serve utility customers.

Make that "was."

Introduced late in the session, Governor Martin O'Malley's bill empowering state regulators to order construction of new power plants didn't make it through the Maryland Legislature.

For years, officials have warned of looming power shortages in Maryland if more generation isn't built, but in April the *Baltimore Sun* editorialized that anger over high energy bills "appeared to overwhelm any reasonable conversation about how electricity should be regulated in the future."

Like other states that restructured, Maryland put generation outside regulatory oversight and forced utilities to offload generation assets. Now, with no one stepping up to build, shortages are said to be potentially less than two years away.

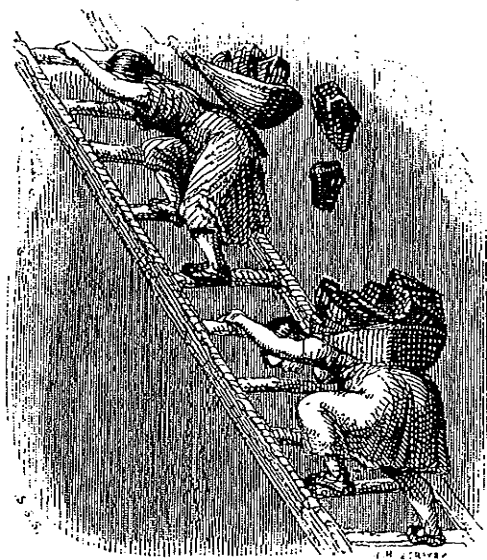
The *Sun* wrote that the failure of O'Malley's proposal "reflects the challenge of getting lawmakers to seriously address a topic that is both substantively complex and fraught with high-voltage politics."

Not unlike restructuring itself, weary electricity customers might add. 💡



Clockwise from top: Jesse Moser, Eric Callisto, Laura McCarten, Flora Flygt.

sort of balkanized. There is not the same centralization of who's in charge and what time frames apply, and it would be very beneficial if some of that was tightened up." 💡



Energy saver tip

If you've been thinking about a new roof or a fresh coat of paint for your house, it's a good time of year to start getting those things done. And while you're at it, think light. Light colors are more reflective. Light colors on the exterior walls and roof can help reduce your cooling bills by saving energy. 💡

Deferred maintenance?

A California utility that was at the center of the firestorm over that state's electric restructuring fiasco early this decade is now confronting a problem with fire of a less figurative kind.

San Diego Gas and Electric (SDGE) says its systems have touched off 167 fires in less than six years, sparking new questions about the possible effects of restructuring on maintenance and other priorities.

The disclosure came in a report filed by SDGE with state regulators this spring.

Most of the fires were not of significant size. But when Santa Ana winds whip southern California during hot, dry weather, things can get quickly out of hand. Last fall state officials accused SDGE of failing to properly inspect and maintain power lines, helping trigger wildfires that killed two people, destroyed 1,300 homes, and scorched more than 200,000 acres.

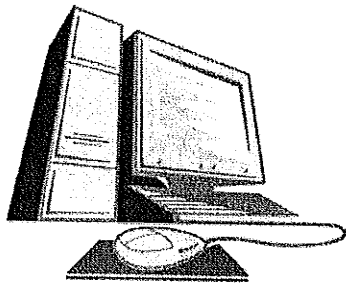
The company disputed the findings.

Last September officials said too much equipment was hung on aging power poles, making them vulnerable to high winds and increasing the risk of energized lines coming in contact with dry vegetation.

The latest report from SDGE came as state regulators considered statewide rules on minimum spacing and maximum numbers of wires that could be strung on poles, to help prevent fires.

The utility has proposed a plan to shut off electricity in areas with high fire risk for as long as one or two days at a time, waiting for winds to abate. The Public Utilities Commission has been holding hearings on that plan this spring. 💡

Be sure
to check out the
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Quotable Quotes

"Deregulation has had a dramatic, adverse, painful effect on electricity markets. Rather than relying on the market forces that have failed to deliver for us, we'll put those important decisions about securing our energy future into the hands of the Public Service Commission."

—Maryland Governor Martin O'Malley on legislation to partially restore traditional utility regulation, quoted in the American Public Power Association's *Public Power Daily*, March 4, 2009

Help us share our messages with others. If you know of businesses or organizations that would like to learn more about protecting Wisconsin's reliable and affordable electricity, please feel free to copy and share with them all or part of this newsletter, or you can call 608/286-0784 to arrange an informational meeting.

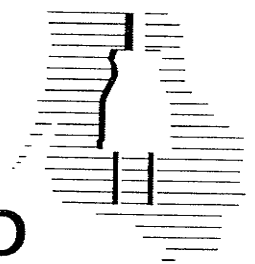
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Date: May 14, 2008
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee 12-Month Calendar.

The following calendar is provided for information and discussion.

May 19, 2009	Regular Meeting at the Stoughton Utilities Administration Office - First Regular Meeting after the Common Council Reorganization Meeting - Elect Committee Chair and Vice Chair - Annual Studies Discussion and Presentation - Tour Building
June 10-12, 2009	Municipal Electric Utilities of Wisconsin (MEUW) Annual Conference in Manitowoc
June 15, 2009	Regular Meeting - Approve Wastewater Compliance Maintenance Annual Report (CMAR) and Resolution recommendation to the Common Council - Stoughton Utilities Electric Distribution, Wastewater Collection and Water Distribution System Studies Presentations - Stoughton Utilities Green Energy Discussion
June 23, 2009	Common Council Meeting - Approve Compliance Maintenance Annual Report (CMAR) and adopt corresponding resolution
July 20, 2009	Regular Meeting - Approve the Twenty-Year (2010-2029) Capital Projects Program Tour East Electric Substation
August 17, 2009	Regular Meeting - Approve and Recommend the Proposed Stoughton Utilities 2010 Budget to the Common Council



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September 11-12, 2009	Municipal Electric Utilities Of Wisconsin (MEUW) Fourth Annual Lineman's Rodeo in Sturgeon Bay
September 15, 2009	Regular Meeting At the Wastewater Treatment Facility - Approve and recommend the proposed non-represented employee compensation adjustments to the Personnel Committee and the Common Council - Tour the Wastewater Treatment Facility
September 17-18, 2009	Wisconsin Public Power, Inc. (WPPI) Annual Conference in Green Lake
October 7-9, 2009	Wisconsin Wastewater Operators Association (WWOA) Annual Conference in Green Bay
October 14, 2009	Regular Meeting - Tour Well No. 5 and Reservoir
October 15, 2009	Stoughton Utilities Public Power Week Open House.
October 22, 2009	Special Meeting - Conduct Hearings for the 2009 Tax Roll Nomination
November 4, 2009	Common Council Committee of the Whole - 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program
November 10, 2009	Common Council Meeting - Approve 2010 Budget and Twenty-Year (2010-2029) Capital Projects Program
December 10, 2009	Stoughton Utilities Holiday Open House
December 14, 2009	Regular Meeting - Authorize payment of December bills
January 20, 2010	Regular Meeting - Approve Declarations of Official Intent
February 17, 2010	Regular Meeting - Discuss Stoughton Utilities 2009 Accomplishments
February 22-25, 2010	American Public Power Association Legislative Rally in Washington, D.C.
March 15, 2010	Regular Meeting - Stoughton Utilities Tax Stabilization Dividends Discussion and Approval
March 23, 2010	Common Council - Accept Stoughton Utilities Tax Stabilization Dividends Recommendation

March 24-26, 2010 Wisconsin Rural Water Association Annual Conference in Green Bay

April 19, 2010 Regular Meeting - Stoughton Utilities 2009 Annual Audit and Management Letter Presentation - Review Drinking Water Consumer Confidence Report (CCR) - Annual Stoughton Utilities Goals Discussion and Approval - Review Wisconsin Public Service Commission Annual Electric and Water Reports

April 27, 2010 Common Council Meeting - Stoughton Utilities 2010 Annual Audit Presentation and approval

May 2-8, 2010 Drinking Water Week

May 5, 2010 WPPI Energy Orientation Meeting

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities Activities Reports

April 2009

ADMINISTRATION – Utilities Director Robert P. Kardasz, P.E.

April remained a busy month for your Stoughton Utilities staff as spring arrived and daylight increased. Time-sensitive activities continued in the electric and water distribution systems and the sanitary sewer collection system, and in the office working where your staff continues to work with customers fulfilling their financial obligations. Tree maintenance, water flushing and sanitary sewer slip lining proceeded on schedule. Scheduled large projects are proceeding at a rapid pace on schedule. We continue working in a different setting as the office remodeling project proceeds on schedule, with an anticipated move to the remodeled facilities in early May.

ACCOUNTING – Kim M. Jennings, CPA

Accomplishments:

- Completed financial information for the Safe Drinking Water Loan Program application.
- Completed revenue requirement portion of water rate application.
- Commitment to Community Program audit.
- Assisted with collections procedures upon end of winter moratorium for disconnection.
- Monthly account reconciliation and reporting for March 2009.

In Progress:

- Gathering Water Division customer data for use in determining residential conservation rates.
- Reviewing internal control procedures for billing, accounting, information systems and customer service.
- Monthly account reconciliation and reporting for April 2009.

**CUSTOMER SERVICES AND INFORMATION TECHNOLOGIES DIVISION – Utilities
Office and Information Systems Supervisor Brian R. Hoops**

Accomplishments:

- Issued 10-day and 24-hour notices to customers with delinquent accounts. Disconnected all accounts that remained unpaid. Just 18 residential properties remain disconnected out of the more than 80 disconnections performed. Nearly all unpaid accounts are currently vacant properties.
- Entered all customer deferred payment agreements into Northstar billing system. Staff will continue to investigate and utilize advanced disconnection related features of Northstar that have not been fully utilized up to this point.
- Staff processed utility billing and collections, accounts payable, payroll, and daily cash deposits.
- Continued to fully configure digital signage displays and back-end system.
- Continued to install employee workstations in anticipation of an early-May relocation to the remodeled office space.
- Configured employee and guest wireless internet access with customized login screens and a newly created wireless local area network (WLAN) terms of use agreement.
- Completed website updates to allow for the posting of Utilities Committee meeting packets online. Links are available to the packet (once uploaded) from the Homepage under Public Notices, as well as from the Utilities Committee page (<http://stoughtonutilities.com/uc.aspx>).

In Progress:

- Review of customer deposit interest calculations.
- Continuing to evaluate account collection options. Our new Accounts Receivable Technician is expected to begin employment in mid-May, and will implement the new policies.
- Continuing ongoing additions and updates to our documentation for billing, accounting and customer service policies and procedures.
- Networking projects relating to the building remodel are in various stages of planning/implementation: Front-counter security surveillance, and the cabling of all workstations in preparation for the highly anticipated transition to our new spaces.

**LINE DIVISION, METERING DIVISION AND PLANNING DIVISION – Utilities
Operations Superintendent Sean O Grady**

Building Remodeling Project: Crews are working on the installation of the heating, ventilation and air conditioning (HVAC) system. Our tentative schedule for moving into the remodeled office area is early May.

Light Emitting Diode (LED) Pilot Project: We recently learned that we do not qualify to use commitment to community funding for replacement fixtures at our Wastewater Treatment plant. We now shifted our focus to a pilot program at Business Park North or possibly Mandt Park.

North Substation Transmission Loop Through: American Transmission Company (ATC) will be looping their transmission lines through our North Substation. This looped transmission system will allow us to serve one of two substation transformers at the site in the event one of ATC transmission lines trips off line. Currently, if the transmission line goes down, we have no way to serve our customers with either substation transformer.

2009 Electric Distribution Upgrades: Staff has prepared plans and specifications for upgrading our aging electric overhead distribution system in the Riverwood Subdivision. This subdivision is located South of the City limits. We are also looking at replacing an existing underground primary cable located in the Kegonsa Manor Subdivision. This subdivision is located near the intersection of Lake Kegonsa Road and Halverson Road. These projects are scheduled to begin in May with a December completion date.

Electric System Study: We should have a draft report from Forester Electrical Engineering, Inc. yet in May and anticipate a June presentation to the Stoughton Utilities Committee.

2009 Line Clearance Work: Wright Tree Services Inc. mobilized on our property on April 6, 2009.

Line Division: Line clearance work continues to be a priority this Spring. We have two crews trimming trees near Lake Kegonsa and one crew is on Lake Kegonsa Road.

Bucket Truck Replacement: We recently demonstrated two different styles of bucket trucks and one hybrid unit. Our goal is to submit RFP's in April with intentions to receive a delivery yet this year.

Vacant Journeyman Lineman Position: Applications are due on April 23, 2009 for card carrying Lineman.

Metering Division: Time permitting, Lawrence Scheel and Marty Seffens have been ground-lining trees and providing tree-chipping services for the Line Crew.

2009 Street Reconstruction Project: This project came in over budget, but with Stoughton Utilities Committee and Common Council support, we anticipate the contractor to mobilize on May 18, 2009.

Racetrack Park (East) Water Tower: Staff continues to explore options for a new water tower.

Water System Study: Staff recently met with representatives from Strand Associates, Inc. to finalize our Water System Study. We hope to have a presentation to the Stoughton Utilities Committee in June.

Wastewater System Study: Staff continues to work with our consultants for finalizing a presentation to the Stoughton Utilities Committee in June.

Training/Seminars: Staff participated in the Municipal Electric Utilities of Wisconsin (MEUW) Safety Training, University of Wisconsin Extension Engineering Fundamentals for Non-Engineers, Wisconsin Rural Water Association, and the MEUW Management Program.

WASTEWATER DIVISION – Utilities Wastewater System Supervisor Brian G. Erickson

Attended the following seminar for the month of April; MEUW Management Certification Program.

Sanitary sewer lining project: Due to the low bid for this year's project, we were able to add another 1,735 feet of sewers to be lined. This brings the project total to 3,657 feet of sewers to be lined. The contractor will be starting the work the first week in May.

Strand Associates Inc. continues to work on a sanitary sewer system study. The study will help direct us with our future capital improvement plans.

A sanitary sewer line collapsed on Chicago Street causing challenges to one home. We did an emergency repair to alleviate the problem.

We had our yearly inspection WDNR at the plant. The inspection went well. The WDNR engineer said everything looked great and all required paper work appeared to be in order.

Aeration blower project: City Attorney Mathew Roethe looked over the proposals for this project. I will move forward with this project and hope to have everything on line by mid summer.

Primary clarifier project: I have received all the proposals for this project. I anticipate this project to start early summer.

Plant tours: Leadership Stoughton and a student from River Bluff Middle School toured the wastewater plant.

Seasonal disinfection season started-up April 15 and will run through October 15. We use ultraviolet light to disinfect the discharged effluent instead of chemicals.

The wastewater treatment facility processed an average flow of 1.65 million gallons per day with a monthly total of 49.5 million gallons.

The precipitation for the month was 5.05 inches.

WATER DIVISION – Utilities Water System Supervisor Roger M. Thorson

Participated in a preconstruction meeting with our consulting engineer and Forest Construction Company and others on our E. Main St. and Seventh St water main replacement project. This project is scheduled to start May 18th and is to be completed sometime in July.

Staff working on lawn restorations from where we had repaired services over the Winter months

Turned on water to all City water bubblers and park shelters.

We finished our large meters to be replaced and tested in 2009.

Well #5 which was out of service for routine maintenance and inspection is now back in service.

ENERGY SERVICES SECTION OF THE PLANNING DIVISION – Stoughton Utilities/WPPI Energy Energy Services Representative Alicia Rankin

April Activities

- Submitted GreenMax Home news release to Stoughton Courier Hub.
- WPPI Energy received an application for a GreenMax Home for property served by Stoughton Utilities.
- Met with induction lighting vendor.
- Provided interconnection information to future solar producing customers.
- Attended APPA Key Account Executive training at WPPI Energy.
- Sent invitations for large power customer meeting in June.
- Called new utilities contact at Stoughton Trailers to schedule meeting.
- Assisted with VK audit of Commitment to Community account.

May Objectives

- Meet with new contact at Stoughton Trailers.
- Plan for large power customer breakfast meeting in June.

Dates at Stoughton Utilities in April: 2, 9, 16, 20

SAFETY COMPLIANCE SECTION OF THE PLANNING DIVISION – Stoughton Utilities/Municipal Electric Utilities of Wisconsin Southeastern Regional Safety Coordinator Christopher Belz

Accomplishments

Training

Audits/Inspections

- Started audit on MSDS book for WWTP, to find chemicals that did not have MSDS's in the book.
- Completed a short inspection with Craig Wood for the electrical crew.

- Completed a walk through with Sean Grady in the renovated Office/Staff Area.

Compliance/Risk Management

- Reviewed Personal Protection Equipment Written Policy
 - Meet with Electric, Water and Wastewater Supervisors to determine changes for each of their departments in March
 - Completed reviews in April.
- Starting reviewing Hazard Communication Written Program
 - Updating binder and Access Spreadsheets for all chemicals located at Stoughton Utilities (completed Operations Building and I am presently working on WWTP)
- Investigated and completed write-up for an Incident/Accident
- Searched for MSDS's on internet to update MSDS book (WWTP)
- Completing updates in the MSDS book's Manufactures and Product Indexes (WWTP)
- Filed/Reviewed Trenching Logs
- Started a review of the Fall Protection Written Program.

Goals & Objectives

Training

- Complete all DCOMM regulated training topics after we move into the new facility

Audits/Inspections

- Audit all Crews periodically to ensure safety compliance
- Perform facility audits in all Stoughton Utilities facilities

Compliance/Risk Management

- Complete WWTP MSDS book and Hazardous Communication Program.
- Audit Energy Control Procedures in the Control of Hazardous Energy Procedure
- Review Written Safety Programs (BBP, Excavation Respirator and Occupation Noise, LO/TO and PPE finished)

Dates Safety Coordinator was at Stoughton Utilities: April 6, 13, 20 and 27

Accomplishments

Training

Audits/Inspections

- Completed audit on MSDS book for Operations Building to find chemicals that did not have Material Safety Data Sheets (MSDS's)

Compliance/Risk Management

- Reviewed Personal Protection Equipment Written Policy
 - Met with Electric, Water and Wastewater Supervisors to determine changes for each of their divisions
- Starting reviewing Hazard Communication Written Program
 - Updating binder and Access Spreadsheets for all chemicals located at Stoughton Utilities (completing Operations Building presently and will start on Wastewater Treatment Plant (WWTP) in April, along with their MSDS book)
- Investigated and completed write-up for an Incident/Accident
- Searched for MSDS's on internet to update MSDS book (Operations Building)
- Completing updates in the MSDS book's Manufactures and Product Indexes (Operations Building)
- Filed/Reviewed Trenching Logs
- Followed up on APPA Safety Award Entries

Goals & Objectives

Training

- Complete all Wisconsin Department of Commerce (DCOMM) regulated training topics after we move into the remodeled facility

Audits/Inspections

- Audit all Crews periodically to ensure safety compliance
- Perform facility audits in all Stoughton Utilities facilities
- Complete a MSDS audit on WWTP MSDS

Compliance/Risk Management

- Update WWTP MSDS book
- Audit Energy Control Procedures in the Control of Hazardous Energy Procedure
- Review Written Safety Programs (BBP, Excavation Respirator and Occupation Noise, LO/TO finished)

Dates Safety Coordinator was at Stoughton Utilities: March 9, 16 and 30

Please visit us on our website at www.stoughtonutilities.com to view current events, follow project schedules, view meeting notices and minutes, review our energy conservation programs, pay your utilities bill via the internet, or to learn more about your Stoughton Utilities Electric, Wastewater and Water services.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Status Of Stoughton Utilities Committee April 20, 2009
Recommendations To The Stoughton Common Council.

April 28, 2009 Stoughton Common Council Meeting

- Approved the Stoughton Utilities Payments Due List.
- Approved the Stoughton Utilities 2008 Audit Report and Management Letter.
- Adopted the resolution authorizing the Stoughton Utilities Director to file applications for financial assistance including low interest loans and stimulus grants from the State of Wisconsin Drinking Water Loan Program (SDWLP) for the 2009-2010 East Elevated Water Storage Tank and Associated Water Mains Project.
- Approved the purchase of a parcel of land from the Stoughton Area School District.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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Stoughton Utilities

600 South Fourth Street
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Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009

To: Stoughton Utilities Committee

From: Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Proposed Building Title Transfer From The City Of Stoughton To Stoughton Utilities.

Meetings have been ongoing between the City of Stoughton, Stoughton Emergency Medical Service (EMS) and Stoughton Utilities to transfer the title of the Stoughton Utilities Building to Stoughton Utilities. The transfer would include the Stoughton Utilities financing of 2009-2010 EMS Remodeling Project and the temporary relocation of the Stoughton Youth Center. The title transfer would not affect the Stoughton Food Pantry.

As this project is scheduled to be discussed at the May 18, 2009 Stoughton Finance Committee for a recommendation to the May 26, 2009 Stoughton Common Council Meeting, it is requested that the Stoughton Utilities Committee approve the title transfer of the Stoughton Utilities Building from the City of Stoughton to Stoughton Utilities, and recommend it to the Stoughton Finance Committee and the Stoughton Common Council on May 18, 2009 and May 26, 2009 respectively.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Laurie Sullivan
Stoughton Finance Director and Treasurer



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Stoughton Utilities

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Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009
To: Stoughton Utilities Committee
From: Kim M. Jennings
Stoughton Utilities Finance and Administrative Manager
Subject: Stoughton Utilities Response to Audit Management Letter

The April 6, 2009 Virchow Krause and Company Management Letter provided comments and suggestions to be used to enhance internal control procedures and improve the utilities' operations. Utility staff has discussed these recommendations and have developed the following responses:

Water Utility Operating Results

Recommendation: Review the adequacy of water rates in 2009.

Staff Response: An application to increase water rates is being prepared by the Utilities Finance & Administrative Manager.

Depository Security

Recommendation: Implement procedures to ensure that the Wells Fargo collateral pledge remains adequate for deposits that exceed FDIC insurance limits.

Staff Response: Since the Wells Fargo collateral pledge includes all city funds on deposit, the Utilities Finance & Administrative Manager will work with the City Finance Director to review adequacy of collateral.

Investment Policy

Recommendation: Develop and implement a policy for ongoing review of the securities in the investment portfolio to ensure investments remain in compliance with our policy and state statutes.

Staff Response: Staff will develop a proposal to revise the investment policy to include guidelines for addressing ongoing risk of investments. We will present the proposal to the Utilities Committee in June 2009.



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Aging Accounts Receivable

Recommendation: Review collections process and minimize delays in collection of delinquent accounts.

Staff Response: Staff acknowledges that the current economy has slowed customer payments. We've made several adjustments to our collections procedures and have developed a position within the office that will be devoted to Accounts Receivable/Collections. We anticipate the start date of the Accounts Receivable Technician to be sometime in June 2009.

Treatment of Excess Sewer Volumes

Recommendation: Monitor infiltration/inflow levels on a regular basis and work to eliminate any significant leaks in the system.

Staff Response: Staff monitors I/I on a regular basis.

Commitment to Community Program

Recommendation: Investigate additional programs for using CTC funds and promote current programs in the community for increased participation.

Staff Response: Staff works with Alicia Rankin and Cheri Tessman of WPPI Energy to spend CTC funds within the community. We are currently implementing customer education programs that would qualify under CTC spending guidelines.

Internal Controls – Segregation of Duties

Recommendation: Virchow Krause provided a list of five areas where internal control procedures can be implemented.

Staff Response: Staff intends to implement the recommended segregation of duties in 2009.

Internal Controls – Information Technology

Recommendation: Virchow Krause provided a list of four areas where internal control procedures can be implemented.

Staff Response:

There is no formal documented process for the selection of testing of and migration to new software programs.

- When referring to financially significant applications, all testing and migration of new software programs is completed exclusively by WPPI Energy. Selection of financially significant applications occurs approximately once every ten or more years, and therefore no formal documentation is considered necessary.

There is no formal documented change management process.

- When referring to financially significant applications, all changes are implemented exclusively by WPPI Energy. Changes are occasionally requested by Stoughton Utilities; however these requests are infrequent and are not made by end users without supervisory approval.

There is no systematic review of access log-on for irregularities.

- When referring to financially significant applications, all are hosted offsite on WPPI Energy I.T. infrastructure. Stoughton Utilities does not have access to server or software logs for WPPI Energy hosted applications.
- Stoughton Utilities does conduct reviews of access irregularities for Stoughton Utilities hosted workstations, servers, and network access.

There is no policy for monitoring third party remote access.

- For financially significant applications, all are hosted offsite on WPPI Energy's network. Third party remote access of WPPI Energy's network is not controlled by Stoughton Utilities.

Internal Controls – Financial Reporting

Recommendation: To avoid a material weakness in financial reporting, staff should prepare a complete set of financial statements in such a condition that the auditor is not able to identify any material journal entries or material changes to the statements or footnote disclosures.

Staff Response: Staff will prepare a complete set of financial statements based on knowledge of Generally Accepted Accounting Principles. It is our intention to maintain books and records in such a condition that no material journal entries are identified by the auditors.

Please contact the Utilities Director or Utilities Finance & Administrative Manager if you have any questions or comments about the Utilities' operational, administrative or internal controls policies and procedures.



April 6, 2009

To the Committee Members
Utilities Committee
Stoughton Utilities
600 South Fourth Street
Stoughton, WI 53589

Dear Committee Members:

We are presenting for your consideration our comments and recommendations that are intended to improve the system of internal control or promote other operating efficiencies. These matters came to our attention during our audit of the financial statements of Stoughton Utilities (utilities) for the year ended December 31, 2008 which we reported upon on April 6, 2009.

This letter, by its nature, focuses on improvements and does not comment on the many strong areas of the utilities' systems and procedures. The comments and suggestions in this letter are not intended to reflect in any way on the integrity or ability of the personnel responsible for the utilities' operations. They are made solely in the interest of establishing sound internal control practices and improving the utilities' operations.

This information is intended solely for the use of the Utilities Committee and management and is not intended to be, and should not be, used by anyone other than the specified parties.

ELECTRIC UTILITY OPERATING RESULTS

The electric utility's operating income increased in 2008 to \$886,000 compared to \$789,000 in 2007. Operating revenues and expenses increased \$678,000 and \$580,000 respectively in 2008 due to the rate increase at WPPI Energy while kWh sales were relatively unchanged.

The electric utility's rate of return was 6.12% in 2008 compared to a rate of return of 5.50% in 2007. Electric rates were last changed in January 2007.

WATER UTILITY OPERATING RESULTS

The water utility's operating income decreased in 2008 to \$230,000 compared to \$393,000 in 2007. Operating expenses increased \$156,000 mainly due to main repairs from leaks detected during the year, maintenance to well generators and employee benefits.

The water utility's rate of return was 2.23% in 2008 compared to an authorized rate of return of 6.50%. The utility was authorized a 3.4% increase in water rates effective June 1, 2006. We would recommend management review the adequacy of rates in 2009.

WASTEWATER UTILITY OPERATING RESULTS

The wastewater utility's operating income increased in 2008 to \$753,000 compared to \$623,000 in 2007. Operating revenues increased \$149,000 due to increases in usage by industrial customers. New rates were effective January 1, 2007 and July 5, 2007.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 2

CURRENT YEAR COMMENTS

DEPOSITORY SECURITY

We noted during the audit that the utilities have deposits at financial institutions above the current FDIC insurance limits. We understand that the utilities along with the city have obtained a collateral pledge from the bank to secure such deposits. We recommend management work with the city to ensure that the collateral pledge remains adequate throughout the year.

INVESTMENT POLICY

Currently, the utilities have an investment policy that states you can only invest in securities that have a rating by one of the national rating agencies in either of the top two categories. This policy mirrors state statutes on allowable investments. We noted that the utilities held several securities at December 31, 2008 which had dropped below that rating level. When these securities were purchased they met the requirements of the investment policy. We recommend that the utilities develop and implement a policy for ongoing review of the securities in its investment portfolio to ensure investments remain in compliance with your investment policy and state statutes. This would consider the proper balance between protecting the principal of investments, potential future earnings and the acceptable level of risk determined by the governing body.

AGING ACCOUNTS RECEIVABLE

During the 2008 audit we noted that accounts receivable over 90 days past due has increased by 50% over the prior year. Further discussions with management noted that the current economy has slowed customer payments and that the current process of sending three late notices and then sending the accounts to collections for at least six months prior to the use of the tax roll option delays the time until these accounts are placed on the tax roll. Management may want to review this process to ensure that collections are not being delayed unnecessarily or that delinquent customers are not able to file for bankruptcy in the time that the account is in collections.

TREATMENT OF EXCESS SEWER VOLUMES

An analysis of volumes billed for sewer treatment and the total volume treated at the plant revealed that for 2008 the infiltration/inflow (I/I) level was at 38%. Although this was an improvement over the 39% I/I for 2007 this is still a significant level. We realize that 2008 was a very unusual year with the record snowfalls and heavy rains, but we recommend management begin to monitor this on a regular basis to identify when the differences occur and work to eliminate any significant leaks in the system.

COMMITMENT TO COMMUNITY PROGRAM

The electric utility retains the commitment to community program funds at the local level for both the conservation and low income programs. We noted that the program spending during 2008 was slightly higher than collections, which indicates that customers are utilizing these programs. However we also noted that the accumulated balance of \$72,000 is still a significant amount of unspent program funds, primarily in energy conservation funds. We encourage management to investigate additional programs for using these funds or promote current programs in the community for increased participation.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 3

PRIOR YEAR COMMENTS

CONFLICT OF INTEREST POLICY

Through the inquiry process of our audit, we became aware that although the utilities has a conflict of interest policy, certain transactions had taken place without documentation of their compliance with the policy. This policy should reflect the utilities' policy on transactions with employees and committee or council members who have a substantial financial interest in a business that the utilities may do business with. According to state law, it is illegal to have business transactions in excess of \$15,000 with employees or persons of governance who may have a financial interest in a business that the entity may do business with. We recommend that the utilities formally review its conflict of interest policy, to prevent any possible violations of state law.

Status 12/31/08

Management has implemented a change to new vendor forms to identify possible related parties for monitoring.

ENTITY WIDE RISK MANAGEMENT

Historically management has focused risk management activities on security and insurable risks. We recommend management and the utilities committee consider a more all encompassing risk management process that would involve risks such as industry changes, customer base changes, succession planning, general policies, etc. Management should include a process for evaluating the cost and benefit of different action plans against the risk of no action.

Status 12/31/08

Although there is no formal risk management policy, senior management meets on a regular basis to discuss issues impacting the industry including local economics and regulatory issues. Management's involvement with WPPI Energy also provides a valuable resource in this area. We noted that management provides updates on current issues to the committee monthly.

CONTINUING PROPERTY RECORDS

During the 2006 audit it was noted the utilities are not maintaining complete property records detailing the original installed cost of all the utilities' fixed assets. Without current property records, when plant is retired, the estimated original cost is used rather than actual cost. Over a period of years, the plant in service value can become distorted due to the use of estimates. This is why we recommend property records be established maintaining all of Stoughton Utilities' fixed assets. In addition, the PSC requires utilities of Stoughton's size to maintain these records.

Status 12/31/08

We understand that management has updated all of the data and is in the process of implementing formal CPR reporting in the ESRI system.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 4

PRIOR YEAR COMMENTS (cont.)

JOURNAL ENTRY CONTROLS

During the 2006 audit we noted that there were no formal procedures established for reviewing journal entries. We recommend the Utilities' Accounting Supervisor formally review and approve all entries posted. In addition, internal controls would be strengthened if an individual was designated to formally review and approve all entries posted by the Utilities' Financial and Administrative Manager.

Status 12/31/08

During the current audit, we noted that the process has changed so that account specialist entries are reviewed by the Financial and Administrative Manager and visa versa. In addition a process was put in place to maintain supporting documentation for journal entries.

INTERNAL CONTROLS

Planning and performing our audit of the financial statements of the Stoughton Utilities as of and for the year ended December 31, 2008, in accordance with auditing standards generally accepted in the United States of America, includes considering its internal control over financial reporting (internal control). This is done as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of its internal control. Accordingly, we do not express an opinion on the effectiveness of its internal control.

Our consideration of the Stoughton Utilities' internal control was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control that might be significant deficiencies or material weaknesses. However, as discussed below, we identified certain deficiencies in internal control that we consider to be material weaknesses.

- Segregation of duties and specific key controls
- There is a lack of documented procedures in the information technology area
- The auditor found material journal entries not detected by the Stoughton Utilities
- The auditor prepares the annual financial statements and footnotes for the Stoughton Utilities

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the entity's ability to initiate, authorize, record, process, or report financial data reliably in accordance with generally accepted accounting principles such that there is more than a remote likelihood that a misstatement of the entity's financial statements that is more than inconsequential will not be prevented or detected by the entity's internal control.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 5

INTERNAL CONTROLS (cont.)

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood that a material misstatement of the financial statements will not be prevented or detected by the entity's internal control. We believe that the above deficiencies constitute material weaknesses.

SEGREGATION OF DUTIES

Our review of internal control disclosed a material weakness in that segregation of duties is not feasible due to the limited number of staff in the office. For example, the same person is involved in handling cash and bookkeeping.

This situation necessitates an increased amount of management involvement in the day-to-day operation of the system. This is not unusual in utilities of your size, but management should continue to be aware of this condition and realize that the concentration of duties and responsibilities in a limited number of individuals is not desirable from a control point of view.

Procedures, designed to improve controls, have been established by management including:

- Authorization of official depository.
- Review and acceptance of the audit report and management letter.
- Authorization of capital expenditures.
- Approval of annual budgets.
- Cross training of personnel and rotation of duties entailing custody of certain liquid assets.

These procedures are helpful in assuring that management is knowledgeable of and involved with the day-to-day system operations.

Although the above items are beneficial, you should be aware that the following additional controls have not been implemented:

- Review of the year end accrued payroll
- Segregation between billing and receipting for miscellaneous receivables
- Reviews of the monthly receivable reconciliations
- Review of new customer set up
- Review of the reconciliation of open work orders to the construction balance in the ledger

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 6

INTERNAL CONTROLS (cont.)

INFORMATION TECHNOLOGY GENERAL CONTROLS

As part of our audit, we evaluated the information technology controls as they relate to financially significant applications. Our procedures primarily focused on documenting and evaluating general computer controls, including:

- Logical access to data and applications
- Change and incident management
- Systems development and deployment
- Data backup and recovery

We found the following areas where the utilities could strengthen internal controls:

- There is no formal documented process for the selection of testing of and migration to new software programs.
- There is no formal documented change management process.
- There is no systematic review of access log-on for irregularities.
- There is no policy for monitoring third party remote access, including that of WPPI Energy.

We understand that the utilities rely on WPPI Energy for many of these services however there is one key internal employee who handles the integration with local systems. Without formal documentation of processes and procedures the loss of this employee would pose a significant risk to the utilities. As such we recommend the utilities consider developing formal policies including a contingency plan for any possible absence of this key employee.

FINANCIAL REPORTING

In theory, a properly designed system of internal controls consists of enough people, with sufficient training, to process and record monthly transactions, as well as prepares a complete set of annual financial statements. However, while most utilities' staff do a good job of processing and recording monthly transactions, the reality is that very few have the background, training or time needed to prepare annual financial statements.

The definition of a material weakness in internal control includes consideration of the year end financial reporting process including the preparation of financial statements. In order for your utilities to avoid this type of material weakness, the system of internal controls would need to be able to accomplish the following:

1. Maintain the utilities' books and records in such a condition that the auditor is not able to identify any material journal entries as a result of our audit procedures.
2. Be capable of preparing a complete set of year end financial statements in such a condition that the auditor is not able to identify any material changes as a result of the audit. A complete set of financial statements include the statements and footnote disclosures.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 7

INTERNAL CONTROLS (cont.)

FINANCIAL REPORTING (cont.)

This high level of internal control over financial reporting can be a difficult task for governments. As opposed to large private companies, most governments operate with only enough staff to process monthly transactions and reports, and often rely on their auditors to prepare the year end entries and financial reporting. As this is the case with your utilities, we are now required to inform you that these are material weaknesses in your internal controls.

We welcome any comments or questions you have regarding your system of internal controls.

COMMUNICATIONS TO UTILITIES COMMITTEE

We have audited the financial statements of Stoughton Utilities (utilities) for the years ended December 31, 2008 and 2007, and have issued our report thereon dated April 6, 2009. Professional standards require that we provide you with the following information related to our audit.

OUR RESPONSIBILITY UNDER U.S. GENERALLY ACCEPTED AUDITING STANDARDS

The objective of a financial statement audit is the expression of an opinion on the financial statements. We conducted the audit in accordance with auditing standards generally accepted in the United States of America. These standards require that we plan and perform our audit to obtain reasonable, rather than absolute, assurance about whether the financial statements prepared by management with your oversight are free of material misstatement, whether caused by error or fraud. Our audit included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. Our audit does not relieve management or the committee of their responsibilities.

As part of the audit we obtained an understanding of the entity and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing and extent of further audit procedures. The audit was not designed to provide assurance on internal control or to identify deficiencies in internal control.

OTHER INFORMATION IN DOCUMENTS CONTAINING AUDITED FINANCIAL STATEMENTS

Our responsibility does not extend beyond the audited financial statements identified in this report. We do not have any obligation to and have not performed any procedures to corroborate other information contained in client prepared documents, such as official statements related to debt issues.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 8

COMMUNICATIONS TO UTILITIES COMMITTEE (cont.)

PLANNED SCOPE AND TIMING OF THE AUDIT

We performed the audit according to the planned scope and timing previously communicated to you in our city-wide letter about planning matters.

QUALITATIVE ASPECTS OF THE ENTITY'S SIGNIFICANT ACCOUNTING PRACTICES

Accounting Policies

Management has the responsibility for selection and use of appropriate accounting policies. In accordance with the terms of our engagement letter, we will advise management about the appropriateness of accounting policies and their application. The significant accounting policies used by the utilities are described in Note 1 to the financial statements. We noted no transactions entered into by the utilities during the year that were both significant and unusual, and of which, under professional standards, we are required to inform you, or transactions for which there is a lack of authoritative guidance or consensus.

Accounting Estimates

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimate affecting the financial statements were the accrual of compensated absences. We have reviewed managements' assumptions and methodologies for this.

Financial Statement Disclosures

The disclosures in the financial statements are neutral, consistent, and clear.

DIFFICULTIES ENCOUNTERED IN PERFORMING THE AUDIT

We encountered no significant difficulties in dealing with management in performing our audit.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 9

COMMUNICATIONS TO UTILITIES COMMITTEE (cont.)

AUDIT ADJUSTMENTS

Professional standards require us to accumulate all known and likely misstatement identified during the audit, other than those that are trivial, and communicate them to the appropriate level of management.

For purposes of this letter, professional standards define an audit adjustment as a proposed correction of the financial statements that, in our judgment, may not have been detected except through our auditing procedures. An audit adjustment may or may not indicate matters that could have a significant effect on the utilities' financial reporting process. Matters underlying adjustments proposed by the auditor could potentially cause future financial statements to be materially misstated. Certain audit adjustments we prepared were included in your financial statements. Copies of these adjustments are available from management.

In addition, the attached schedule summarizes uncorrected misstatements of the financial statements. Management has determined that their effects are immaterial, both individually and in the aggregate to the financial statements taken as a whole.

DISAGREEMENTS WITH MANAGEMENT

For purposes of this letter, professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

CONSULTATIONS WITH OTHER INDEPENDENT ACCOUNTANTS

In some cases, management may decide to consult with other accountants about auditing and accounting matters. If a consultation involves application of an accounting principle to the governmental unit's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

MANAGEMENT REPRESENTATIONS

We have requested certain representations from management that are included in the management representation letter. This letter is attached.

To the Committee Members
Stoughton Utilities

April 6, 2009
Page 10

COMMUNICATIONS TO UTILITIES COMMITTEE (cont.)

INDEPENDENCE

We are not aware of any relationships between Virchow, Krause & Company, LLP and the Company that, in our professional judgment, may reasonably be thought to bear on our independence.

Relating to our audit of the financial statements of for the year ended December 31, 2008, Virchow, Krause & Company, LLP hereby confirms in accordance with the Code of Professional Conduct issued by the American Institute of Certified Public Accountants, that we are, in our professional judgment, independent with respect to the Stoughton Utilities and provided no services to the utilities other than audit services provided in connection with the audit of the current year's financial statements except as listed below:

- Preparation of financial statements
- Preparation of proposed adjustments

OTHER AUDIT FINDINGS OR ISSUES

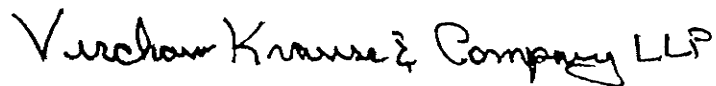
We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the utilities' auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

CLOSING COMMENT

We welcome the opportunity to discuss the information included in this letter and any other matters. Thank you for allowing us to serve you.

Sincerely,

VIRCHOW, KRAUSE & COMPANY, LLP



JCA/jas



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Date: May 14, 2009 *Serving Electric, Water & Wastewater Needs Since 1886*
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E. - Stoughton Utilities Director
Subject: Stoughton Utilities Studies Annual Status Report.

The following studies have been previously presented to the Stoughton Utilities Committee as completed, and the status of those studies recommendations are reported to the Committee annually at the first regular meeting after the Common Council Reorganization Meeting. The studies statuses are summarized as follows:

Administration

- 2006 Organizational Review (Virchow Krause & Company, LLP) Recommendations have been addressed.
- 2009 Electric Financial Forecast (Wisconsin Public Power, Inc.) Annual forecasts are provided to assist with planning and budget preparation.

Electric

- 1980 Dielectric Testing Study (Waters and Associates, Inc.) Dielectric testing of all aerial vehicles was initiated and continues annually. Such testing is also offered to the Stoughton Fire Department and the City of Stoughton Streets Department.
- 2003 Infrared Electric System Testing (Wisconsin Public Power, Inc.) Such testing of all overhead infrastructure is conducted annually and is offered to our commercial and industrial customers.
- 2004 Electric Substation Maintenance Study (Forster Electrical Engineering, Inc.) Recommended contractors evaluate the infrastructure at the three electric substations every five years. The initial evaluation was completed in 2004 and corrective actions were implemented. Future evaluations are scheduled in the in the Capital Improvements Plan (CIP), with the next evaluation scheduled to take place in 2009.



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- 2005 Electric System Study (Forster Electrical Engineering, Inc.) Recommended projects over the next 20 years to correspond with the 2005 City of Stoughton Comprehensive Plan. Projects are scheduled in the CIP, with the next study to take place in 2009.
- 2006 Vegetative Management Study (Environmental Consultants, Inc.) Study recommendations were incorporated into the 2007 and 2008 Line Clearance Project request for proposals.
- 2007 West Substation Location Report (Forster Electrical Engineering, Inc.) Report recommendations are on hold until the American Transmission Company constructs the Verona to Oregon transmission line.

Wastewater

- 2001 Wastewater Strategic Planning Study (Strand Associates, Inc.) Wastewater Treatment Facilities Upgrade project completed in 2003. Preliminary Wastewater Treatment Facilities Project completed in 2004. Wastewater Treatment Facilities Ultraviolet Disinfection Project completed in 2005.
- 2005 Wastewater Treatment Facility Study Amendment (Strand Associates, Inc.) Recommended projects over the next 20 years to correspond with the City of Stoughton Comprehensive Plan. Wastewater Treatment Facility Impact Fee was rejected by the Common Council in 2005 and 2006. Wastewater Treatment Facilities 2007-2008 Hydraulics Enhancement project was completed in 2008. Projects are scheduled in the CIP with the next study amendment to take place after the WPDES Permit is reissued.
- 2005 Wastewater Sanitary Sewer Collection System Study (Strand Associates, Inc.) Recommended projects over the next 20 years to coincide with the City Comprehensive Plan. Sanitary sewers were replaced on N. Page Street in 2005, on N. Page Street and W. Jefferson Street in 2006, on S. Page Street and Stoughton Avenue in 2007, on E. Jefferson Street and South Page Street in 2008, and are scheduled to take place on W. Main Street, S. Seventh Street, and S. Page Street in 2009. Sanitary sewer slip lining was performed throughout the City in 2005, 2006, 2007, 2008 and in 2009. Projects are scheduled in the CIP with the next study scheduled to take place in 2009.

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Water

2005 Water Distribution System Study (Strand Associates, Inc.)
Recommended projects over the next 20 years to coincide with the 2005 City of Stoughton Comprehensive Plan. Transition to the single pressure zone and water mains were replaced on N. Page Street in 2005. Water mains were replaced on, S. Van Buren Street and E. Main Street in 2006. Well No. 3 was abandoned and water mains were replaced on S. Page Street and Stoughton Avenue in 2007, the low zone tower was removed. and water mains were replaced on E. Jefferson Street and S. Page Street in 2008, and water mains are scheduled to be replaced on E. Main Street, S. Seventh Street and S. Page Street in 2009. Projects are scheduled in the CIP with the next study scheduled to take place in 2009.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

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Date: May 14, 2009

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Municipal Electric Utilities Of Wisconsin (MEUW) Annual Conference.

The MEUW 80th Annual Conference is scheduled for June 24-26, 2009 in Green Bay. The theme is "It's so easy being green". Stoughton Utilities is scheduled to receive a MEUW Safety Achievement Award for safe hours worked in 2008 without an accident.

Please contact Sean Grady or me if you are interested in participating in the conference.

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Chris Belz
Stoughton Utilities/MEUW Southeastern Regional Safety Coordinator



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097

MEUW 2009 Annual Conference Agenda

June 24-26, 2009

Holiday Inn and Conference Center
4601 Calumet Avenue, Manitowoc, Wisconsin



Wednesday, June 24, 2009

1:00 p.m. – 4:30 p.m. – *The Green Bus Tour*
Private tours of: Orion Energy Systems; Tower Tech Systems, wind turbine manufacturer; and Manitowoc Public Utilities, MEUW's largest Member Utility

4:30 p.m. – 6:30 p.m. – Welcome reception and cookout *It's So Easy – Being Green*, sponsored by WUSA and Manitowoc Public Utilities

Thursday, June 25, 2009

7:00-8:30 a.m. – Registration and breakfast buffet

8:45 – 9:00 a.m. - Welcome and Introduction – Jeff Feldt, Kaukauna Utilities, MEUW First Vice-President and Manitowoc Mayor Justin Nickels

9:00 - 10:00 a.m. – Session I – *Making the Business Case for Public Power Investments in Energy Efficiency: Why Energy Efficiency Investments Make Good Business Sense* – Glenn Cannon, Clean Energy Ambassador and former GM of Waverly Light & Water, Waverly, IA.

10:00 – 10:15 a.m. – MEUW Pillars of Public Power Awards Presentation – Zak Bloom (Waupun Utilities), Chair, MEUW Awards Committee

10:15-10:45 a.m. – *Break*

10:45 – 11:30 a.m. – Session II – *Helping Public Power Utilities 'Walk the Walk,'* JP Blackford, APPA Environmental Services Engineer

11:30 – 11:45 a.m. – Presentation of the 2008 MEUW Safety Awards – Lisa Haen, MEUW Safety & Health Manager, John Boogren and Jeff Vonau, MEUW Safety Directors

12:00 – 12:45 p.m. – MEUW Lunch (*Room TBD*)

1:00 – 2:00 p.m. – Session III - *Public Power Best Practices: Energy Conservation* – panel discussion moderated by Brian Driscoll, Wisconsin Office of Energy Independence; panelists from OEI Grant recipient MEUW communities of: Marshfield, Steve Sobiek (Columbus), Evansville and Oconomowoc.

2:00-2:15 p.m. – MEUW Management Certification Program Graduate Presentations – Dave Benforado, MEUW Executive Director



*MEUW 2009 Annual Conference Agenda
Holiday Inn and Conference Center – Manitowoc, Wis.*

Thursday, June 25, 2009 (continued)

2:15-2:45 p.m. – Break

2:45-3:45p.m. – Session IV - Public Power Best Practices: How to Maximize Focus on Energy Value in Your Community – panel discussion moderated by Wisconsin Energy Conservation Corporation Executive Director Mary Schlaefer. MEUW Member community panelists: TBD

4:00-6:00 p.m. – MEUW WUSA Trade Show and Reception (5:00-6:00)

6:30-8:00 p.m. – MEUW Annual Awards Banquet – Dave Benforado, MEUW Executive Director.

8:00 p.m. – End of planned events

Friday, June 26, 2009

7:30-8:00 a.m. – Continental Breakfast

8:00-10:30 a.m. – MEUW 2009 Annual Meeting

10:30 a.m. – Adjourn

Special thanks to the MEUW 2009 Conference Planning Committee for their leadership and direction: Jeff Feldt (Kaukauna), Chair; Tim Putz (Arcadia); Mike Reynolds (Boscobel); John Andler (Columbus); Scott Reimer (Rice Lake); and Dave Tracey (Pardeeville).



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: May 14, 2009

To: Stoughton Utilities Committee

From: Brian R. Hoops
Stoughton Utilities Office and Information Systems Supervisor

Subject: Stoughton Utilities Committee Meeting Packet and Agenda Distribution.

The meeting packets and agendas now appear on www.stoughtonutilities.com. Documents can be found on the homepage by expanding the 'View Public Notices' link, as well as under the "Utilities Committee" subsection of the "Our Community" tab. Meeting packets will be posted by the end of the workday on the Thursday preceding the Monday Stoughton Utilities Committee Meeting.

For the May 18, 2009 Stoughton Utilities Committee Meeting, the packet will still be distributed to you electronically and/or by delivery, as has occurred in the past. At that meeting, we will be asking the committee members how they will wish to receive packets in the future. We will also be offering to provide members with a laptop computer for your use while you are on the committee.

We look forward to discuss this issue with you.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Robert P. Kardasz, P.E.
Stoughton Utilities Director



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Stoughton Utilities

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Date: May 14, 2009
To: Stoughton Utilities Committee
From: Sean O Grady
Stoughton Utilities Operations Superintendent
Subject: Stoughton Utilities Building Remodeling Project Status Report No. 8.

The project is proceeding on schedule as follows:

October 13, 2008	Contractor mobilized on site.
October 14, 2008	Demolition initiated.
October 27, 2008	Rough framing initiated.
November 10, 2008	Electric and other conduit installation initiated.
November 24, 2008	Brick and mortar construction initiated.
December 1, 2008	A number of critical-path efforts were initiated.
January 2, 2009	The number of on-site contractors significantly increased.
February 2009	Heating, ventilation and air conditioning (HVAC) system arrived and installation was initiated.
March and April 2009	Incidental construction.
May 2009	Completion.

Our occupancy permit was received on May 11, 2009 and punch list item resolution continues. A tour is scheduled immediately after the May 18, 2009 Stoughton Utilities Committee Meeting.

cc: Kim M. Jennings, CPA - Stoughton Utilities Finance and Administrative Manager
Robert P. Kardasz, P.E. - Stoughton Utilities Director



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Date: May 14, 2009
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee Future Agenda Item(s).

This item appears on all agendas of Committees of the City of Stoughton.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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