

NOTICE

There will be a Regular meeting of the City of Stoughton Utilities Committee on Monday, September 20, 2010 to be held at 5:00 p.m. in the Edmund T. Malinowski Board Room of the Stoughton Utilities Administration Office in the Stoughton Utilities Building, 600 S. Fourth Street, Stoughton, WI 53589.

AGENDA:

Call To Order.

Stoughton Utilities Payments Due List. (Action.) (Page Nos. 5-16)

Stoughton Utilities Committee Consent Agenda. (All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.) **(Action.)**

- a) Draft Minutes of the August 16, 2010 Regular Stoughton Utilities Committee Meeting. (Page Nos. 17-19)
- b) Stoughton Utilities July 2010 Financial Summary. (Page Nos. 20-24)
- c) Stoughton Utilities July 2010 Statistical Information. (Page No. 25)
- d) Stoughton Utilities Communications. (Page Nos. 26-49)
- e) Stoughton Utilities Committee Annual Calendar. (Page Nos. 50-52)
- f) Stoughton Utilities August 2010 Activities Report. (Page Nos. 53-59)
- g) Status of the Stoughton Utilities Committee August 16, 2010 Recommendations to the Stoughton Common Council. (Page No. 60)

Stoughton Utilities Management Team Verbal Reports.

BUSINESS:

1. Stoughton Utilities Proposed 2011 Budget And Ten-Year (2011-2020) Capital Projects Program. **(Action.)** (Page Nos. 61-72)
2. Stoughton Utilities Proposed Non-Represented Employees 2011 Compensation Adjustment. **(Action.)** (Page No. 73)
3. Stoughton Utilities Wastewater Rate Review Status Report No. 2. **(Action.)** (Page No. 74)
4. Stoughton Utilities Proposed Transfer Of Commitment To Community Energy Conservation Funds To Wisconsin Focus On Energy (WFOE). **(Action.)** (Page No. 75)
5. Stoughton Utilities Customer Collections Status Report. **(Discussion.)** (Page No. 76-78)
6. Stoughton Utilities Wastewater Pollutant Discharge Elimination System (WPDES) Permit Status Report No. 2. **(Discussion.)** (Page Nos. 79-80)
7. Municipal Electric Utilities Of Wisconsin (MEUW) District Dinner Meeting. **(Discussion.)** (Page No. 81-84)
8. WPPI Energy Orientation Meeting. **(Discussion.)** (Page No. 85-86)
9. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Discussion.)** (Page No. 87)

ADJOURNMENT

Mayor Donna L. Olson, Stoughton Utilities Committee Chairperson
September 16, 2010

Notices Sent To:

Mayor Donna L. Olson, Chair
Aldersperson Carl T. Chenoweth, P.E., Vice-Chair
Aldersperson Eric Hohol
Aldersperson Steve Tone
Stoughton Utilities Committee Citizen Member David Erdman
Stoughton Utilities Committee Citizen Member Jonathan Hajny
Stoughton Utilities Committee Citizen Member Angie Halverson
Stoughton Utilities Operations Superintendent Sean Grady

Stoughton Utilities Director Robert P. Kardasz, P.E.

cc: Common Council Members
City Clerk and Personnel Director Luann J. Alme
Stoughton Utilities and MEUW Southeastern Regional Safety Coordinator Christopher A. Belz
Stoughton Utilities Billing and Consumer Services Technician Erin N. Bothum
City Media Services Director William H. Brehm
City Attorney Matthew P. Dregne
Stoughton Utilities Wastewater System Supervisor Brian G. Erickson
Stoughton Utilities Office and Information Systems Supervisor Brian R. Hoops
Deputy City Clerk and Confidential Secretary Phili Hougan
Stoughton Utilities Finance and Administrative Manager Kim M. Jennings, CPA
Stoughton Library Administrative Assistant Debbie Myren
Stoughton Utilities and WPPI Energy Services Representative Alicia Rankin
Stoughton Utilities Water System Supervisor Roger M. Thorson
Stoughton Utilities Electric System Supervisor Craig A. Wood
City Department Heads
Stoughton Newspapers
Wisconsin State Journal

Note: If you are physically challenged and in need of assistance, please call 873-3379 during office hours of 8:00 a.m. to 4:00 p.m., prior to this meeting.

If you encounter a situation that may affect your scheduled participation, please contact Robert Kardasz or Sean Grady at 877-7423 or 877-7416 respectively prior to 5:00 p.m.

An expanded meeting may constitute a quorum of the Common Council.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Recommended Actions At The September 20, 2010 Regular Stoughton Utilities Committee Meeting.

AGENDA:

- Stoughton Utilities Payments Due List. **(Review, approve, and recommend the approval of the Stoughton Utilities Payments Due List to the Stoughton Common Council on September 28, 2010.)**
- Stoughton Utilities Committee Consent Agenda.
 - a) Draft Minutes of the August 16, 2010 Regular Stoughton Utilities Committee Meeting. **(Approve the Draft Minutes of the August 16, 2010 Regular Stoughton Utilities Committee Meeting via the consent agenda approval.)**
 - b) Stoughton Utilities July 2010 Financial Summary. **(Discuss and accept the Stoughton Utilities July 2010 Financial Summary via the consent agenda approval.)**
 - c) Stoughton Utilities July 2010 Statistical Information. **(Discuss and accept the July 2010 Stoughton Utilities Statistical Information via the consent agenda approval.)**
 - d) Stoughton Utilities Communications. **(Discuss and accept the Stoughton Utilities Communications via the consent agenda approval.)**
 - e) Stoughton Utilities Committee Annual Calendar. **(Discuss and accept the Stoughton Utilities Committee Annual Calendar via the consent agenda approval.)**
 - f) Stoughton Utilities August 2010 Activities Report. **(Discuss and accept the Stoughton Utilities August 2010 Stoughton Utilities Activities Report via the consent agenda approval.)**



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com

- g) Status of the Stoughton Utilities Committee August 16, 2010 recommendation to the Stoughton Common Council. **(Discuss and accept the status of the August 16, 2010 recommendations to the Stoughton Common Council via the consent agenda approval.)**

Stoughton Utilities Management Team Verbal Reports. **(Discuss the Stoughton Utilities Management Team verbal reports.)**

BUSINESS:

1. Stoughton Utilities Proposed 2011 Budget And Ten-Year (2011-2020) Capital Projects Program. **(Action.) (Review, discuss approve and recommend the approval of the Stoughton Utilities proposed 2011 Budget and Ten-Year (2011-2020) Capital Projects Program to the Stoughton Common Council.)**
2. Stoughton Utilities Proposed Non-Represented Employee 2011 Compensation Adjustment. **(Action.) (Review, discuss, approve and recommend the approval of the proposed non-represented employee 2011 compensation adjustment and recommend it to the Stoughton Personnel Committee and the Stoughton Common Council.)**
3. Stoughton Utilities Wastewater Rate Review Status Report No. 2. **(Action.) (Review, discuss, approve and recommend the approval of the wastewater rate reduction to the Stoughton Common Council on September 28, 2010.)**
4. Stoughton Utilities Proposed Transfer Of Commitment To Community Energy Conservation Funds To Wisconsin Focus On Energy (WFOE). **(Action.) (Review, discuss, approve and recommend the approval of the proposed transfer of Stoughton Utilities Commitment to Community Energy Conservation funds to Wisconsin Focus On Energy (WFOE) to the Stoughton Common Council on September 28, 2010.)**
5. Stoughton Utilities Customer Collections Status Report. **(Review and discuss the Stoughton Utilities Customer Collections Status Report.)**
6. Stoughton Utilities Wastewater Wisconsin Pollutant Discharge Elimination System (WPDES) Permit Status Report No. 2. **(Review and discuss the Stoughton Utilities Wastewater Wisconsin Pollutant Discharge Elimination System (WPDES) Permit Status Report No. 2.)**
7. Municipal Electric Utilities Of Wisconsin (MEUW) District Dinner Meeting. **(Review, discuss and participate in the MEUW District Dinner Meeting.)**
8. WPPI Energy Orientation Meeting. **(Review, discuss and participate in the WPPI Energy Orientation Meeting.)**
9. Stoughton Utilities Committee Future Meeting Agenda Item(s). **(Review and discuss future Stoughton Utilities Committee agenda items.)**

Stoughton Utilities

Check Register Summary - Standard

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
Company: 7430					
000355	HC	8/6/2010	0.00	202 SMITHBACK EXCAVATING, INC.	SMITHBACK EXCAVATING, INC.
000356	HC	8/12/2010	0.00	397 ITT WEDECO CHARLOTTE	ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze/itt-To voic ck 100376/itt-To voic ck 100376
000357	HC	8/12/2010	0.00	805 WI SOUTHERN RAILROAD CO	WI SOUTHERN RAILROAD COMI SOUTHERN RAILROAD COMI South RR-Tower Qtr Maint/WI South RR-Tower Qtr Maint
000358	HC	8/30/2010	460.17	003 Alliant Energy - Ach	Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach/Alliant Energy - August Ach+
000359	HC	8/30/2010	811.19	001 Delta Dental - Ach	Delta Dental - August Ach/Delta Dental - August Ach/Delta Dental - August Ach/Delta Dental - August Ach/Delta Dental - August Ach
000360	HC	8/30/2010	1,115.48	002 Employee Benefits Corp - Ach	Emp Ben Corp - August Ach/Emp Ben Corp - August Ach/Emp Ben Corp - August Ach/Emp Ben Corp - August Ach/Emp Ben Corp - August Ach/Emp Ben Corp - August Ach
000361	HC	8/30/2010	42.16	004 Us Cellular - Ach	Us Cellular - August Ach/Us Cellular - August Ach
000362	HC	8/30/2010	50,100.54	010 WI DEPT OF REVENUE TAXPAYMENT	WI Dept of Rev-August Ach/Wi Dept of Rev-August Ach/Wi Dept of Rev-August Ach
000363	HC	8/30/2010	6,375.28	020 Wells Fargo Client Ana-ach	Client Analysis-August Ach/Client Analysis-August Ach/Client Analysis-August Ach/Client Analysis-August Ach/Client Analysis-August Ach
000364	HC	8/30/2010	6,233.07	008 Payroll State Taxes - Ach	State Taxes - August Ach/State Taxes - August Ach
000365	HC	8/30/2010	28,224.68	025 Payroll Federal Taxes-Ach	Federal Taxes-August Ach/Federal Taxes-August Ach/Federal Taxes-August Ach/Federal Taxes-August Ach/Federal Taxes-August Ach/Federal Taxes-August Ach/Federal Taxes-August Ach

Stoughton Utilities
Check Register Summary - Standard

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
018385	VC	8/12/2010	-1,010.84	805 WI SOUTHERN RAILROAD CO	WI South RR-Tower Qtr Maint/WI South RR-Tower Qtr Maint
019736	VC	8/6/2010	-28,435.57	202 SMITHBACK EXCAVATING, INC.	Smithback-Pay Req 3/Smithback-Pay Req 3
019796	CK	8/3/2010	138.46	133 WISCONSIN SCTF	WI SCTF-Aug A Support/WI SCTF-Aug A Support
019797	CK	8/3/2010	288.56	312 STATE DISBURSEMENT UNIT	State Disb-Aug A Support/State Disb-Aug A Support
019798	CK	8/3/2010	1,750.00	463 GREAT-WEST	Great-West-Aug A Def Comp/Great-West-Aug A Def Comp
019799	CK	8/3/2010	150.00	731 NORTH SHORE BANK FSB	N Shore Bank-Aug A Def Comp/N Shore Bank-Aug A Def Comp
019800	CK	8/5/2010	9,000.00	320 POSTMASTER OF STOUGHTON	POSTMASTER OF STOUGHTON/POSTMASTER OF STOUGHTON/POSTMASTER OF STOUGHTON/POSTMASTER OF STOUGHTON/POSTMASTER OF STOUGHTON
019801	CK	8/5/2010	89.05	621 MADISON MAILING EQUIPMENT INC	MADISON MAILING EQUIPMENT INC/MADISON MAILING EQUIPMENT INC/MADISON MAILING EQUIPMENT INC/MADISON MAILING EQUIPMENT INC/MADISON MAILING EQUIPMENT INC
019802	CK	8/5/2010	5,689.77	742 BUELL CONSTRUCTION INC	Buell Construction Inc/Buell Construction Inc/Buell Construction Inc
019803	CK	8/5/2010	169.33	743 JOE DANIELS CONSTRUCTION	Joe Daniels Construction/Joe Daniels Construction
019804	CK	8/5/2010	357.31	745 PATRICK NOWLIN	Patrick Nowlin/Patrick Nowlin
019805	CK	8/5/2010	483.02	746 ROBERT CHRIS WILLIAMSON	Robert Chris Williamson/Robert Chris Williamson
019806	CK	8/5/2010	5,957.84	754 RICHARD HAGEN	Richard Hagen/Richard Hagen/Richard Hagen/Richard Hagen
019807	CK	8/5/2010	16,622.25	905 BADGER TRUCK CENTER	BADGER TRUCK CENTER/BADGER TRUCK CENTER
019808	CK	8/6/2010	23,159.57	202 SMITHBACK EXCAVATING, INC.	Smithback-Pay Req 3/Smithback-Pay Req 3/SMITHBACK EXCAVATING, INC.

Date: Thursday, September 02, 2010
 Time: 11:39AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

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 Report: 03699W.rpt
 Company: 7430

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019809	CK	8/9/2010	277.31	123 U.S. CELLULAR	Us Cell-Phones/Us Cell-Phones
019810	CK	8/9/2010	14.43	177 DUNHAM EXPRESS CORP.	Dunham-Delivery charges/Dunham-Delivery charges
019811	CK	8/9/2010	5.89	194 ADVANCE AUTO PARTS	Advan Auto- Trk 3 Switch/Advan Auto- Trk 3 Switch
019812	CK	8/9/2010	2,558.26	290 MID-WEST TREE & EXCAVATION, IN	Mid-West- Trenching/Mid-West- Trenching/Mid-West- Trenching/Mid-West- Trenching/Mid-West- Trenching
019813	CK	8/9/2010	1,140.00	335 LUBE E-Z LLC	Lube EZ-Oil & Grease/Lube EZ-Oil & Grease
019814	CK	8/9/2010	521.50	400 RESCO	Resco-Inventory/Resco-Inventory/Resco-Supplies/R esco-Supplies
019815	CK	8/9/2010	116.05	406 COUNTY MATERIALS CORP	County Mat-Forton St sewer/County Mat-Forton St sewer
019816	CK	8/9/2010	7,378.22	448 STRAND ASSOCIATES INC.	Strand-East Side Elev Main/Strand-East Side Elev Main/Strand-Phos Rule Impact/Strand-Phos Rule Side Elev Main/Strand-East Side Elev Main/Strand-VSR Review/Strand-VSR Review
019817	CK	8/9/2010	92.32	459 WIBBY ENVIRONMENTAL	Wibby-Lab CBOD tests/Wibby-Lab CBOD tests
019818	CK	8/9/2010	340.51	482 AT & T	AT & T-Field Metering Lines/AT & T-Field Metering Lines/AT & T-Field Metering Lines/AT & T-Field Metering Lines/AT & T-Field Metering Lines
019819	CK	8/9/2010	209.99	547 CHARTER COMMUNICATIONS	Charter-Office Internet Svc/Charter-Office Internet Svc/Charter-Office Internet Svc/Charter-Office Internet Svc/Charter-Office Internet Svc/Charter-Office Internet Svc
019820	CK	8/9/2010	7,372.88	590 AUXIANT	Auxiant-Medical Admin/Auxiant-Medical Admin/Auxiant-Medical Admin/Auxiant-Medical Admin/Auxiant-Medical Admin

Stoughton Utilities
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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019821	CK	8/9/2010	167.74	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims
019822	CK	8/9/2010	20.00	675 WI STATE LABORATORY OF HYGIENE	WI State Lab-Fluoride Samples/WI State Lab-Fluoride Samples
019823	CK	8/9/2010	182.46	748 THE SHERWIN-WILLIAMS CO.	Sherwin Williams-Paint/Sherwin Williams-Paint
019824	CK	8/9/2010	5,421.93	781 DUNKIRK WATER POWER CO LLC	Dunkirk-July Dunkirk/Dunkirk-July Dunkirk
019825	CK	8/9/2010	150.00	972 HONEY WAGON SERVICES, INC	Honey Wagon-Televise Sewer lat/Honey Wagon-Televise Sewer lat
019826	CK	8/11/2010	45.00	584 VINING SPARKS IBG	Vining Sparks-Safekeeping/Vining Sparks-Safekeeping
019827	CK	8/11/2010	11,969.10	131 CITY OF STOUGHTON	City Stoton-Restat 1079052/City Stoton-Restat 1079052/City Stoton-Restat 1079052/City Stoton-Restat inv 1079052/City Stoton-Restat inv 1083178/City Stoton-Restat inv 1083178/More...
019828	CK	8/11/2010	2,704.50	289 FOREST LANDSCAPING AND	Forest Land-Repair Sewer main/Forest Land-Repair Sewer main
019829	CK	8/11/2010	752.06	290 MID-WEST TREE & EXCAVATION, IN	Mid-west-Trenching/Mid-west-Trenching/Mid-west-Trenching/Mid-west-Trenching
019830	CK	8/11/2010	1,586.14	309 HAWKINS, INC.	Hawkins-Chlorine & Fluoride/Hawkins-Chlorine & Fluoride
019831	CK	8/11/2010	250.00	322 SUN DANCE CLEANING SVCS LLC	Sun Dance-Cleaning services/Sun Dance-Cleaning services/Sun Dance-Cleaning services/Sun Dance-Cleaning services/Sun Dance-Cleaning services
019832	CK	8/11/2010	38,953.95	326 C B & I INC.	C B & I-Pay Req 8/C B & I-Pay Req 8
019833	CK	8/11/2010	36.00	390 BADGER WATER LLC	Badger Water-Lab Water/Badger Water-Lab Water
019834	CK	8/11/2010	100.00	399 NOBLE WORKS CUSTOM POWDER	Noble Works-Rem Rust & paint/Noble Works-Rem Rust & paint

Stoughton Utilities
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Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019835	CK	8/11/2010	759.70	400 RESCO	Resco-Inventory/Resco-Inventory/Resco-Supplies/R esco-Supplies
019836	CK	8/11/2010	148.83	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Sand Fill/Rosenbaum-Sand Fill
019837	CK	8/11/2010	70.00	550 FIRST SUPPLY MADISON	First Supply-Sewer pipe/First Supply-Sewer pipe/First Supply-Sewer repair/First Supply-Sewer repair
019838	CK	8/11/2010	4,202.98	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims
019839	VC	8/25/2010	0.00	760 IDVILLE	Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage/Idville-Signage
019840	CK	8/11/2010	100.00	763 SARA SHERWIN	S Sherwin-Pub Ben #15/S Sherwin-Pub Ben #15
019841	CK	8/11/2010	2,580.05	812 MICHEL'S CORPORATION	Michels-Sewer improvement proj/Michels-Sewer improvement proj
019842	VC	8/19/2010	0.00	739 TODD & SARAH NELSON	T Nelson-customer Refund/T Nelson-customer Refund/T Nelson-customer Refund/T Nelson-customer Refund
019843	CK	8/18/2010	17.99	111 AUTO PARTS OF STOUGHTON	Auto Parts-Trk #16 Brake Fluid/Auto Parts-Trk #16 Brake Fluid
019844	CK	8/18/2010	138.46	133 WISCONSIN SCTF	WI SCTF-Aug B Support/WI SCTF-Aug B Support
019845	CK	8/18/2010	506.60	148 FASTENAL CO.	Fastenal-Misc Supplies/Fastenal-Misc Supplies
019846	CK	8/18/2010	266.90	183 MIDWEST SAFETY SUPPLY LLC	Midwest Safety-Towels & paper/Midwest Safety-Ratchet Replac.
019847	CK	8/18/2010	1,067.52	184 CAPITAL CITY INT'L, INC	Capital City-Trk #17 Repairs/Capital City-Trk #17 Repairs
019848	CK	8/18/2010	13,307.54	191 WI. RETIREMENT SYSTEM	WI. Ret Sys-August Retirement/Wi Ret Sys-August Retirement/Wi Ret Sys-August Retirement/Wi Ret Sys-August Retirement/Wi Ret Sys-August Retirement
019849	CK	8/18/2010	25,497.00	207 L.W. ALLEN, INC.	LW Allen-communication Equip.

Date: Thursday, September 02, 2010
 Time: 11:39AM
 User: SGUNSOLUS

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Check Register Summary - Standard

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 Report: 03699W.rpt
 Company: 7430

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019850	CK	8/18/2010	60.00	293 UNITED WAY OF DANE COUNTY	United Way-Aug Contribution/United Way-Aug Contribution
019851	CK	8/18/2010	268.56	312 STATE DISBURSEMENT UNIT	State Disb-Aug B Support/State Disb-Aug B Support
019852	CK	8/18/2010	5,057.59	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory Items/Border States-Inventory Items/Border States-Inventory items/Border States-Supplies/Border States-Supplies
019853	CK	8/18/2010	100.00	399 NOBLE WORKS CUSTOM POWDER	Noble Works-Rem Rust & paint/Noble Works-Rem Rust & paint
019854	CK	8/18/2010	2,921.06	451 FRONTIER FS COOPERATIVE	Frontier-Fuel/Frontier-Fuel/Frontier-Fuel/Frontier-Fuel/Frontier-Fuel/Frontier-Fuel
019855	CK	8/18/2010	1,750.00	463 GREAT-WEST	Great-West-Aug B Def Comp/Great-West-Aug B Def Comp
019856	CK	8/18/2010	531.00	474 UNIFIED NEWSPAPER GROUP	Unified Newspaper-Ads/Unif Newspaper-Ads/Unified Newspaper-Ads/Unif Newspaper-Ads
019857	CK	8/18/2010	410.17	549 IBEW LOCAL 965	IBEW-August Union Dues/IBEW-August Union Dues
019858	CK	8/18/2010	860.00	550 FIRST SUPPLY MADISON	First Supply-Inventory items/First Supply-Inventory items/First Supply-Inventory items/First Supply-Inventory items
019859	CK	8/18/2010	542.18	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Trk #1 Supply/Pymt Rem Ctr-Trk #1 Supply/Pymt Rem Ctr-Bldg Light bulbs/Pymt Rem Ctr-Bldg Light bulbs/Pymt Rem Ctr-Well 5 light bulb/Pymt Rem Ctr-Well 5 light bulb
019860	CK	8/18/2010	2,968.00	727 GLS UTILITY LLC	GLS Utility-July Locates/GLS Utility-July Locates/GLS Utility-July Locates/GLS Utility-July Locates/GLS Utility-July Locates
019861	CK	8/18/2010	156.11	729 PAM SCHULER	P Schuler-Customer Refund/P Schuler-Customer Refund
019862	CK	8/18/2010	70.32	730 MICHAEL SHELTON & BRIAN ADAMS	M Shelton-Customer Refund/M Shelton-Customer Refund
019863	CK	8/18/2010	150.00	731 NORTH SHORE BANK FSB	N Shore Bank-Aug B Def Comp/N Shore Bank-Aug B Def Comp

Stoughton Utilities
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Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019864	CK	8/18/2010	8,370.00	737 BROWN WOOD PRESERVING CO INC	Brown Wood-Inventory items/Brown Wood-Inventory items
019865	CK	8/18/2010	59.13	738 STOLEN HEART	Stolen Heart-Customer Refund/Stolen Heart-Customer Refund
019866	CK	8/18/2010	372.50	752 WISCONSIN PROFESSIONAL	Wi Prof-August Union Dues/Wi Prof-August Union Dues
019867	CK	8/18/2010	127.08	770 ADAM FIELDS	A Fields-Customer Refund/A Fields-Customer Refund
019868	CK	8/18/2010	490.80	809 CINTAS CORPORATION #446	Cintas-10 Clothing/Cintas-10 Clothing/Cintas-10 Clothing/Cintas-10 Clothing
019869	CK	8/18/2010	10.15	864 AUTO-WARES WISCONSIN INC.	Auto Wares-Oil & filter/Auto Wares-Oil & filter
019870	CK	8/18/2010	261.50	889 PITNEY BOWES INC	Pitney Bowes-Rental Charges/Pitney Bowes-Rental Charges/Pitney Bowes-Rental Charges/Pitney Bowes-Rental Charges
019871	CK	8/18/2010	27.01	898 AMDAHL REAL ESTATE LTD	Amdahl-Customer Refund/Amdahl-Customer Refund
019872	CK	8/18/2010	69.00	961 STOUGHTON COURIER HUB	Stoton Hub-Subscription/Stoton Hub-Subscription/Stoton Hub-Subscription
019873	CK	8/18/2010	197.50	741 FEARING'S AUDIO-VIDEO SECURITY	Fearings-Pull Cable & mount pz/Fearings-Pull Cable & mount pz
019874	CK	8/18/2010	292.63	909 EZ MONEY #46046	Ez Money-Customer Refund/Ez Money-Customer Refund
019875	CK	8/18/2010	268.76	882 MICHAEL SMITHSON	M Smithson-Customer Refund/M Smithson-Customer Refund
019876	ZC	8/19/2010	0.00	739 TODD & SARAH NELSON	T Nelson-to void ck 019842/T Nelson-to void ck 019842/T Nelson-customer Refund/T Nelson-customer Refund
019877	CK	8/19/2010	124.01	739 TODD & SARAH NELSON	T Nelson-to replace ck 019842/T Nelson-to replace ck 019842

Stoughton Utilities
Check Register Summary - Standard

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019878	CK	8/24/2010	70.50	407 REGISTRATION FEE TRUST	Reg Fee Trust-License #21/Reg Fee Trust-License #21
019879	CK	8/25/2010	321.74	101 PROFESSIONAL PLACEMENT	PPS-Collection fees/PPS-Collection fees
019880	CK	8/25/2010	157.95	108 ASLESON'S TRUE VALUE	Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/Aslesons-Misc Hardware Supply/More...
019881	CK	8/25/2010	919.50	166 INKWORKS, INC.	Inkworks-Window Envelopes/Inkworks-Window Envelopes/Inkworks-Window Envelopes/Inkworks-Window Envelopes/Inkworks-Window Envelopes/Inkworks-Window Envelopes/Inkworks-Public Benefits #1
019882	CK	8/25/2010	649.75	169 JEFFERSON FIRE & SAFETY, INC.	Jeff Fire & Safety-Exting svc/Jeff Fire & Safety-Exting svc/Jeff Fire & Safety-Exting Svc/Jeff Fire & Safety-Exting Svc/Jeff Fire & Safety-Exting Svc/Jeff Fire & Safety-Exting Svc/Jeff Fire & Safety-Exting Svc
019883	CK	8/25/2010	209.32	184 CAPITAL CITY INTL., INC	Capital City-Trk #5 Maint.
019884	CK	8/25/2010	4,845.99	290 MID-WEST TREE & EXCAVATION, IN	Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching/Mid-West-Trenching+
019885	CK	8/25/2010	891.25	355 STUART C IRBY CO.	Stuart Irby-Bolts/Stuart Irby-Bolts/Stuart Irby-String insulator/Stuart Irby-String insulator
019886	CK	8/25/2010	2,584.90	400 RESCO	Resco-Supplies/Resco-Supplies/Resco-Inventory items/Resco-Inventory items/Resco-Supplies/Resco-Supplies
019887	CK	8/25/2010	304.33	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Sandfill-Dump fee/Rosenbaum-Sandfill-Dump fee/Rosenbaum-Top soil-Dump fee/Rosenbaum-Top soil-Dump fee
019888	CK	8/25/2010	97.32	459 WIBBY ENVIRONMENTAL	Wibby-CBOD pt tests/Wibby-CBOD pt tests

Stoughton Utilities
Check Register Summary - Standard

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019889	CK	8/25/2010	85.99	468 MOYER'S INC.	Moyers-Lawn Repairs/Moyers-Lawn Repairs
019890	CK	8/25/2010	751.00	482 AT & T	AT & T-Pri-Circuit/AT & T-Pri-Circuit/AT & T-Pri-Circuit/AT & T-Pri-Circuit
019891	CK	8/25/2010	2,880.39	591 AUXIANT	Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims/Auxiant-Medical Claims+
019892	CK	8/25/2010	662.36	598 CONANT AUTOMOTIVE INC	Conant-Trailer Maint.
019893	CK	8/25/2010	1,825.00	621 MADISON MAILING EQUIPMENT INC	Mad Mailing-Maint. Agreement/Mad Mailing-Maint. Agreement/Mad Mailing-Maint. Agreement/Mad Mailing-Maint. Agreement/Mad Mailing-Maint. Agreement
019894	CK	8/25/2010	1,591.46	644 PAYMENT REMITTANCE CENTER	Pymt Rem Ctr-Ids/Pymt Rem Ctr-Ids/Pymt Rem Ctr-Ids/Pymt Rem Ctr-Ids/Pymt Rem Ctr-Ids/Pymt Rem CDW/Pymt Rem CDW/Pymt Rem CDW/Pymt Rem Paypal/Pymt Rem Paypal/Pymt Rem Paypal+ Rem Paypal/Pymt Rem Paypal/Pymt Rem Paypal
019895	CK	8/25/2010	110.20	674 NORTHERN SEWER EQUIP. CO. INC	N Sewer Equip-Camera Parts/N Sewer Equip-Camera Parts
019896	CK	8/25/2010	49.50	723 THORSTAD CHEVROLET	Thorstad-Trk #4 maint.
019897	CK	8/25/2010	12.73	906 ALLIANT ENERGY	Alliant-Water Tower/Alliant-Water Tower
019898	CK	8/25/2010	238.00	922 WI DEPT. OF ADMINISTRATION	WI Dept of Admin-Subscription/Wi Dept of Admin-Subscription
019899	ZC	8/25/2010	0.00	760 IDVILLE	Idville-to void ck 019839/Idville-to void ck 019839/Idville-Signage/Idville-Signage/Idville-to void ck 019839/Idville-to void ck 019839/Idville-to void ck 019839/Idville-to void ck 019839/Idville-to void ck 019839/Idville-Signage
019900	CK	8/25/2010	338.82	913 HONEY WAGON SERVICES	Honey wagon-Customer Refund/Honey wagon-Customer Refund

Stoughton Utilities
Check Register Summary - Standard

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019901	CK	8/25/2010	19.96	194 ADVANCE AUTO PARTS	Advance auto-backhoe grease/Advance auto-backhoe grease
019902	CK	9/1/2010	138.46	133 WISCONSIN SCTF	WI SCTF-Sept A support/WI SCTF-Sept A support
019903	CK	9/1/2010	245.76	134 CRESCENT ELEC. SUPPLY CO.	Crescent-wa meter repairs/Crescent-wa meter repairs/Crescent-Inventory/Crescent-Transportation/Crescent-Transportation
019904	CK	9/1/2010	209.55	207 L.W. ALLEN, INC.	LW Allen-Lift Station Repair/LW Allen-Lift Station Repair
019905	CK	9/1/2010	367.20	215 NELSON EXCAVATING LLC	Neison-Wa service repairs/Neison-Wa service repairs
019906	CK	9/1/2010	268.56	312 STATE DISBURSEMENT UNIT	State Disb-Sept A Support/State Disb-Sept A Support
019907	CK	9/1/2010	4,859.65	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-100 kva pad/Border States-100 kva pad/Border States-Wrap Spool/Border States-Wrap Spool/Border States-Inventory
019908	CK	9/1/2010	41.00	355 STUART C IRBY CO.	Stuart-Wedge Clamps/Stuart-Wedge Clamps
019909	CK	9/1/2010	1,750.00	463 GREAT-WEST	Great-West-Sept A def comp/Great-West-Sept A def comp
019910	CK	9/1/2010	187.58	468 MOYER'S INC.	Moyers-Mulch for grounds/Moyers-Mulch for grounds/Moyers-Schrubs for grounds/Moyers-Schrubs for grounds
019911	CK	9/1/2010	340.51	482 AT & T	AT & T-Analog Lines/AT & T-Analog Lines/AT & T-Analog Lines/AT & T-Analog Lines
019912	CK	9/1/2010	209.99	547 CHARTER COMMUNICATIONS	Charter-Internet Service/Charter-Internet Service/Charter-Internet Service/Charter-Internet Service/Charter-Internet Service
019913	CK	9/1/2010	262.50	576 LAFORCE, INC.	Laforce-Access cards/Laforce-Access cards/Laforce-Access cards/Laforce-Access cards

Stoughton Utilities
Check Register Summary - Standard

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
019914	CK	9/1/2010	7,372.88	590 AUXIANT	Auxiant-Medical Admin/Auxiant-Medical Admin/Auxiant-Medical Admin/Auxiant-Medical Admin
019915	CK	9/1/2010	718.73	591 AUXIANT	Auxiant-Medical claims/Auxiant-Medical claims/Auxiant-Medical claims/Auxiant-Medical claims
019916	CK	9/1/2010	20.00	675 WI STATE LABORATORY OF HYGIENE	Wi State Lab-Fluoride tests/Wi State Lab-Fluoride tests
019917	CK	9/1/2010	150.00	731 NORTH SHORE BANK FSB	N Shore Bank-Sept a Def Comp/N Shore Bank-Sept a Def Comp
019918	CK	9/1/2010	50.00	815 WISCONSIN DNR	WI DNR-WW Exam/WI DNR-WW Exam/WI DNR -ww DNR test/WI DNR -ww DNR test
019919	CK	9/1/2010	15,414.25	905 BADGER TRUCK CENTER	Badger Truck-Trk #21 purchase/Badger Truck-Trk #21 purchase
019920	CK	9/1/2010	285.00	957 WWOA	WWOA -ww conference/WWOA -ww conference
100373	CK	8/9/2010	3,963.31	009 WPPI	WPPI-Lg pwer billing/WPPI-Lg pwer billing/WPPI-Public Benefits #1/WPPI-Public Benefits #1/WPPI-Public Benefits admin/WPPI-Public Benefits admin/WPPI-Public Benefits #20/WPPI-Public Benefits #20
100374	CK	8/9/2010	26.00	310 HANSON PEST MANAGEMENT	Hanson-Pest Control/Hanson-Pest Control
100375	CK	8/9/2010	35.56	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint
100376	VC	8/10/2010	0.00	397 ITT WEDECO CHARLOTTE	ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze
100377	VC	8/12/2010	0.00	397 ITT WEDECO CHARLOTTE	ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze/ITT Wedeco-buck squeeze
100378	CK	8/18/2010	1,052.77	288 DAKOTA SUPPLY GROUP	Dakota Supply-60w meters/Dakota Supply-60w meters/Dakota-60w meters/Dakota-60w meters

Stoughton Utilities
Check Register Summary - Standard

Period: - As of: 9/2/2010

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
100379	CK	8/18/2010	119.17	798 UNITED STATES PLASTIC CORP.	United - Sampler hose/United - Sampler hose
100380	CK	8/18/2010	5,832.00	911 FAITH TECHNOLOGIES, INC.	Faith Tech-material & engineer/Faith Tech-material & engineer
100381	CK	8/18/2010	248.00	974 NORTHERN LAKE SERVICE, INC.	N Lake Service-Mercury tests/N Lake Service-Mercury tests
100382	CK	8/25/2010	1,071,560.73	009 WPPI	WPPI-Lg power billing/WPPI-Lg power billing/WPPI-Lg power billing/WPPI-Lg power billing/WPPI-Lg power billing/WPPI-Lg power billing
100383	CK	9/1/2010	1,303.00	009 WPPI	WPPI-Lg pwr billing/WPPI-Lg pwr billing/WPPI-Public Benefits #1/WPPI-Public Benefits #1/WPPI-Public Benefits #20/WPPI-Public Benefits #20
100384	CK	9/1/2010	127.83	571 USA BLUE BOOK	Usa Blue Bk-Motor couplings/Usa Blue Bk-Motor couplings
100385	CK	9/1/2010	1,480.89	821 CARTRIDGE WORLD	Cartridge world-ink Cartridges/Cartridge world-ink Cartridges/Cartridge world-ink Cartridges/Cartridge world-ink Cartridges
100386	CK	9/1/2010	34.42	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint/Gordon Flesch-Copy Mach Maint
				Company Total	
					1,423,589.45

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, August 16, 2010 – 5:00 p.m.

Edmund T. Malinowski Room

Stoughton Utilities Administration Office

600 S. Fourth St.

Stoughton, Wisconsin

Members Present: Alderperson Carl Chenoweth, P.E., Citizen Member David Erdman, Citizen Member Jonathan Hajny, Citizen Member Angie Halverson, Alderperson Eric Hohol, and Alderperson Steve Tone.

Excused: Mayor Donna Olson.

Absent: None.

Others Present: Alderperson Ron Christianson and Stoughton Utilities Director Robert Kardasz, P.E.

Call To Order: Stoughton Utilities Committee Vice-Chair Alderperson Carl Chenoweth called the regular Stoughton Utilities Committee meeting to order at 5:02 p. m.

Stoughton Utilities Payments Due List: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Payments Due List. Discussion followed. Motion by Citizen Member David Erdman, seconded by Citizen Member Jonathan Hajny, to approve the Stoughton Utilities Payments Due List as presented and recommend its approval to the Stoughton Common Council on August 24, 2010. The motion carried unanimously.

Stoughton Utilities Committee Consent Agenda: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Committee Meeting Consent Agenda Items. Discussion Followed. Alderperson Eric Hohol requested that the Stoughton Utilities Committee Annual Calendar be removed from the Consent Agenda. Motion by Citizen Member David Erdman, seconded by Alderperson Steve Tone, to approve the following consent agenda items as presented: Draft Minutes of the July 19, 2010 Regular Meeting of the Stoughton Utilities Committee, Stoughton Utilities June 2010 Financial Summary, Stoughton Utilities June 2010 Statistical Information, Stoughton Utilities Communications, Stoughton Utilities Committee Annual Calendar, Stoughton Utilities July 2010 Activities Report, and the Status of the July 19, 2010 recommendations to the Stoughton Common Council. The motion carried unanimously.

Stoughton Utilities Management Team Verbal Report: Stoughton Utilities Director Robert Kardasz encouraged the Stoughton Utilities Committee to participate in the September 9, 2010 tour of the Green Max Home.

Stoughton Utilities Committee Annual Calendar: Alderperson Eric Hohol explained that he had noticed a potential conflict with a date, but noted that it had been resolved. Motion by Alderperson Eric Hohol, seconded by Alderperson to approve the Stoughton Utilities Committee Annual Calendar as presented. The motion carried unanimously.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday August 16, 2010 – 5:00 p.m.

Page No. 2

Stoughton, WI

Stoughton Utilities Wastewater Rate Review Status Report No. 1: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Wastewater Rate Review Status Report No. 1. Discussion followed. Motion by Alderperson Eric Hohol, seconded by Citizen Member Angie Halverson, to request Stoughton Utilities staff to prepare a wastewater volume component rate reduction for consideration at the September 20, 2010 Stoughton Utilities Committee Meeting. The motion carried unanimously.

Stoughton Utilities Wastewater Financial Objectives: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Wastewater Financial Objectives. Discussion followed. It was determined that this item will include graphs and be on the agenda for a future Stoughton Utilities Committee Meeting.

Stoughton Utilities Wisconsin Pollutant Discharge Elimination System (WPDES) Permit Status Report No. 1: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities Wastewater WPDES Permit Status Report No. 1. Discussion followed.

2010 Wisconsin Sewer User Charge Report: Stoughton Utilities Director Robert Kardasz presented and discussed the 2010 Wisconsin Sewer User Charge Report. Discussion followed.

Stoughton Utilities Committee Governance: Stoughton Utilities Director Robert Kardasz presented and discussed the following ordinance that was adopted by the Stoughton Common Council on August 10, 2010. Discussion followed. It was determined that this item will be on the agenda of a future Stoughton Utilities Committee Meeting.

Hydro Power Opportunity: Stoughton Utilities Director Robert Kardasz presented and discussed the hydro power opportunity. Discussion followed. Motion by Citizen Member David Erdman, seconded by Alderperson Eric Hohol, to recommend to the Stoughton Public Works Committee and the Stoughton Common Council that a five-year moratorium be imposed on filling in the Fourth Street Power House tailrace while providing appropriate public safety measures, and minimum infrastructure maintenance. The motion carried unanimously.

WPPI Energy Thirtieth Annual Meeting: Stoughton Utilities Director Robert Kardasz presented and discussed the WPPI Energy Thirtieth Annual Meeting and encouraged the Stoughton Utilities Committee to participate. Discussion followed.

Stoughton Utilities Committee Future Agenda Items:

- Stoughton Utilities wastewater rate review status report on September 20, 2010.
- Stoughton Utilities customer collections status report on September 20, 2010.

DRAFT STOUGHTON UTILITIES COMMITTEE MEETING MINUTES

Monday, August 16, 2010 – 5:00 p.m.

Page No. 3

Stoughton, WI

- Stoughton Utilities wastewater financial objectives report.
- Stoughton Utilities Investment Policy.
- Stoughton Utilities Governance.
- Stoughton Utilities RoundUp Program.

North Electric Substation: Stoughton Utilities Director Robert Kardasz presented and discussed the Stoughton Utilities North Electric Substation tour and encouraged the Stoughton Utilities Committee to participate. Discussion followed.

Adjournment: Motion by Citizen Member David Erdman, seconded by Alderperson Steve Tone, to adjourn the Regular Stoughton Utilities Committee Meeting at 7:15 p.m. The motion carried unanimously.

Respectfully submitted,

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Stoughton Utilities

Financial Summary

July 2010 - YTD

Highlights-Comparison to prior month

I have no concerns with the utility's financial status. The following items are meant to illustrate significant changes in the financial summary from prior periods.

Electric and water rate of return calculations continue to rise as expected for the month of July. Phase II of the water rate increase was implemented on September 1, 2010. An application to adjust electric rates, on-peak period and PCAC has been submitted to the Public Service Commission.

Wastewater revenue requirements were reviewed by staff. At the direction of the Utilities Committee, staff is recommending a decrease of \$.09 per 1,000 gallons in the wastewater volume charge to be effective on January 1, 2011.

Submitted by:
Kim M. Jennings, CPA

Stoughton Utilities

Income Statement

July 2010 - YTD

	Electric	Water	Wastewater	Total
Operating Revenue:				
Sales	\$ 6,766,214	\$ 724,113	\$ 987,254	\$ 8,477,580
Unbilled Revenue	1,379,929	129,911	\$ 173,001	1,682,841
Other	103,950	30,417	44,208	178,575
Total Operating Revenue:	\$ 8,250,093	\$ 884,441	\$ 1,204,462	\$ 10,338,996
Operating Expense:				
Purchased Power	\$ 6,366,191	\$ -	\$ -	\$ 6,366,191
Expenses	711,524	369,589	465,396	1,546,508
Taxes	233,083	149,446	13,737	396,266
Depreciation	472,500	204,169	382,081	1,058,750
Total Operating Expense:	\$ 7,783,298	\$ 723,204	\$ 861,214	\$ 9,367,715
Operating Income	\$ 466,795	\$ 161,237	\$ 343,248	\$ 971,280
Non-Operating Income	68,060	29,068	37,966	135,094
Non-Operating Expense	(209,632)	(65,482)	(83,132)	(358,246)
Net Income	\$ 325,223	\$ 124,824	\$ 298,082	\$ 748,129

Stoughton Utilities

Rate of Return

July 2010 - YTD

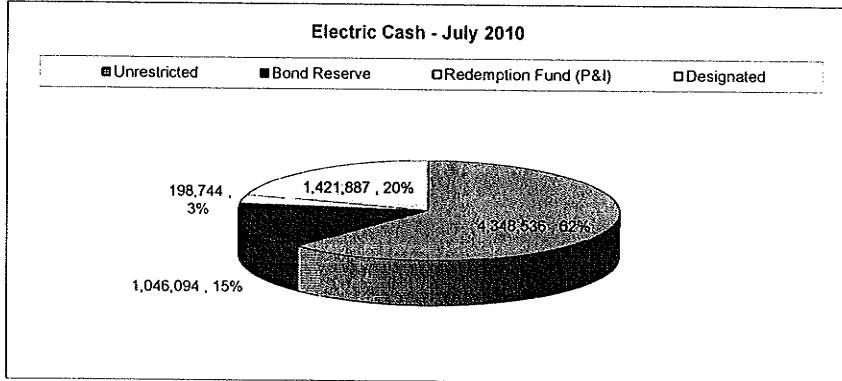
	Electric	Water
Operating Income (Regulatory)	\$ 466,795	\$ 161,237
Average Utility Plant in Service	20,649,991	9,260,665
Average Accumulated Depreciation	(8,042,350)	(3,245,087)
Average Materials and Supplies	140,646	34,232
Average Regulatory Liability	(321,324)	(496,310)
Average Net Rate Base	\$ 12,426,964	\$ 5,553,500
Actual Rate of Return	3.76%	2.90%
Authorized Rate of Return	6.50%	6.50%

Stoughton Utilities
Cash & Investments

Electric

Jul-10

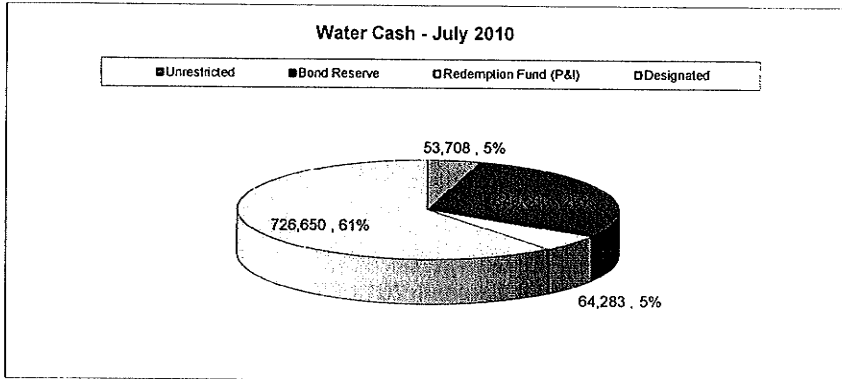
Unrestricted	4,348,536
Bond Reserve	1,046,094
Redemption Fund (P&I)	198,744
Designated	1,421,887
Total	7,015,261



Water

Jul-10

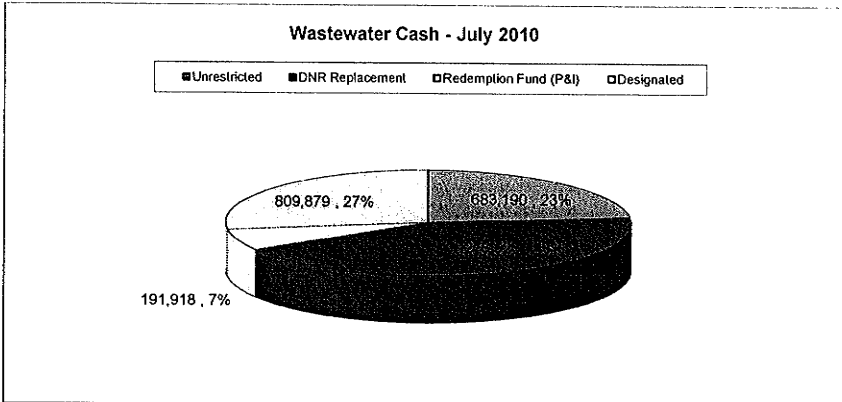
Unrestricted	53,708
Bond Reserve	349,660
Redemption Fund (P&I)	64,283
Designated	726,650
Total	1,194,301



Wastewater

Jul-10

Unrestricted	683,190
DNR Replacement	1,278,523
Redemption Fund (P&I)	191,918
Designated	809,879
Total	2,963,510



Stoughton Utilities

Balance Sheet
July 2010 - YTD

Assets	Electric	Water	WW	Total
Cash & Investments	\$ 7,015,261	\$ 1,194,301	\$ 2,963,510	\$ 11,173,072
Customer A/R	1,614,211	158,632	166,424	1,939,267
Other A/R	23,548	4,454	61,536	89,538
Other Current Assets	352,197	179,537	3,536	535,270
Plant in Service	21,519,568	9,616,261	21,660,956	52,796,785
Accumulated Depreciation	(8,694,285)	(3,159,676)	(6,987,313)	(18,841,275)
Plant in Service - CIAC	2,327,715	5,406,105	-	7,733,820
Accumulated Depreciation-CIAC	(521,624)	(1,267,111)	-	(1,788,736)
Construction Work in Progress	336,312	1,584,774	167,099	2,088,185
Total Assets	\$ 23,972,903	\$ 13,717,276	\$ 18,035,748	\$ 55,725,927
Liabilities + Net Assets				
A/P	\$ 1,201,667	\$ 3,291	\$ 40	\$ 1,204,998
Taxes Accrued	163,331	138,831	-	302,162
Interest Accrued	101,974	27,632	31,600	161,206
Other Current Liabilities	237,974	125,236	102,924	466,134
Long-Term Debt	6,788,539	3,048,112	4,795,454	14,632,106
Net Assets	15,479,417	10,374,173	13,105,731	38,959,322
Total Liabilities + Net Assets	\$ 23,972,903	\$ 13,717,276	\$ 18,035,748	\$ 55,725,927

STOUGHTON UTILITIES
2010 Statistical Worksheet

Electric	Total Sales 2009 Kwh	Total Kwh Purchased 2009	Total Sales 2010 Kwh	Total Kwh Purchased 2010	Demand Peak 2009	Demand Peak 2010
January	12,528,674	12,758,970	11,313,409	12,490,465	23,808	22,951
February	10,571,338	10,791,222	10,605,387	10,853,221	22,476	21,538
March	10,411,495	10,924,959	11,051,543	10,924,733	20,628	19,872
April	9,495,456	9,712,939	9,537,605	9,718,010	18,831	18,418
May	9,562,688	9,566,446	10,423,798	11,065,367	19,032	29,494
June	10,864,926	11,370,009	11,996,858	12,234,744	31,849	28,518
July	11,178,668	11,039,571	14,795,628	14,736,565	22,759	31,542
August						
September						
October						
November						
December						
TOTAL	74,613,245	76,164,116	79,724,228	82,023,105		

Water	Total Sales 2009 Gallons	Total Gallons Pumped 2009	Total Sales 2010 Gallons	Total Gallons Pumped 2010	Max Daily High 2009	Max Daily Highs 2010
January	35,308,000	38,020,000	33,859,000	39,294,000	1,412,000	1,577,000
February	32,547,000	35,089,000	33,256,000	35,907,000	1,514,000	1,405,000
March	35,418,000	38,686,000	39,191,000	41,037,000	1,448,000	1,572,000
April	35,288,000	36,844,000	34,331,000	37,386,000	1,401,000	1,502,000
May	38,050,000	37,591,000	36,955,000	42,138,000	1,484,000	1,588,000
June	34,117,000	39,112,000	39,246,000	42,591,000	1,538,000	1,918,000
July	38,823,000	39,259,000	41,633,000	43,468,000	1,479,000	1,812,000
August						
September						
October						
November						
December						
TOTAL	249,551,000	264,601,000	258,471,000	281,821,000		

Wastewater	Total Sales 2009 Gallons	Total Treated Gallons 2009	Total Sales 2010 Gallons	Total Treated Gallons 2010	Precipitation 2009	Precipitation 2010
January	31,580,000	40,200,000	26,338,000	39,334,000	0.87	0.84
February	26,896,000	38,307,000	25,768,000	33,586,000	1.77	0.74
March	28,348,000	53,160,000	29,115,000	41,700,000	6.91	1.39
April	29,403,000	49,536,000	25,835,000	41,032,000	4.93	5.26
May	33,157,000	48,610,000	26,896,000	41,485,000	2.61	3.84
June	28,747,000	41,693,000	26,507,000	38,734,000	4.30	6.73
July	32,569,000	39,092,000	28,765,000	44,831,000	2.06	8.91
August						
September						
October						
November						
December						
TOTAL	210,700,000	310,598,000	189,224,000	280,702,000	23.45	27.71



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications.

- July 29, 2010 Stoughton Courier Hub newspaper article where the Stoughton Utilities budget and energy conservation program was cited.
- 2010 WPPI Energy Second Quarter Highlights.
- August 18, 2010 letter from David Webb of the Wisconsin Department of Natural Resources to Brian Erickson regarding Stoughton Utilities' Wastewater Treatment Facility Laboratory Certification.
- August 20, 2010 letter from Attorney Alan Kim to Sean Grady regarding a recent article in the Daily Reporter and the Wisconsin Law Journal citing the Stoughton Utilities v. Thomasson Lumber Co. court action.
- September 1, 2010 letter from Richard Hope of the Wisconsin Water Association regarding Robert Kardasz's Life Member Award.
- September 2, 2010 letter to Zack Opheim regarding his 2010 Stoughton Utilities' Public Power \$500 scholarship.
- September 2, 2010 letter to Stoughton High School regarding our 2011 Stoughton Utilities' Public Power scholarship.
- September 8, 2010 news release regarding the Public Power Week Proclamation and visit from Francis Vogel of the Wisconsin Clean Cities-Wisconsin Clean Transportation Program.
- September 9, 2010 media advisory regarding the GreenMax Home Tour.
- September 13, 2010 electric crew field safety inspection reports.
- September 2010 Customers First Coalition newsletter "The Wire."



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Janis Wegner

Name:
Janis Wegner

Residence:
Stoughton

Occupation:
Personal Banker/
Business Development
Officer, Home Savings
Bank

Family:
Scott, my husband of
29 years, is Deputy Chief,
Fire Marshal for the City
of Stoughton and owner of
WEGNER Services, LLC
as a consultant and electrician.
We have three wonderful
children: One daughter
Jennifer Wegner, 29, lives
in San Diego, Calif.; the
other daughter Andrea
Malmf, 25, resides in
Arlington, Texas, with
her husband Matthew; and
our son Matthew Wegner,
22, lives in Stoughton.
We also have 2 Yorkies:
Freyja and Gunnar.

**How long have you
lived in the area?**
I was born in
Stoughton, attended
Stoughton High School
and UW-La Crosse.

**What organizations
are you involved in?**
I currently hold the
office of President and
Vision Committee Chair of
Stoughton Lioness club
and am past vice-president
and lioness tamer;
Chairman of the Stoughton
Holiday Fund and am a
Graduate of the 2008-09
Leadership Stoughton
Program.

I am treasurer, a member
of the Bingo and
Cultural Committees, Food
Manager, and a delegate to
the District Convention
2010 for the Sons of
Norway. I also participate
in the 3rd grade Norway
unit hosted by Mandi
Lodge.



Wegner

Presently, I am working
in a collaborative effort
with Home Savings Bank
and Stoughton Municipal
Utilities-conducting budget
and energy counseling
sessions for Stoughton
area residents.

I am proud to be part of
the Stoughton/Oregon
relay for life.

I have been a past
participant in Habitat for
Humanity, Stoughton
Junior Fair meals, Served
Senior Center Meals, was a
Parent Coordinator for
SHS Madrigal Dinner, Girl
Scout co-leader, ARC -
CPR instructor, Sunday
School teacher

**How do you feel you
help make a difference in
your community?**

I feel it is important to
see a need and act on it.
By becoming more
involved in helping those
around me, helps me feel
that I have been a productive
member of the community.

Through the Stoughton
Holiday Fund committee, I
am honored to work with
of some of the most
dedicated people in the
community. I feel that by
providing help to residents
of Stoughton not exclusively
during the holidays but
throughout the year - I can
make a positive impact in

the quality of life.

My work as a Lioness
provides many avenues in
which to volunteer. I work
with others to help promote
the Norwegian culture and
gain an understanding of the
importance of retaining the
customs and traditions unique
to our area. Helping
Stoughton capitalize on its
heritage helps create a
marketable draw to the
community.

Hobbies/interests
I love to camp with my
family throughout the
United States exploring the
"out of the way places".
One of my favorite interests
is Snorkeling in the
Caribbean; I enjoy inventing
new recipes and trying
them out on my family; I
enjoy reading all types of
books and recently took a
quilting class at Saving
Thyme. Sewing, counted
cross stitch and knitting
are some of the things I
like to do in the winter.

**What do you like best
about your community
and why?**

I am proud to have
experienced the transformation
of a community which was
primarily Scandinavian
develop into a melting pot
of cultures, yet is able to
celebrate Syttende Mai and
convert anyone who is
willing into a Norwegian
for a day. There are many
individuals in Stoughton
who have strong convictions
and the determination to
see them through. The
citizens embrace the idea
of helping and spread the
word. Before you know it,
there is a group working
together and the mission is
completed. This epitomizes
the community in which I
live.

**What personal satisfaction
do you get from serving in
your community?**

Helping people and
knowing that I may have
made a small difference in
someone's life either
through the gift of sight or

by providing food and
assistance to my neighbors
and friends in the community
is extremely rewarding to
me. The thought that I
could help prevent blindness
through diabetes awareness
and early detection of eye
problems is very humbling.
Eye health is personally
important to me since my
mother has been legally
blind for over 15 years.

**If money was no option,
what would you "gift" your
community?**

My dream for Stoughton
is a large park - well
groomed, with wide open
green spaces, scattered
trees and a variety of
gardens, formal and
informal with paved paths
and individual picnic
tables on their own pads
with grills scattered
throughout. It would
have a cross country ski
path which would double
as a running course in
the summer. Well-kept,
the park would be
accessible for the elderly,
handicapped and families
of our community to
enjoy year round.

**What is something many
people don't know about
you?**

Alaska is the only state
in the U.S. I have not
visited. I have a goal of
visiting every city and
traveling on every
highway and county

Do you have someone
special you'd like to
recommend for this
feature? Contact the
editor at
stoughtoneditor@
wcinet.com or call
873-6671.

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THE HUB,
CALL 873-6671**

What's new in Your Family magazine?

Your Family magazine is a quarterly
publication of Unified Newspaper Group
and is distributed to Madison-area
businesses and

SECOND QUARTER HIGHLIGHTS



Financial Highlights

Energy sales to members were 1,234,333 megawatt-hours (MWh) in the second quarter of 2010. This is 51,952 MWh or 4.4% more than the same period a year ago.

Total operating revenues for the second quarter of 2010 were \$100,586,213 which was 15.2% more than the same period a year ago. Total operating expenses for the second quarter of 2010 were \$97,338,044 or 14.4% more than the same period a year ago. The increase in total operating revenues and expenses was primarily a result of increased off-system energy sales and higher purchased power and fuel expenses.

Power Supply Update

In the second quarter of 2010, WPPI Energy's 20% share of Boswell 4 generated a total of 176,477 MWh at an average capacity factor of 75.5%. Unit 4 was offline for 10 days in May for a maintenance outage and for four days in June to clean the boiler. This compares to generation of 192,773 MWh and an average capacity factor of 82.5% in the second quarter of 2009.

In the second quarter of 2010, WPPI Energy's 8.33% share of Elm Road Unit 1 produced 34,781 MWh at an average capacity factor of 31%. Unit 1 was out of service for a significant portion of the quarter due to operational issues that have continued since the unit was turned over in early February. Bechtel is working to resolve these issues. The unit has not achieved final acceptance from the owners.

News Highlights

Fifteen WPPI Energy members won more than \$1.64 million in American Recovery and Reinvestment Act (ARRA) funded state Energy Efficiency and Conservation Block grants for energy-efficient municipal building retrofits and lighting projects. WPPI Energy and three members were also successful in securing additional ARRA funds for the purchase of alternative-fuel and advanced-technology vehicles.

WPPI Energy members celebrated the dedication of WPPI Energy's renovated and expanded office and operations facility at an open house event on May 20. WPPI Energy's office and operations facility is the first Leadership in Energy and Environmental Design (LEED) Gold certified building in Sun Prairie, Wis.

If you would prefer to receive our Quarterly Financial Highlights by e-mail in the future, simply send your request to jmarek@wppienergy.org. Include your name, organization and mail address, and you will be added to the electronic distribution list.

Company Profile

WPPI Energy is a regional power company serving 51 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 195,000 homes and businesses in Wisconsin, Upper Michigan and Iowa.

This report and other information about WPPI Energy can be found at www.wppienergy.org.

FINANCIAL STATEMENTS

Statements of Net Assets (Unaudited)

June 30	2010	2009
ASSETS		
Current assets	\$ 132,597,639	\$ 146,113,670
Non-current assets	180,194,878	194,515,245
Deferred costs	30,611,584	33,985,769
Electric plant, equipment and land, net	240,439,505	109,978,710
Construction work in progress	109,624,158	200,602,432
Total assets	\$ 693,467,764	\$ 685,195,826
LIABILITIES AND NET ASSETS		
Current liabilities	\$ 53,109,725	\$ 43,120,017
Deferred credits and other liabilities		
Operating reserves and accrued liabilities	17,696,099	20,814,766
Rate stabilization	43,023,088	43,023,088
Total deferred credits and other liabilities	60,719,187	63,837,854
Long-term debt, net	407,363,585	415,441,598
Net assets	172,275,267	162,796,357
Total liabilities and net assets	\$ 693,467,764	\$ 685,195,826

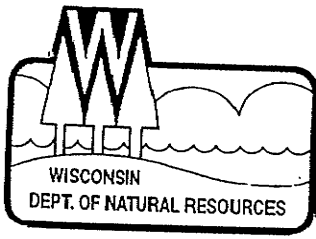
Statements of Revenues, Expenses, and Changes in Net Assets (Unaudited)

Quarter Ended June 30	Fiscal-to-Date			
	2010	2009*	2010	2009*
Operating revenues	\$ 100,586,213	\$ 87,326,298	\$ 201,043,387	\$ 181,864,960
Operating expenses				
Purchased power	83,987,682	74,850,293	168,699,799	157,318,061
Fuel expense	4,290,259	3,220,461	8,324,805	6,514,911
Other power production	1,707,388	1,021,340	2,979,477	2,082,716
Administration and general	4,105,085	3,623,242	7,841,065	7,614,892
Depreciation and amortization	2,075,986	1,774,915	4,020,217	3,554,097
Taxes	1,171,644	627,261	2,175,306	1,262,663
Total operating expenses	97,338,044	85,117,512	194,040,669	178,347,340
Operating income	3,248,169	2,208,786	7,002,718	3,517,620
Investment income	3,097,388	3,614,454	6,279,876	7,349,056
Interest expense	(3,727,550)	(2,552,047)	(7,496,153)	(5,104,151)
Other non-operating revenues (expenses), net	(291,651)	(422,419)	(1,423,344)	(856,494)
Change in net assets	\$ 2,326,356	\$ 2,878,774	\$ 4,363,097	\$ 4,906,031

WPPI Energy is the power supplier for the following customer-owned utilities:

Wisconsin	Evansville	Menasha	Plymouth	Two Rivers	Michigan	Iowa
Algoma	Florence	Mount Horeb	Prairie du Sac	Waterloo	Alger Delta CEA	Independence
Black River Falls	Hartford	Muscoda	Reedsburg	Waunakee	Baraga	Maquoketa
Boscobel	Hustisford	New Glarus	Richland Center	Waupun	Crystal Falls	Preston
Brodhead	Jefferson	New Holstein	River Falls	Westby	Gladstone	
Cedarburg	Juneau	New London	Slinger	Whitehall	L'Anse	
Columbus	Kaukauna	New Richmond	Stoughton		Negaunee	
Cuba City	Lake Mills	Oconomowoc	Sturgeon Bay		Norway	
Eagle River	Lodi	Oconto Falls	Sun Prairie			

www.wppienergy.org



State of Wisconsin \ DEPARTMENT OF NATURAL RESOURCES

Jim Doyle, Governor
Matthew J. Frank, Secretary

101 S Webster St
PO Box 7921
Madison, WI 53707-7921
Telephone 608-266-2621
Fax 608-267-3579
TTY Access via relay - 711

August 18, 2010

FID: 113003550

MR. BRIAN ERICKSON
STOUGHTON WASTEWATER TREATMENT PLANT
700 MANDT PARKWAY
STOUGHTON, WI 53589

Dear Mr. Brian Erickson:

Enclosed is your new Laboratory Certification or Registration certificate. This certificate supersedes all previous certificates.

YOUR CERTIFICATE IS AN IMPORTANT DOCUMENT. PLEASE REVIEW IT CAREFULLY FOR ERRORS AND COMPARE IT TO YOUR PREVIOUS YEAR'S CERTIFICATE. MAKE SURE THAT THIS CERTIFICATE REFLECTS THE TESTS FOR WHICH YOU APPLIED TO BE CERTIFIED. If you believe your certificate contains errors, contact the Laboratory Certification and Registration Program immediately at (608) 267-7633 or by e-mail at LabCert@dnr.state.wi.us.

Sincerely,

David Webb, Chief
Environmental Science Services
Bureau of Integrated Science Services

State of Wisconsin
Department of Natural Resources



recognizes

Wisconsin Registration under NR 149
of
Stoughton Wastewater Treatment Plant

Laboratory Id: 113003550

as a laboratory licensed to perform environmental sample analysis in support of covered environmental programs (ch. NR149.02 Note) for the parameter(s) specified in the attached Scope of Accreditation.

August 31, 2011

Expiration Date

August 18, 2010

Issued on



David Webb

David Webb, Chief
Environmental Science Services

Matthew J. Frank

Matthew J. Frank, Secretary
Department of Natural Resources

This certificate does not guarantee validity of data generated, but indicates the methodology, equipment, quality control practices, records, and proficiency of the laboratory have been reviewed and found to satisfy the requirements of ch. NR 149, Wis. Adm. Code.

TAGLaw International Lawyers

Alan G. B. Kim, Jr.
Direct Telephone
608-661-3964
akim@vonbriesen.com

August 20, 2010

Mr. Sean Grady
City of Stoughton
PO Box 383
600 S. Fourth Street
Stoughton, WI 53589

Re: Construction Law 2010; Special publication of *The Daily Reporter* and *Wisconsin Law Journal*

Dear Sean:

I wanted to share with you that Wisconsin's daily construction reporter (*The Daily Reporter*) and daily law periodical, *The Wisconsin Law Journal*, recently profiled me as one of Wisconsin's construction lawyers. A copy of my published profile is attached.

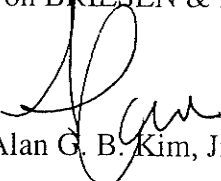
Although I do not particularly care for the photo--they told me they would airbrush Brad Pitt or George Clooney in for me--I was grateful for being selected from Wisconsin's many fine construction lawyers. Among the reasons, it reminds me of my commitment to my clients and how much I value working as a legal advisor and partner.

I am grateful to you for the opportunity to help you succeed.

Thank you for reading this and letting me share this piece of news with you.

Sincerely,

von BRIESEN & ROPER, s.c.


Alan G. B. Kim, Jr.

agbk:au

Enclosure
21824611_1.DOCX

ALAN G.B. KIM JR.

FIRM:

AGE: FAMILY:

EDUCATION:

PROFESSIONAL
AFFILIATIONS:

Attorney Alan G. B. Kim Jr. has a curious mind —

for which he's extremely grateful. Curiosity is what makes him a

results-focused advocate for his clients. It's a simple credo: He tries to listen more than he speaks.

"The part of my job I enjoy the best is getting to know my client, and getting to the level where we can work as a partnership, me on the legal end, to help accomplish their goals," said Kim, who practices for von Briesen & Roper in Madison. "They give me the information and honesty needed so I can really help them, whether it's in a courtroom, at the drafting table or in the community, where I serve as their ambassador, so to speak.

"As their ambassador, I'm not just protecting them; I'm also selling them to the public, looking for opportunities for them. I really enjoy being one of the faces the public sees as part of their organization. It's a privilege for me to be able to do that for my clients."

Curiosity and a personal challenge brought him to Wisconsin from his native Hawaii for college.

"I wanted a strong liberal arts education and something different. I wanted to learn a lot about a lot," he said. "I came sight unseen in 1982. I'd never been farther east than Denver or in temperatures colder than 60 degrees. Boy, was



I in for a shock. But there have been no regrets. I love Wisconsin. I consider myself a local boy now."

Curiosity also led him to try his hand in numerous industries after completing his bachelor's, including sales, publishing, finance and law — the last of which cemented his desire to pursue a career in law.

Also, it was curiosity that pushed him to accept a job in the mid-1990s with the Madison branch of national construction law boutique Wickwire Gavin, where he learned construction law.

Kim joined von Briesen about 18 months ago because he said the firm's values fit well with his own and the resources of a big firm can better serve his clients.

Kim is a successful litigator and transactional attorney. As a litigator, he cited *City of Stoughton v. Thomasson Lumber Co.* as a career highlight. He represented the City of Stoughton, the prevailing party at the trial court level, which was affirmed on appeal in a published decision. "It was a factually and legally challenging case involving Wisconsin's economic loss doctrine and evidence spoliation law," he said.

As for his transactional practice, he recently estimated the total dollars involved in the construction projects in which he personally drafted and negotiated over the years, and came up with a figure well in excess of \$250 million.

— Jane Pribek

September 1, 2010

Mr. Robert Kardasz
Stoughton Utilities
P.O. Box 383
Stoughton, WI 53589

RE: Life Member Award

Dear Mr. Kardasz:

I am pleased to inform you that you will be receiving the Life Member Award from the Wisconsin Water Association. Congratulations on a job well done! We are planning to present your award at our annual conference at Monona Terrace in Madison on Wednesday, September 15, 2010 during the Opening Session.

We hope you and others can be there to accept the award. If you cannot join us, we will make arrangements to have the award delivered to you.

Please contact Jill Duchniak, WWA Member Services Coordinator, at (414) 423-7000 or by e-mail at Jill@wiawwa.org to let us know if someone will be at the conference to accept your award.

Congratulations again!

Sincerely,

Richard Hope

Richard Hope
WWA Awards Committee Chair



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

September 2, 2010

Zack Opheim
1601 Roby Rd
Stoughton, WI 53589

Dear Zack,

Thank you for submitting your college proof of enrollment. Enclosed you will find a \$500 check from Stoughton Utilities for the scholarship granted to you as part of Stoughton Utilities' Public Power Scholarship program.

If possible we would very much like to have you in to our office for a photo to send to the Stoughton Courier Hub with information about your scholarship and our program. Please contact me at (608) 219-6130 to schedule a visit.

We are glad to be able to assist in your pursuit for higher education and wish you the best for the remainder of your college career and in future endeavors.

Best regards,
STOUGHTON UTILITIES

Alicia Vandenoever
Energy Services Representative

Cc: Robert P. Kardasz, P.E.
Utilities Director



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

September 2, 2010

Ms. Mary Grace Ott
Stoughton High School
600 Lincoln St.
Stoughton, WI 53589

Dear Ms. Ott,

Stoughton Utilities would like to provide a \$1,000 scholarship to a 2011 graduate of Stoughton Area High School. Eligible students must have a home residence that is served by Stoughton Utilities. The utility would like to offer this scholarship to students pursuing post-secondary education in an engineering or other technical field related to the energy industry.

Stoughton Utilities would appreciate having the school's scholarship committee select the scholarship winner. Please contact me regarding the student selected.

Best regards,

Alicia Vandenoever,
Energy Services Representative
608-877-7420
avandenoever@wppienergy.org



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

News Release

Stoughton Utilities

September 8, 2010

Contact: **Brian R. Hoops, Stoughton Utilities Office and Information Systems Supervisor**
877-7412

Francis Vogel, Executive Director of the Wisconsin Clean Cities – Southeast Area Inc. On Behalf Of The Wisconsin Clean Transportation Program Helps Mayor Donna Olson Proclaim Public Power Week.

On September 7, 2009, Mayor Donna Olson met with Stoughton Utilities employees to proclaim September 19-25, 2010 as Public Power Week in Stoughton, Wisconsin, and to urge all citizens to recognize the contributions of our Stoughton Utilities employees for one hundred and nineteen years of dedicated electric service. The Stoughton Electric Utility was founded in 1891.

Pictured with Mayor Olson and Stoughton Utilities employees from the Electric, Wastewater and Water Divisions is Francis Vogel, Executive Director of the Wisconsin Clean Cities - Southeast Area, Inc. on behalf of the Wisconsin Clean Transportation Program. This Recovery and Reinvestment Act program provided Stoughton Utilities with \$200,000 to fund two plug-in electric hybrid bucket trucks; one of which is pictured. "We commend Stoughton Utilities for aiding to reduce petroleum dependence and improve air quality through the deployment of advanced-technology vehicles" said Vogel.

Stoughton Utilities will be hosting an open house on Tuesday, September 21, 2010, from 8:00 a.m. to 6:00 p.m. at the Stoughton Utilities Office at 600 S. Fourth St. where the truck will be exhibited for the public.



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



PROCLAMATION

In Honor of Our Local, Community-Owned Electric Utility

WHEREAS, we, the citizens of Stoughton, place high value on local control over community services and therefore have chosen to operate a community-owned, locally controlled, not-for-profit electric utility and, as consumers and owners of our electric utility, have a direct say in utility operations and policies; and

WHEREAS, Stoughton Utilities provides our homes, businesses, farms, social service, and local government agencies with reliable, efficient, and cost-effective electricity employing sound business practices designed to ensure the best possible service at not-for-profit rates; and

WHEREAS, Stoughton Utilities is a valuable community asset that contributes substantially to the well-being of local citizens through energy efficiency, customer service, environmental protection, economic development, and safety awareness; and

WHEREAS, the electric utility industry is changing and will continue to change over the next few years, with the goal of allowing individual consumers to choose their power supplier while continuing service from their current electricity distributor; and

WHEREAS, this concept of "customer choice" in generation is a new one that will have a broad impact on and affect all parts of the electric utility industry, including the consumer-utility relationship; and

WHEREAS, as this community's public power system, Stoughton Utilities first and only purpose is to work in partnership with its customer-owners to furnish an essential public service and the best customer service to community citizens at lower-cost rates;

NOW, THEREFORE BE IT RESOLVED: that Stoughton Utilities will continue to work to ensure that consumers benefit from any changes in the electric utility industry, just as it has since 1891, the year when the utility was created to serve all the citizens of Stoughton; and

BE IT FURTHER RESOLVED: that the week of September 19-25, 2010, be designated the 24th annual Public Power Week in order to honor Stoughton Utilities for its contributions to the community and to make its consumer-owners, policy makers, and employees more aware of Stoughton Utilities overall contributions to their well-being; and

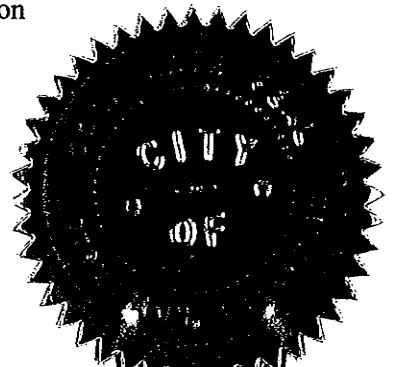
BE IT FURTHER RESOLVED: that our community joins hands with more than 2000 other public power systems in the United States that through local, community ownership ensure cost-cutting competition for electricity customers.

9-7-10

Date

Donna Olson

Mayor Donna Olson







The way energy should be

1425 Corporate Center Drive
Sun Prairie, WI 53590
P: 608.834.4500 F: 608.837.0274
www.wppienergy.org

FOR IMMEDIATE RELEASE

September 9, 2010

Contact: Anne Rodriguez, (608) 834-4569

Media Advisory – Invitation

Net Zero Energy Home Hosts Tour for Stoughton Utility Committee

STOUGHTON, WIS., September 9 – WPPI Energy and Stoughton Utilities invite you to tour and learn more about the special features of John and Rebecca Schellers' net zero energy home (NZEH) during a private showing of the house.

- WHAT:** Tour of the Schellers' net zero energy home
- WHEN:** Thursday, September 9, 2010
Home tour from 5 p.m. to 6 p.m.
- WHERE:** 1102 Lake Kegonsa Road
Stoughton, WI 53589

Environmental stewards and renewable energy enthusiasts John and Rebecca Scheller built what is anticipated to be Dane County's first verified net NZEH - a home that is capable of producing as much energy as consumed. Through WPPI Energy's GreenMax Home initiative, the Scheller's net zero energy home combines renewable energy technologies with advanced energy-efficient construction techniques.

As models for the efficient use of energy, John and Rebecca Scheller have begun their net zero energy pursuit and tracking the energy performance of their house. After four months of recorded energy use, the Scheller's home continues to produce more energy than the homeowners consume, putting them on track to reach their 12-month net zero energy goal.

A video tour of the home is also available online and highlights the green features and energy-efficient technologies that make the Scheller's home unique. For more information, visit www.greenmaxhome.com.

Media are encouraged to attend. For questions or to arrange an interview, contact Anne Rodriguez.

###

WPPI Energy is a regional power company serving 51 customer-owned electric utilities. Through WPPI Energy, these public power utilities share resources and own generation facilities to provide reliable, affordable electricity to more than 195,000 homes and businesses in Wisconsin, Upper Michigan and Iowa. Visit www.wppienergy.org.

Field Visit Safety Inspection Form

Community Stoughton Date: 9-13-2010 Time from: 9:00 To: 9:30

Department Observed: Electric

Employees Observed: Dave Zweep, John McLain, Brian Scheel and Bryce Sime

Safe Work Zone set-up Yes: No: DOT Pre-trip done: Yes: No:
(Including the use of high visibility clothing)

Comments: Looked really good!

Proper Truck Placement: Yes: No: Proper Equipment: Yes: No:

Comments: _____

Proper PPE: Yes: No: N/A: Pictures of field visit: Yes: No:

Comments: Employees were wearing hard hats, safety glasses, safety boots and traffic vests

Proper forms completed when applicable: Yes: No:

Comments: NA

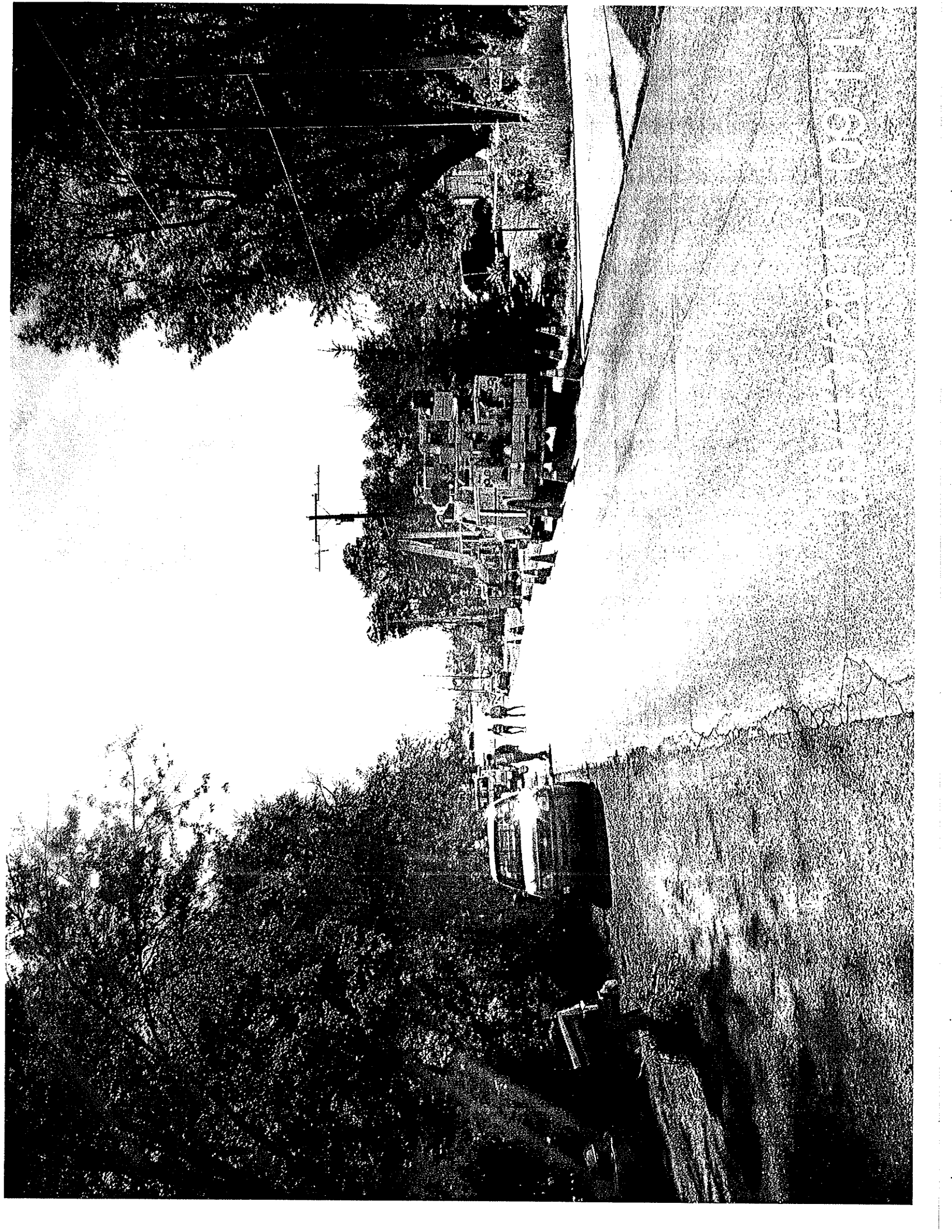
General safe work practices observed: Employees were going on break but John did a good job of guiding a 5 gallon bucket attached to the digger derrick cable.

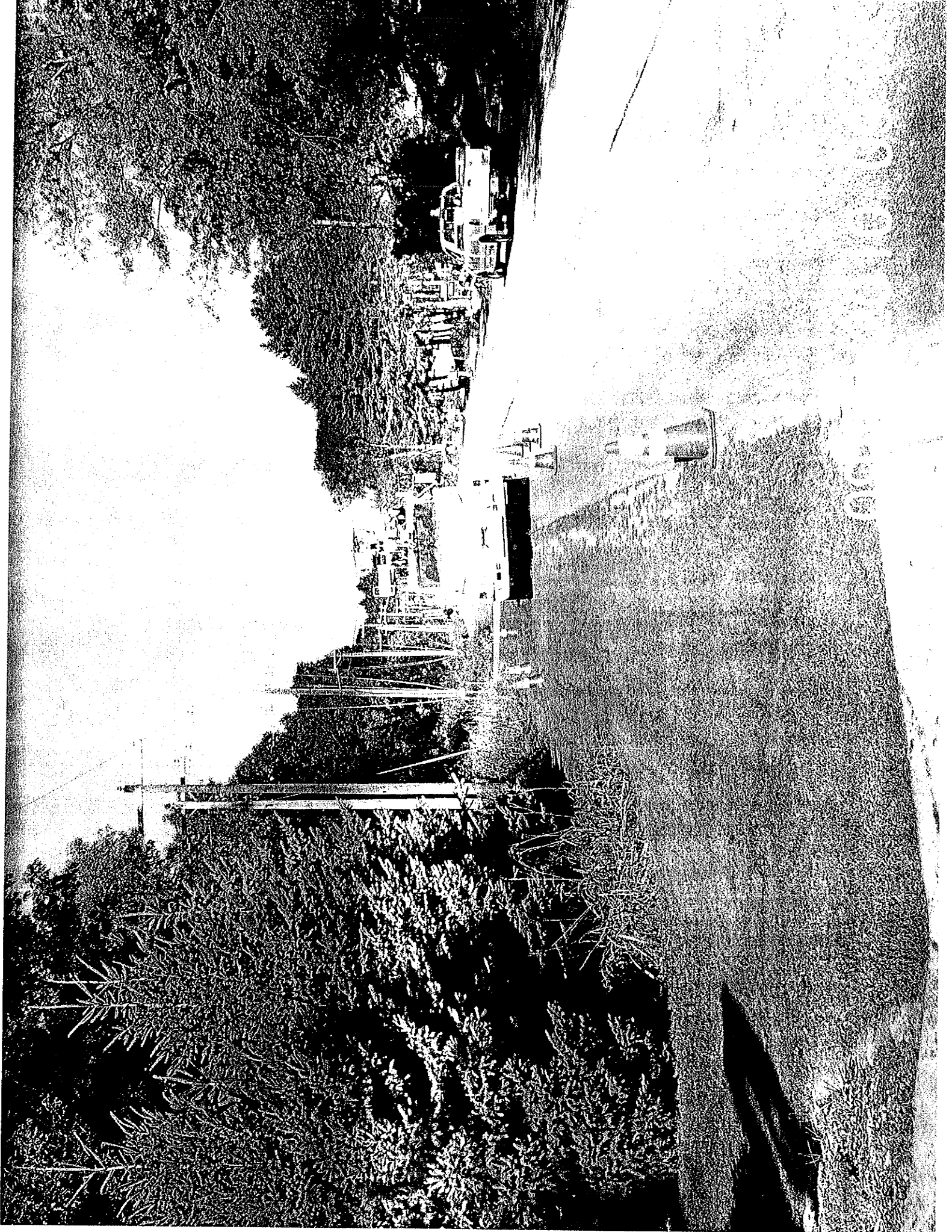
Safety related suggestions made to employees: The employees did a good job and I commented to them they did a good job.

DCOMM or OSHA Regulation Referenced: M.U.T.C.D.

Additional Comments or concerns: Crew did very well. Good Job!

Report Completed By: Chris Belz





Field Visit Safety Inspection Form

Community Stoughton Date: 9-13-2010 Time from: 9:45 To: 10:00

Department Observed: Electric

Employees Observed: Don Hanson and John Leigh

Safe Work Zone set-up Yes: No: DOT Pre-trip done: Yes: No:
(Including the use of high visibility clothing)

Comments: Looked really good. If traffic is heavier you may consider a few more cones in the transition zone

Proper Truck Placement: Yes: No: Proper Equipment: Yes: No:

Comments: _____

Proper PPE: Yes: No: N/A: Pictures of field visit: Yes: No:

Comments: Both employees were wearing hard hats, safety glasses, safety boots and traffic vests

Proper forms completed when applicable: Yes: No:

Comments: NA

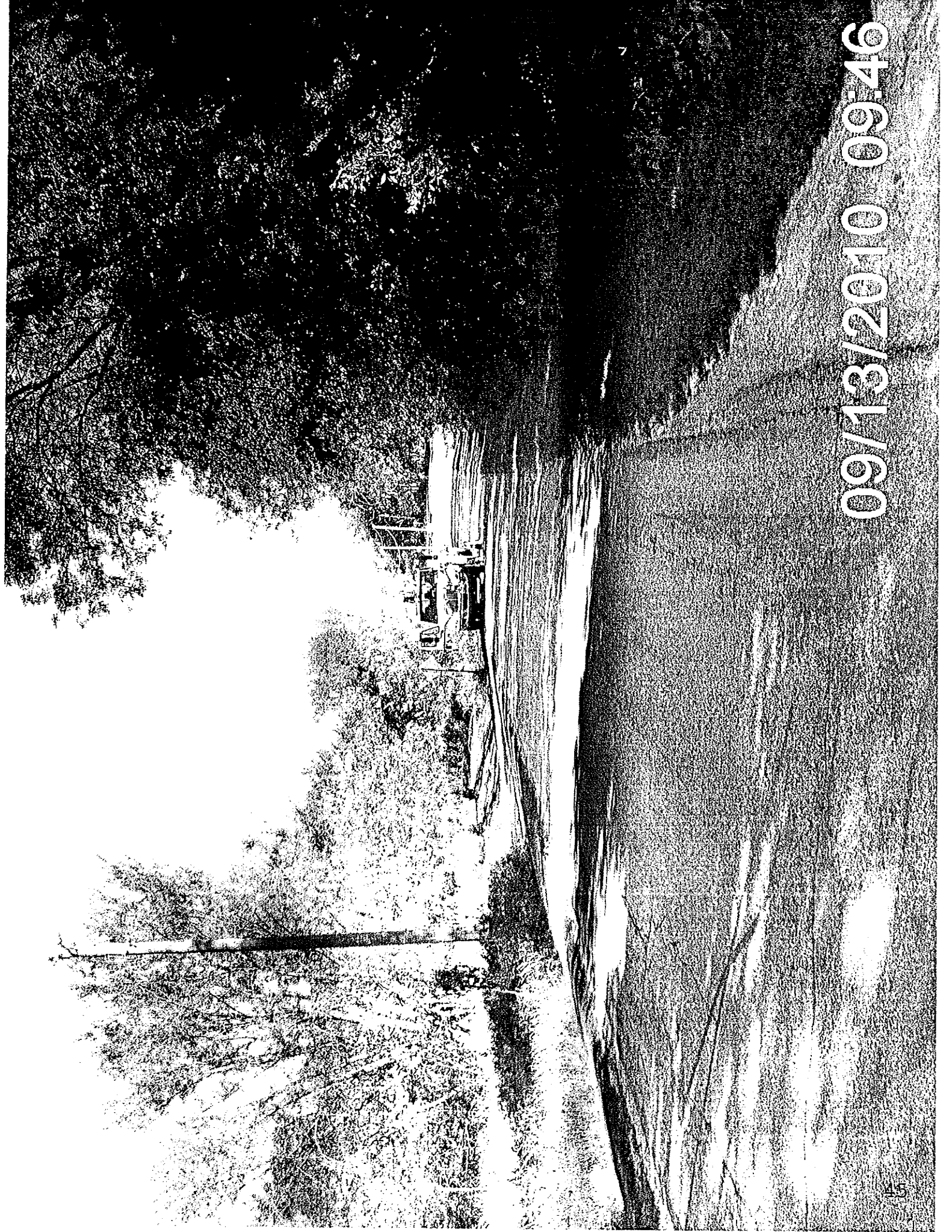
General safe work practices observed: Both employees were aware of work zone hazards and took the proper precautions to abate hazards

Safety related suggestions made to employees: If traffic is heavier you may consider a few more cones in the transition zone

DCOMM or OSHA Regulation Referenced: M.U.T.C.D.

Additional Comments or concerns: Crew did very well. Good Job!

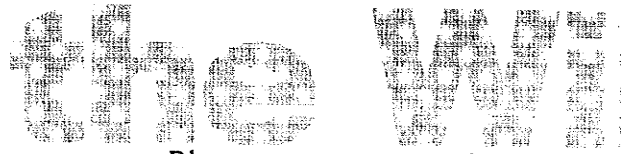
Report Completed By: Chris Belz



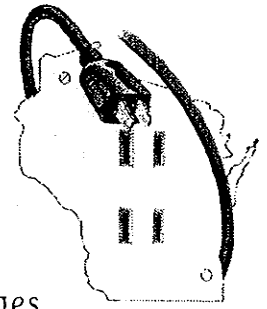
09/13/2010 09:46

A Coalition
to preserve
Wisconsin's
Reliable and
Affordable
Electricity

Customers First!



Plugging you in to electric industry changes



608/286-0784 • P.O. Box 54 • Madison, WI 53701 • www.customersfirst.org • SEPTEMBER 2010 • Vol. 15, No. 9

Wind rules advance

The state Public Service Commission (PSC) made substantial progress in August toward finalizing administrative rules to implement uniform statewide wind energy siting standards, as authorized by the Legislature earlier this year.

The 15-member citizen panel advising the PSC on wind issues finished its work last month. Commissioners worked hard to have the rules ready for legislative review this fall.

A few substantive issues remained to be resolved at press time for this month's edition of *The Wire*. Among those that had been resolved:

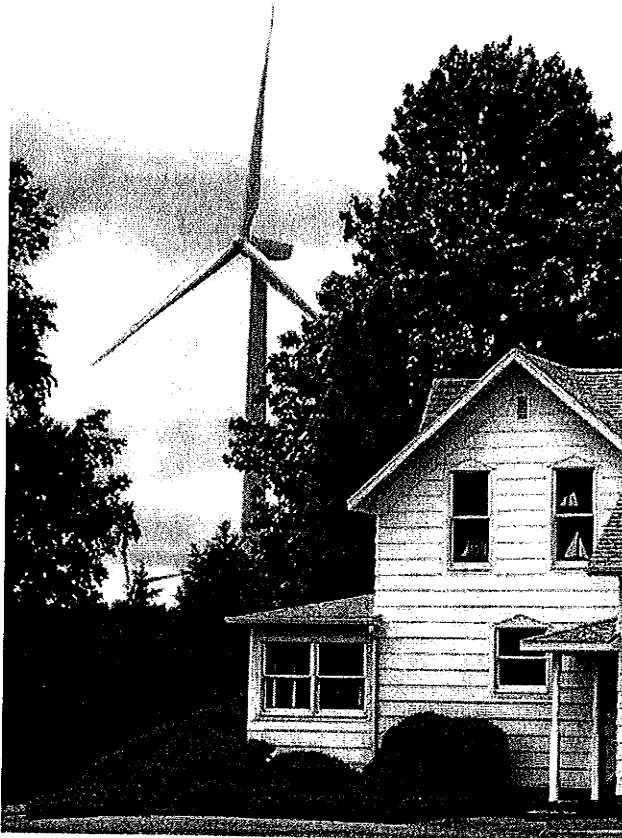
- **Shadow flicker:** The standard for shadow flicker at homes occupied by persons not participating in a wind energy project is 30 hours per year. Shadow flicker lasting longer than a total of 20 hours annually requires the turbine owner to provide mitigation. Above 30 hours, curtailment of operation is an allowable remedy.

- **Safety setbacks:** The PSC followed the advisory council's recommendation and adopted a setback requirement of 1.1 times the maximum distance from ground to blade tip, measured from property lines and participant residences.

- **Localities without ordinances:** The rules do not apply to jurisdictions that have not adopted a local wind-siting ordinance.

- **Projects undertaken by regulated utilities:** Provisions of the rule may apply to utility-owned wind projects with a capacity less than 100 megawatts.

Substantive issues not resolved as of press time included allowable limits on noise levels, setback distance from neighboring residences not involved in a project, compensation payments to non-participating neighbors, and a proposal requiring developers to buy out a turbine neighbor's property if the neighbor is able to demonstrate serious, adverse health effects resulting solely from operation of the facility. 💡



ATC plans outreach for transmission

American Transmission Company (ATC) says it plans to begin public outreach efforts this fall to gather input on routing options for a big new transmission line it hopes to put in service eight years from now.

The new line, yet to be formally proposed, would have a capacity of 345 kilovolts—equivalent to the largest capacity lines currently in use in Wisconsin—and would span approximately 150 miles between La Crosse and Madison.

In addition to boosting transfer capacity into Wisconsin and improving electrical stability in the upper Midwest, the proposed Badger Coulee Transmission Project would offset the need for approximately \$140 million in upgrades to lower voltage lines in western Wisconsin, according to an announcement issued by ATC at the end of July.

ATC said the new line would relieve congestion, giving utilities easier access to Midwest wholesale markets for both power sales and purchases, creating savings that can be passed along to consumers.

It will also facilitate Wisconsin's access to renewable energy, helping power providers meet the state's mandated renewable standard.

ATC said that after obtaining public input, it expects to file an application with the Public Service Commission in 2013 and, assuming regulatory approval, would begin a three-year construction phase in 2015. 💡

THE WIRE is a monthly publication of the *Customers First!* Coalition—a broad-based alliance of local governments, small businesses and farmers, environmental groups, labor and consumer groups, retirees and low-income families, municipal electric utilities, rural electric cooperatives, wholesale suppliers, and an investor-owned utility. *Customers First!* is a coalition dedicated to preserving Wisconsin's reliable and affordable electricity.

If you have questions or comments about THE WIRE or the *Customers First!* Coalition, please call 608/286-0784.



KEEPING CURRENT

With CFC Executive Director Matt Bromley

One of the more interesting energy blogs I occasionally read is written by reporter [redacted] from the Dallas Morning News (<http://energyandenvironmentblog.dallasnews.com/>). Of particular interest is when the reporters blog about how folks are faring under electric restructuring in Texas. We've shared with readers of this publication the differing opinions on the success and failure of retail deregulation in Texas. Often these opinions are from industry analysts or utility stakeholder groups that promote a study or analysis supporting their positions. The bloggers, though, go deeper and give us a look at what the average residential customer faces in a retail-choice state.

Recently, one of the reporter/bloggers shared his experience as a customer choosing an electricity supplier. On paper, retail choice seems simple and straightforward. Customers are offered a menu of services and rates from different suppliers and pick the one that best suits their needs. As a journalist who covers the energy industry, the blogger felt confident he understood the system well enough to wade through the options and choose one that offered the lowest rates.



Bromley

For him, a variable rate energy plan seemed to be the best choice. He was told by the provider, and thought he fully understood, that the rate was tied to the average cost of natural gas and would go up or down as did natural gas prices. With natural gas prices relatively low and stable, he thought there was a good chance his electric rates wouldn't move much, at least in the near term. Yet, within the first couple of months under the new plan, his rate jumped from 7.5 cents per kilowatt hour to 11 cents, then to 11.2 cents, an increase of 50 percent. During the months when his electric rates went up, the frustrated blogger noted that the price of natural gas "barely budged."

Understandably he felt he was misled and possibly deceived into thinking the price of natural gas was the primary driver of his electric rates. He warns, "For consumers who jump on variable rates with the information that it indexes natural gas costs—that's yet another amazing, misleading, and anti-consumer aspect of how we pick our own power."💡

Price-fixing fight not over yet

KeySpan Energy stands accused of bilking New York energy consumers out of as much as \$300 million by manipulating wholesale power markets. The company admits to no wrongdoing but agreed earlier this year to settle the case—for \$12 million. The aggrieved parties are not amused.

Some of them—including Consolidated Edison, AARP, and consumer-protection officials—have formally petitioned for rejection of the settlement, partly because they think it should be larger and partly because it would be paid to the federal government, not to consumers.

The case offers insight into one of the countless ways restructured power markets can be manipulated.

In 2006, the Astoria Generating Company brought a new 500-megawatt power plant on line in New York. KeySpan responded in two ways: It took some of its own generation off-line and acquired an indirect financial interest in Astoria.

The KeySpan plants going off-line created shortages, boosting the price of power from the Astoria plant and others in the region, in effect allowing KeySpan to make more money by not generating electricity.

Con Ed, wondering why power prices didn't fall with new generation available, asked federal regulators to investigate. They decided their rules hadn't been violated but rewrote them to preclude further manipulation.

Ultimately, KeySpan ran afoul of antitrust law for its back-door arrangement to share in the profits (or losses) of its competitor, Astoria.

Federal authorities say there's no way to reliably calculate the loss to consumers or to return the money to them.💡

Nuclear power's renaissance postponed?

The latter years of the current decade have heard much talk of a revival in the nuclear energy industry but unlike the original Renaissance—characterized by a vigorous resurgence of previously moribund pursuits—the nuclear renaissance has been tentative and halting. The reasons are not unfamiliar: high costs, risks too large for any single entity to undertake, and intractable political problems over what to do with the waste.

It's no secret that some in the energy industry are intrigued by the prospect of new nuke plants. Even within the environmental community, a few voices have been raised in favor of nuclear energy as a global warming remedy. In June, the UN's International Energy Agency and the Nuclear Energy Agency (affiliated with the Organization for Economic Cooperation and Development) released a report saying almost one-fourth of global energy could come from nuclear power by 2050, markedly reducing CO2 emissions.

However, the same report added that an expansion of that magnitude—more than 300 percent of present worldwide nuclear capacity—would require strong government support, especially through financing.

Which is something like saying as soon as you can find a government that's flush with money, the renaissance will get rolling, unless it doesn't.

Mid-August found Standard and Poor's producing a report that said without evident irony that new nuclear construction "has been on the verge of taking off in the U.S. for some time now."

Interestingly, the S&P analysis seemed to point to a resurgence being uniquely difficult in the United States. Approximately 60 new plants are under construction worldwide, the report said, but many hurdles remain to be cleared in this country.

"Foremost is the absence of any meaningful nuclear building experience in the U.S. over

the past several decades," S&P said. The report went on to cite "resilience" in nuclear capital costs "despite a reduction in other construction activity."

One cost driver, it said, is that overseas activity means "there are already likely to be resource pressures on the nuclear construction infrastructure as builders compete for materials and other resources."

Even very large energy companies shy away from the financial risk. New Orleans-based Entergy Corp., the nation's second largest nuclear generator, suspended license application for two new plants in 2008 when it couldn't obtain a construction contract to its liking.

Entergy CEO J. Wayne Leonard told a Reuters energy forum in Texas this spring high costs would keep most utilities out of the game. Concerning the federal government's \$8.3 billion loan guarantee to a group led by Southern Co. for new construction at an existing nuclear site, Leonard said, "I've wondered how Southern—how anybody—makes the numbers work."

Less prominently mentioned is the issue of long-term handling of spent but highly radioactive power-plant fuel. The political commitment to a single, permanent national repository has been strong enough to spend billions of dollars on preliminary construction activity but not strong enough to finish the project, and the Energy Department speaks hopefully of shifting to reprocessing and re-use instead of storage.

That option comes with its own set of challenges, but plant-site storage diminishes pressure to address them in the near term. It's even possible there are those—including some who are emphatically not opposed to nuclear energy—who would nevertheless be content to leave those issues permanently unaddressed.💡

FutureGen looks for a home

Once cancelled and now revived, a demonstration project for carbon capture and sequestration (CCS) technology has the green light to build in Illinois but needs a host community.

Last month one Illinois county turned down the clean-coal experiment and roughly a billion dollars in associated federal stimulus money after competing for the project for several years.

Coles County and its largest community, Mattoon, had been in the running for the FutureGen

clean-coal

plant, but

changes

announced by

the Department

of

Energy earlier

in August would send major components of the project to a different Illinois community 150 miles to the west, prompting Coles County's loss of interest.

Sites in Illinois and Texas competed for the plant before the federal government cancelled the project in 2008 because of rising costs, initially estimated at \$1.5 billion. Plans were revived last year.

Department of Energy (DOE) officials announced in the first week of August that Mattoon would get the \$1.2 billion underground CO2 storage facility but not the power plant that would produce the emissions. Instead, the DOE said, an old coal-fired plant owned by the St. Louis-based utility Ameren would be retrofitted with carbon-capture equipment at a cost of slightly more than \$1 billion and a new pipeline would be built to transport the gas to Mattoon for storage.

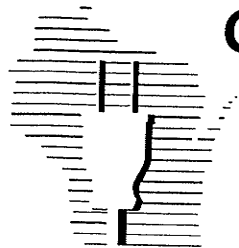
In mid-August, Coles County economic development officials notified U.S. Senator Dick Durbin (D-IL) that in view of the changes, they were no longer interested in hosting FutureGen. Other downstate Illinois communities including Springfield and Decatur were said to be expressing interest; however, no further developments had been announced as of press time for this month's edition of *The Wire*.💡



FutureGen™

Energy saver tip

A ceiling fan might call up images of hot climates, but it's not just a summertime appliance and running one could actually help you conserve energy. Ceiling fans aren't expensive to run, and summer or winter, by circulating the air in your rooms they even out hot and cold zones, helping more energy-intensive appliances like the furnace and air conditioner work more efficiently.💡

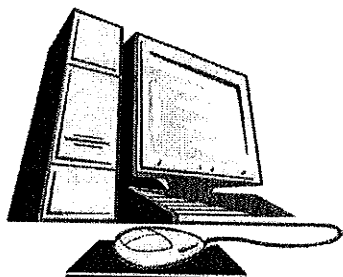


Customers First!

P.O. Box 54
Madison, WI 53701

A Coalition
to preserve
Wisconsin's
Reliable
and Affordable
Electricity

Be sure
to check out the
Customers First!
website at



www.customersfirst.org



Quotable Quotes

"Utilities do not want to take that risk. It's risk we don't control."

—Entergy Corp. CEO J. Wayne Leonard on concerns about the business, regulatory and political environment deterring his company and others from launching the much-heralded nuclear energy renaissance, at a Reuters Global Energy Summit in Houston, Texas, and quoted by Reuters News Service, May 25, 2010

Help us share our messages with others. If you know of businesses or organizations that would like to learn more about protecting Wisconsin's reliable and affordable electricity, please feel free to copy and share with them all or part of this newsletter, or you can call 608/286-0784 to arrange an informational meeting.

Customers First!
Plugging Wisconsin In





Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee Annual Calendar.

The following calendar is provided for information and discussion.

September 19-25, 2010	Stoughton Utilities Public Power Week
September 20, 2010	Regular Meeting - Approve the Stoughton Utilities 2011 Budget and Ten-Year (2011-2020) Capital Projects Program and recommend them to the Stoughton Common Council - Approve the Stoughton Utilities Non-Represented employees wage adjustments and recommend them to the Stoughton Personnel Committee and the Stoughton Common Council Customer - Collections Status Report
September 21, 2010	Stoughton Utilities Public Power Week Open House
October 6, 2010	WPPI Energy Orientation Meeting in Sun Prairie
October 7, 2010	Municipal Electric Utilities of Wisconsin (MEUW) District Dinner Meeting in Stoughton.
October 17, 2010	Special Meeting - Conduct hearings for the 2009 Tax Roll Nomination
October 17, 2010	Regular Meeting - Stoughton Utilities Goals Status Report
October 19-22, 2010	Wisconsin Wastewater Operators Association (WWOA) Annual Conference in Wisconsin Dells



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November 15, 2010	Regular Meeting - Tour Well No. 5 and Reservoir
December 17, 2010	Stoughton Utilities Holiday Open House
December 20, 2010	Regular Meeting - Stoughton Utilities RoundUp Donation
January 17, 2011	Regular Meeting - Approve Declarations of Official Intent(s)
February 14, 2011	Regular Meeting - Discuss Stoughton Utilities 2010 Accomplishments
February 22-24, 2011	American Public Power Association Legislative Rally in Washington, D.C.
March 14, 2011	Regular Meeting - Stoughton Utilities 2010 Annual Audit and Management Letter Presentation discussion, approval and recommendation to the Common Council - Stoughton Utilities Tax Stabilization Dividends discussion, approval, and recommendation to the Common Council - Customer Collections Status Report - Review Wisconsin Public Service Commission Annual Electric and Water Reports
March 22, 2011	Common Council - Stoughton Utilities 2010 Audit and Management Letter Presentation and Approval - Accept Stoughton Utilities Tax Stabilization Dividends Recommendation
March 23-25, 2011	Wisconsin Rural Water Association Annual Conference in Green Bay
April 18, 2011	Regular Meeting - Annual Meeting at the wastewater treatment facility - Review Drinking Water Consumer Confidence Report (CCR) - Annual Stoughton Utilities Goals Discussion and Approval
May 1-7, 2011	Drinking Water Week
May 4, 2011	WPPI Energy Orientation Meeting in Sun Prairie
May 16, 2011	Regular Meeting - First Regular Meeting after the Common Council Reorganization Meeting - Elect Committee Chair and Vice Chair - Annual Studies Discussion - Tour Stoughton Utilities Building
June 8-10, 2011	Municipal Electric Utilities of Wisconsin (MEUW) Annual Conference in Stevens Point

June 20, 2011	Regular Meeting - Approve and recommend the Wastewater Compliance Maintenance Annual Report (CMAR) and Resolution to the Common Council - Approve and recommend the annual write-offs to the Common Council - Stoughton Utilities RoundUp Donation
June 24, 2011	Municipal Electric Utilities of Wisconsin (MEUW) Sixth Annual Lineman's Rodeo in Oconomowoc
June 28, 2011	Common Council Meeting - Approve Compliance Maintenance Annual Report (CMAR) and adopt the corresponding resolution - Approve annual write-offs
July 18, 2011	Regular Meeting
August 15, 2011	Regular Meeting - Tour East Electric Substation
September 14-16, 2011	American Water Works Association Annual Conference in Milwaukee
September 15-16, 2011	WPPI Energy (WPPI) Annual Conference in Madison
September 18-24, 2011	Public Power Week

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Stoughton Utilities Activities Reports

August 2010

ADMINISTRATION – Utilities Director Robert P. Kardasz, P.E.

Seasonal activities continued on the electric and water distribution systems, the sanitary sewer collection system, and in the office where your staff continues to work with customers fulfilling their financial obligations. Electric system reconstruction, manhole reconstruction, sanitary sewer main flushing and televising, water main corrective work, and system maintenance continued as scheduled. Construction was completed on the East Water Tower Project.

ACCOUNTING – Utilities Accounting and Administrative Manager Kim M. Jennings, CPA

Accomplishments:

- Work order processing and closing.
- Responses to PSC staff questions on electric rate application.
- 2011 proposed budget presentation.
- Review of daily cash transactions.
- Investment sales/purchases and income tracking.
- Monthly account reconciliation, reporting and billing statistics for July 2010.

In Progress:

- Continuing property records analysis.
- Implement phase II water rate adjustment.
- Preparing final pay request for SDWLP – tower is complete and on-line.
- Monthly account reconciliation and reporting for August 2010.

**CUSTOMER SERVICES AND INFORMATION TECHNOLOGIES DIVISION – Utilities
Office and Information Systems Supervisor Brian R. Hoops**

Activities & Accomplishments:

- Brian Hoops continues to work with WPPI Energy to finalize preparations for our pilot participation with an external provider of printing and mailing services. Bill samples have been reviewed and modified to fit our requirements, contracts have been approved and are awaiting signatures, and we expect to go live with the new statements and service for November or December's cycle billing.
- AT&T and TDS installed a new DSL internet service for our WAN connection to WPPI Energy. The cutover was completed on August 31.
- Brian Hoops worked with AT&T throughout the month to correct erroneous long-distance charges on our T1 circuit. Our enrollment in the State of Wisconsin OneNet long distance plan should be active on our next billing statement, and credits will be received for the previous four months.
- Two customer inquiries/complaints were lodged with the Wisconsin Public Service Commission during the month of August, only one of which was actually filed as a legitimate complaint. SU worked directly with the customer to resolve the water leak billing issue.
- Enecia Sabroff continued to pursue payments for delinquent accounts. Customers continue to contact us regularly to make arrangements to satisfy their past-due accounts to avoid disconnection.
- Enecia Sabroff participated in an M.E.U.W. roundtable discussion regarding collections and other customer service related issues.
- Erin Bothum completed the monthly utility billing as well as issued 205 final-billings for customers who have moved from their prior addresses.
- Staff continues to work with customers to assist in lowering monthly bills through awareness and conservation. The second month of the 2010 Summer Savings Challenge has passed, with one more month to go.
- Staff completed the fifth round of disconnections for non-payment on August 18 with field staff being dispatched to fewer residences than in July. Despite 1,100 disconnection notices mailed, only 28 services remained unpaid and were disconnected.
- Staff is anticipating increased collection contacts and disconnections in September as we approach the end of the 2010 collections season. Our goal is to have all accounts current and all deferred payment arrangements completed prior to November 1.
- Staff processed 8,340 payments totaling \$1,693,126, including 5,0775 checks, 404 credit cards, 560 online E-Pay payments, 1,822 automated bank withdrawals, and \$22,724 in cash.

- Staff processed utility billing and collections, accounts payable, payroll, and daily cash deposits.
- Staff continues to follow the pre-defined 2010 calendar. All remaining collections activity will follow this schedule barring any heat-related delays.

LINE DIVISION AND PLANNING DIVISION – Utilities Operations Superintendent Sean O Grady

ATC: Staff met with representatives from ATC and discussed the proposed Badger Coulee Transmission Line Project that will extend from the Madison area west to La Crosse. This line will provide additional capacity as well as green power generated out West into the State.

Charter Communications: A second request has been issued to representatives from Charter Communications to remove existing attachments from abandoned facility (poles) located throughout our service territory. Our goal is to have the facilities removed from service before winter weather sets in.

U.S. Department of Energy (US DOE): Stoughton Utilities will be hosting a meeting with representatives from US DOE during the week of September 20th. Staff will be sharing our plug-in bucket truck hybrid schedules, budgets, operational information and success with representatives with US DOE.

Hybrid Bucket Truck Replacements: Staff reviewed, inspected and approved the unit for painting. This unit is scheduled to be delivered this month.

North Substation Planned ATC Transmission Line Upgrade Project: Materials are starting to arrive on site. SU is planning to take advantage of the outage and complete required maintenance work on our equipment and plans to upgrade our fuse protection on each transformer at the same time.

East Side Elevated Tank Project: CBI is currently working on punch list items. The tank was officially placed into service on August 16, 2010.

Furseth Road Water Tower Paint Project: Utility Sales and Service has mobilized on site and has started cleaning and sandblasting the tower. This project is slated to be completed in late October.

East Side Water Main Project: We accepted an offer between the paving contractor and the Street Department with regards to the pavement patch installed along Racetrack Road. Instead of milling the patching and installing a service coat, The Street Department has accepted a cash settlement to chip seal this section of the street. We are currently working with Smithback Construction on closing out punch list items. Most noticeably is the lack of seeding along USH 51. This contract should be closed out this fall.

Faith Technologies: Staff received training from Faith Technologies on our NFPA 70E Electrical Safety Audit & Power System Evaluation Program. All electrical equipment at our WWTP, Wells and Administration office is posted with the appropriate personal safety requirements and clothing that shall be donned when working on energized equipment.

Sullivan Construction: Sullivan Construction continues to work on punch list items and have set September as the month to close out the contract.

Stoughton Trailers/Millfab: Staff continues to work with both companies with alternatives to provide secondary metering at Stoughton Trailers building located along 8th Street. Millfab is interested in renting the building from Stoughton Trailers and the current voltage serving the property is not conducive to Millfabs equipment and requires an electrical upgrade.

Spring/Summer Reconstruction Projects: Crews recently completed four pole line reconstruction project located along Geihler Dr., Country Club Road, Duncan Street and Giles Street. Crews will be working on system maintenance projects, underground inspection and will be starting a three-phase pole ling upgrade located along Barber Dr. before we move into our annual line clearance work.

Field Application Service Work Order Tabulation Through August: New home construction 18, electric service upgrades 25, electric service relocations 3, unplanned service repairs 13, and 10 temporary electric services.

WASTEWATER DIVISION – Utilities Wastewater System Supervisor Brian G. Erickson

Plant Maintenance: Staff has worked on miscellaneous plant pumping issues; replaced two motors on equipment and installed and set-up a new effluent wastewater sampler.

Sanitary Sewer Collection System: Staff continues to work on cleaning and maintaining the collection system. We are looking into replacing about 20 manholes throughout the city that are deteriorating. Staff has been busy gathering information for next year's sanitary sewer projects.

Staff continues to work with Water and Electric Divisions on miscellaneous projects when needed.

Lab Certification: Phil Linnerud passed the required proficiency tests with the DNR. This allows our lab to continue to test for BOD, CBOD, SS, Ph, Ammonia and Phosphorus.

The precipitation for the month was 2.55 inches. The year to date precipitation totaled 28.16 inches.

WATER DIVISION – Utilities Water System Supervisor Roger M. Thorson

Construction of the new 600,000 gallon water tower in Race track Park has been completed. The tower is now in service. Painting of the water tower on Furseth Road will start in September and is scheduled to be completed in October.

The last week of August we started our Fall Flushing Program of water mains and fire hydrants. The purpose of the flushing is to remove sediment and mineral deposits that settle in the bottom of the water mains. While flushing the 600 fire hydrants, we also inspect them for any needed maintenance. This project should be finished around the third week in September.

Staff remains busy working on water system maintenance.

ENERGY SERVICES SECTION OF THE PLANNING DIVISION – Stoughton Utilities/WPPI Energy Energy Services Representative Alicia Vanden Oever

Customer Account Activities

Stoughton Trailers: Provided energy analysis and incentive funding information to Stoughton Trailers for potential compressed air system upgrade. They may decide to pursue funding through WPPI Energy's RFP program if the standard incentive doesn't suffice.

Universal AET: Provided a benchmarking analysis for their facility. In the process of working with Focus on Energy to set a date to do a joint energy efficiency presentation to Universal staff as a lunch & learn session.

City of Stoughton: Provided energy use history to library staff to support their efforts to improve the HVAC system.

Cummins: Installed energy monitors to help determine if some equipment at their facility can be operated more efficiently. Provided Focus on Energy incentive program information for new boilers and a water heater that were installed recently.

Energy Services Administration

Public Power Week: Planned for September 21st. Activities will include refreshments in the lobby, free LED holiday lights to customers who sign up for a utility program, and a drawing for \$1,000 towards an energy efficiency appliance. The event is funded by money from WPPI Energy and the Commitment to Community program.

Solar Buy-back Tariff: Enrolled customer on solar buy-back tariff with a 6 kW PV system. This fully subscribes SU's solar buy-back program.

Dates at Stoughton Utilities in August: 5, 12, 19, 26

SAFETY COMPLIANCE SECTION OF THE PLANNING DIVISION – Stoughton Utilities/Municipal Electric Utilities of Wisconsin Southeastern Regional Safety Coordinator Christopher Belz

\ Training

- Started preparing for excavation/trenching training in September
- Started preparing for fall protection and ladder safety training in September

Audits/Inspections

- Conducted a facility inspection and completed a report for the Operations Building
- Conducted a walkthrough of the Operations Facilities Garage
- Completed a Forklift compliance inspection
- Completed a safety training and written program audit

Compliance/Risk Management

- Continued Lock Out/Tag Out Written Program Review- Energy Control Procedures
- Completed a Chemical Hygiene Written Program
- Updated Excavation/Trenching written program
- Updated MSDS Book
- Sent Respirator OSH-10 questionnaire forms to necessary employees and then sent forms to Dean Clinic

Goals & Objectives

Training

- Complete another Confined Space Rescue Practice for the Confined Space Rescue Team
- Complete Fall Protection and Ladder Safety Training
- Complete Excavation/Trenching Training

Audits/Inspections

- Inspect Crews for proper Work Zone set ups and Personal Protective Equipment
- Perform facility inspections in all Stoughton Utilities facilities

Compliance/Risk Management

- Finish Energy Control Procedures in the Control of Hazardous Energy Written Procedure
- Review and update Stoughton Utilities Written Safety Programs

Scheduled dates MEUW SCRSC Safety Coordinator, Chris Belz, was at Stoughton Utilities: August 2, 16, 23 and 30

Please visit us on our website at www.stoughtonutilities.com to view current events, follow project schedules, view meeting notices and minutes, review our energy conservation programs, pay your utilities bill via the internet, or to learn more about your Stoughton Utilities Electric, Wastewater and Water services.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Status Of Stoughton Utilities Committee August 16, 2010
Recommendation To The Stoughton Common Council.

August 24, 2010 Stoughton Common Council Meeting

- Approved the Stoughton Utilities Committee recommendation to approve the Payments Due List.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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stoughtonutilities.com



Stoughton Utilities

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Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010

To: Stoughton Utilities Committee

From: Sean O Grady
Stoughton Utilities Operations Superintendent

Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Proposed 2011 Budget And Ten-Year (2011-2020) Capital Projects Program.

We have completed efforts utilizing system plans, projections and updated engineering studies, and 2011 financial forecasts to develop our Proposed 2011 Budget and Ten-Year (2011-2020) Capital Projects Program. The updated electric and water system engineering studies were presented to and were approved by the Stoughton Utilities Committee on June 15, 2009 and the updated wastewater system engineering study was presented to and approved by the Stoughton Utilities Committee on August 17, 2009. They influenced the 2010 budget, the proposed 2011 budget, and the ten-year capital projects program.

Our Stoughton Utilities Proposed 2011 Budget and Ten-Year (2011-2020) Capital Projects Program are provided for approval and recommendation to the Stoughton Common Council.

Encl.

cc: Brian G. Erickson - Stoughton Utilities Wastewater System Supervisor

Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor

Roger M. Thorson - Stoughton Utilities Water System Supervisor

Craig A. Wood - Stoughton Utilities Electric System Supervisor



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STOUGHTON UTILITIES
Proposed Annual Budget for the Year
2011

**FOR THE FISCAL YEAR
JANUARY 1, 2011 THROUGH
December 31, 2011
Kim Jennings, CPA**



**Stoughton Utilities
2011 Proposed Budget Summary**

accounting shared/budget/

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Total</u>
OPERATING REVENUES	\$ 14,901,178	\$ 1,626,187	\$ 2,175,053	\$ 18,702,418
OPERATING EXPENSES				
Operation & Maintenance Expense	\$ 13,046,911	\$ 734,550	\$ 910,954	\$ 14,692,415
Taxes (PILOT)	\$ 300,500	\$ 283,000	\$ -	\$ 583,500
Depreciation	\$ 900,000	\$ 361,000	\$ 677,416	\$ 1,938,416
Total Operating Expenses	\$ 14,247,411	\$ 1,378,550	\$ 1,588,370	\$ 17,214,331
Operating Income	\$ 653,767	\$ 247,637	\$ 586,683	\$ 1,488,087
Non-operating Revenues (Expenses):				
Investment Income	\$ 175,000	\$ 51,000	\$ 40,000	\$ 266,000
Interest Expenses	\$ (288,718)	\$ (124,000)	\$ (124,008)	\$ (536,726)
Capital Contributions	\$ 60,000	\$ 5,000	\$ -	\$ 65,000
Miscellaneous Revenues (Expenses)	\$ (50,000)	\$ (20,000)	\$ (5,000)	\$ (75,000)
Total Non-operating Revenues (Expenses)	\$ (103,718)	\$ (88,000)	\$ (89,008)	\$ (280,726)
Net Income	\$ 550,049	\$ 159,637	\$ 497,675	\$ 1,207,361

**STOUGHTON WASTEWATER UTILITY
OPERATING REVENUES AND EXPENSES
FORECASTED FOR THE YEAR 2011**

9/8/2010 10:07

OPERATING REVENUES	Proposed 2011	% Change 2011/2010	Estimated 2010	Actual 2009	Actual 2008	Actual 2007
Sales						
Residential	\$ 1,441,969	-0.78%	\$ 1,453,304	\$ 1,446,074	\$ 1,468,172	\$ 1,462,307
Commercial	\$ 431,424	-0.78%	\$ 434,815	\$ 432,652	\$ 434,356	\$ 428,541
Industrial	\$ 200,678	-0.78%	\$ 202,255	\$ 201,249	\$ 215,670	\$ 85,475
Public Authority (City Buildings)	\$ 30,430	-0.78%	\$ 30,670	\$ 30,517	\$ 29,677	\$ 27,231
Total Sales	\$ 2,104,501		\$ 2,121,044	\$ 2,110,492	\$ 2,147,875	\$ 2,003,554
Other Operating Revenues						
Forfeited Discounts (Penalties, NSF, Reconnect)	\$ 10,553	0.50%	\$ 10,500	\$ 8,979	\$ 10,136	\$ 9,556
Other (BOD/Suspended Solids Surcharge)	\$ 60,000	-16.67%	\$ 72,000	\$ 79,095	\$ 25,322	\$ 21,304
Total Operating Revenues	\$ 2,175,054		\$ 2,203,544	\$ 2,198,566	\$ 2,183,369	\$ 2,034,414
OPERATING EXPENSES						
Plant (General WWTP Plant Maintenance)	\$ 375,545	1.8%	\$ 368,946	\$ 342,205	\$ 433,154	\$ 344,937
Customer Accounting and Collection	\$ 119,088	1.2%	\$ 117,643	\$ 130,857	\$ 105,752	\$ 94,809
Administrative and General (Salaries, Benefits, Insurance)	\$ 416,321	1.9%	\$ 408,611	\$ 388,641	\$ 324,386	\$ 457,520
Depreciation	\$ 677,416	4.1%	\$ 650,897	\$ 636,277	\$ 562,817	\$ 513,823
Total Operating Expenses	\$ 1,588,370		\$ 1,546,097	\$ 1,497,980	\$ 1,426,109	\$ 1,411,089
OPERATING INCOME	\$ 586,684		\$ 657,447	\$ 700,586	\$ 757,260	\$ 623,325
NON-OPERATING REVENUES (EXPENSES)						
Investment Income	\$ 40,000	11.1%	\$ 36,000	\$ 23,852	\$ 63,611	\$ 149,704
Interest Expense	\$ (124,008)	-13.0%	\$ (142,509)	\$ (160,784)	\$ (176,460)	\$ (166,905)
Capital Contributions (Developer/Customer Contributions)	\$ -		\$ -	\$ -	\$ 63,644	\$ 100,660
Miscellaneous Income (Expense)	\$ (5,000)	0.0%	\$ (5,000)	\$ -	\$ 76,470	\$ (16,144)
Total Non-Operating Revenues (Expenses)	\$ (89,008)		\$ (111,509)	\$ (136,932)	\$ 27,265	\$ 67,315
NET INCOME	\$ 497,676		\$ 545,938	\$ 563,654	\$ 784,489	\$ 690,640

Notes: Revenues - Based on historical trend analysis and current rates, effective July 5, 2007 (with a 9 cent reduction in volume charge, effective Jan. 1, 2011).
 Other Revenue - 2011 reduction is due to an addition of a pre-treatment process at B&G Foods.
 Depreciation Expense - Increase due to increased plant in service including collection main replacement, slip lining, and SCADA upgrade.
 Investment Income - Increase due to an increase in cash from operations and projected increase in interest rates on new investments.

STOUGHTON WATER UTILITY
 OPERATING REVENUES AND EXPENSES
 FORECASTED FOR THE YEAR 2011

9/8/2010 10:07

OPERATING REVENUES	Proposed 2011	% Change 2011/2010	Estimated 2010	Actual 2009	Actual 2008	Actual 2007
Sales						
Unmetered Sales	\$ -		\$ -	\$ -	\$ -	\$ 996
Residential	\$ 802,430	7.6%	\$ 745,691	\$ 650,463	\$ 623,952	\$ 644,399
Commercial	\$ 188,359	7.6%	\$ 175,040	\$ 152,687	\$ 145,172	\$ 146,394
Industrial	\$ 156,275	7.6%	\$ 145,225	\$ 126,679	\$ 130,601	\$ 116,465
Public Authority (City Buildings)	\$ 19,562	7.6%	\$ 18,178	\$ 15,857	\$ 14,312	\$ 15,506
Private Fire Protection	\$ 23,925	7.6%	\$ 22,233	\$ 19,394	\$ 18,630	\$ 18,480
Public Fire Protection	\$ 411,255	7.6%	\$ 382,175	\$ 333,370	\$ 335,256	\$ 339,373
Total Sales	\$ 1,601,806		\$ 1,488,549	\$ 1,298,450	\$ 1,267,923	\$ 1,281,619
Other Operating Revenues						
Forfeited Discounts (Penalties, NSF, Reconnect)	\$ 5,380	7.6%	\$ 5,000	\$ 4,380	\$ 4,428	\$ 5,825
Other (Joint Metering Allocation, Permits)	\$ 19,000	2.7%	\$ 18,500	\$ 17,583	\$ 17,585	\$ 9,509
Total Other Operating Revenues	\$ 24,380		\$ 23,500	\$ 21,963	\$ 22,013	\$ 15,334
Total Operating Revenues	\$ 1,626,186		\$ 1,512,049	\$ 1,320,413	\$ 1,289,936	\$ 1,296,947
OPERATING EXPENSES						
Source of Supply (Maintenance of Wells)	\$ 9,925	2.8%	\$ 9,655	\$ 5,155	\$ 23,111	\$ 6,190
Pumping (Well Pumps and Fuel)	\$ 143,431	2.8%	\$ 139,579	\$ 135,682	\$ 122,545	\$ 116,359
Water Treatment (Chemicals)	\$ 21,505	1.9%	\$ 21,112	\$ 18,443	\$ 28,483	\$ 35,216
Transmission/Distribution (Mains, Towers, Services, Hydrants, Meters)	\$ 163,435	1.3%	\$ 161,400	\$ 181,271	\$ 178,243	\$ 124,655
Customer Accounting and Collection	\$ 53,594	1.8%	\$ 52,650	\$ 50,606	\$ 43,572	\$ 49,997
Administrative and General (Salaries, Benefits, Insurance)	\$ 342,660	1.9%	\$ 336,156	\$ 336,470	\$ 341,926	\$ 280,019
Depreciation	\$ 361,000	8.4%	\$ 333,000	\$ 321,225	\$ 309,071	\$ 291,161
Taxes	\$ 283,000	8.4%	\$ 261,000	\$ 228,514	\$ 211,710	\$ 197,030
Total Operating Expenses	\$ 1,378,550		\$ 1,314,552	\$ 1,277,366	\$ 1,258,661	\$ 1,100,627
OPERATING INCOME	\$ 247,636		\$ 197,497	\$ 43,047	\$ 31,275	\$ 196,320
NON-OPERATING REVENUES (EXPENSES)						
Investment Income	\$ 51,000	-7.3%	\$ 55,000	\$ 134,766	\$ 50,641	\$ 196,303
Interest Expense	\$ (124,000)	11.0%	\$ (111,700)	\$ (95,733)	\$ (128,124)	\$ (138,251)
Capital Contributions (Developer/Customer Contributions)	\$ 5,000	0.0%	\$ 5,000	\$ 3,421	\$ 148,584	\$ 158,107
Miscellaneous Income (Expense)	\$ (20,000)	0.0%	\$ (20,000)	\$ (9,536)	\$ (241,710)	\$ (18,933)
Total Non-Operating Revenues (Expenses)	\$ (88,000)		\$ (71,700)	\$ 32,918	\$ (170,609)	\$ 197,226
NET INCOME	\$ 159,636		\$ 125,797	\$ 75,965	\$ 160,666	\$ 393,546

Notes: Revenues - Based on historical trend analysis and current rates, Phase I effective October 1, 2009 and Phase II effective September 1, 2010.
 Depreciation and Taxes - Increase due to increased plant in service including the East Tower with connecting water main and the Main St. project.

STOUGHTON ELECTRIC UTILITY
 OPERATING REVENUES AND EXPENSES
 FORECASTED FOR THE YEAR 2011

9/8/2010 10:07

OPERATING REVENUES	Proposed 2011	% Change 2011/2010	Estimated 2010	Actual 2009	Actual 2008	Actual 2007
Sales						
Residential	\$ 7,678,894	6.3%	\$ 7,222,000	\$ 6,536,235	\$ 6,435,923	\$ 6,559,899
General Service	\$ 2,016,582	8.9%	\$ 1,851,081	\$ 1,653,435	\$ 1,606,318	\$ 1,155,439
Small Power CP1 Customers	\$ 1,398,846	8.5%	\$ 1,289,520	\$ 1,136,594	\$ 1,148,553	\$ 1,078,310
Large Power CP2 Customers	\$ 928,169	4.9%	\$ 884,439	\$ 864,748	\$ 897,857	\$ 819,176
Industrial Power CP3 Customers	\$ 2,581,062	5.2%	\$ 2,452,943	\$ 2,100,050	\$ 2,234,590	\$ 2,079,620
Street Lighting	\$ 148,336	5.4%	\$ 140,741	\$ 129,151	\$ 197,147	\$ 181,807
Total Sales	\$ 14,751,889		\$ 13,840,724	\$ 12,420,213	\$ 12,520,988	\$ 11,874,251
Other Operating Revenues						
Forfeited Discounts (Penalties, NSF, Reconnect)	\$ 49,289	5.7%	\$ 46,619	\$ 42,411	\$ 42,340	\$ 44,429
Other (Permits, ATC Common Facilities, etc.)	\$ 100,000	0.0%	\$ 100,000	\$ 85,057	\$ 102,074	\$ 132,498
Total Other Operating Revenues	\$ 149,289		\$ 146,619	\$ 127,468	\$ 144,414	\$ 176,927
Total Operating Revenues	\$ 14,901,178		\$ 13,987,343	\$ 12,547,681	\$ 12,664,602	\$ 12,051,178
OPERATING EXPENSES						
Power Production Expenses (WPPI-Wholesale Power)	\$ 11,406,885	5.0%	\$ 10,868,589	\$ 9,377,438	\$ 9,523,448	\$ 8,757,031
Transmission/Distribution (Substations, Poles, Lines, etc.)	\$ 543,128	3.2%	\$ 526,203	\$ 459,055	\$ 511,976	\$ 700,823
Customer Accounting and Collection	\$ 196,078	-1.1%	\$ 198,292	\$ 179,822	\$ 152,483	\$ 167,864
Administrative and General (Salaries, Benefits, Insurance)	\$ 900,820	2.8%	\$ 876,569	\$ 910,772	\$ 818,402	\$ 860,798
Depreciation	\$ 900,000	3.3%	\$ 871,600	\$ 792,269	\$ 772,081	\$ 711,395
Taxes	\$ 300,500	6.9%	\$ 281,200	\$ 258,797	\$ 237,414	\$ 221,700
Total Operating Expenses	\$ 14,247,411		\$ 13,622,453	\$ 11,978,153	\$ 12,015,804	\$ 11,419,611
OPERATING INCOME (LOSS)	\$ 653,767		\$ 236,890	\$ 569,528	\$ 648,998	\$ 631,567
NON-OPERATING REVENUES (EXPENSES)						
Investment Income	\$ 175,000	-2.8%	\$ 180,000	\$ 369,993	\$ 286,012	\$ 473,304
Capital Contributions (Developer/Customer Contributions)	\$ 60,000	20.0%	\$ 50,000	\$ 38,002	\$ 93,363	\$ 115,582
Interest Expense	\$ (288,718)	-4.8%	\$ (303,235)	\$ (325,283)	\$ (384,996)	\$ (407,634)
Miscellaneous Income (Expense)	\$ (50,000)		\$ (50,000)	\$ (42,319)	\$ (326,974)	\$ (41,527)
Total Non-Operating Revenues (Expenses)	\$ (103,718)		\$ (123,235)	\$ 40,393	\$ (332,595)	\$ 139,725
NET INCOME	\$ 550,049		\$ 241,655	\$ 609,921	\$ 316,403	\$ 771,292

Notes: Revenues - Based from historical sales trend, WPPI purchased power projections, and wholesale and retail rate adjustments.
 Power Production Expense - Reflects projected changes in kWh consumption and projected wholesale power cost increase.
 Depreciation and Taxes - Increase due to increased plant in service including substation and line projects.

Stoughton Utilities

Summary of Capital Projects Program -- 2011-2020

Division	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total:
Electric Division	\$ 879,198.00	\$ 946,844.00	\$ 749,728.00	\$ 2,056,355.00	\$ 1,406,232.00	\$ 862,364.00	\$ 586,759.00	\$ 3,385,423.00	\$ 847,360.00	\$ 1,249,579.00	\$ 12,969,542.00
Water Division	\$ 724,337.00	\$ 365,894.00	\$ 382,210.00	\$ 186,566.00	\$ 187,463.00	\$ 313,150.00	\$ 370,883.00	\$ 412,410.00	\$ 288,982.00	\$ 331,276.00	\$ 3,533,171.00
Wastewater Division	\$ 957,705.10	\$ 588,380.00	\$ 490,050.00	\$ 874,490.00	\$ 2,395,615.00	\$ 1,624,000.00	\$ 1,136,000.00	\$ 1,563,000.00	\$ 458,000.00	\$ 565,000.00	\$ 10,652,240.10
Office / Planning	\$ -	\$ 20,000.00	\$ 25,000.00	\$ 6,950.00	\$ -	\$ 72,000.00	\$ 51,500.00	\$ 5,000.00	\$ 117,105.00	\$ 20,000.00	\$ 317,555.00
Technology	\$ 42,600.00	\$ 25,400.00	\$ 34,500.00	\$ 21,200.00	\$ 57,800.00	\$ 18,000.00	\$ 33,800.00	\$ 34,300.00	\$ 41,200.00	\$ 74,400.00	\$ 383,200.00
Total:	\$ 2,603,840.10	\$ 1,946,218.00	\$ 1,681,488.00	\$ 3,145,561.00	\$ 4,047,110.00	\$ 2,889,514.00	\$ 2,178,942.00	\$ 5,400,133.00	\$ 1,722,647.00	\$ 2,240,255.00	\$ 27,855,708.10

Stoughton Utilities -- Electric Division
Capital Projects Program -- 2011-2020

Projects:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total:
Cable/Jumper	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00
Cert. of Authority, Switching/Map Updates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ 20,000.00
Distribution Addition - Business Park North	\$ -	\$ -	\$ -	\$ 253,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 253,000.00
Distribution Addition - East Side	\$ -	\$ -	\$ -	\$ 290,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00
Distribution Addition - Feeder SN1 For Business Park	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,000.00
Distribution Addition - West Tie	\$ -	\$ -	\$ -	\$ 600,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 600,000.00
Distribution Rebuild - CTH B; Williams to CTH N	\$ -	\$ -	\$ -	\$ -	\$ 230,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 230,000.00
Distribution Rebuild - CTH N; USH 51 to CTH B	\$ -	\$ 163,900.00	\$ -	\$ 175,000.00	\$ 285,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 623,900.00
Replace existing reclosers & regulators	\$ -	\$ 25,000.00	\$ -	\$ 76,000.00	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -	\$ -	\$ 131,000.00
SCADA Software Updates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
South Substation Loop Through	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Substation: West substation construction	\$ -	\$ 143,300.00	\$ -	\$ 152,000.00	\$ -	\$ -	\$ -	\$ 2,135,000.00	\$ -	\$ -	\$ 2,430,300.00
Substation: Equipment Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Substation: Transformer Replacement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
System Study	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
System Upgrades	\$ 332,924.00	\$ 339,582.00	\$ 346,374.00	\$ 30,000.00	\$ -	\$ 367,574.00	\$ 374,925.00	\$ 382,424.00	\$ 30,000.00	\$ 30,000.00	\$ 2,135,000.00
Transformers	\$ 116,274.00	\$ 119,762.00	\$ 123,354.00	\$ 127,054.00	\$ 130,865.00	\$ 134,790.00	\$ 138,834.00	\$ 142,989.00	\$ 147,288.00	\$ 151,706.00	\$ 1,332,926.00
Section Total:	\$ 449,198.00	\$ 816,544.00	\$ 469,728.00	\$ 2,056,355.00	\$ 1,331,232.00	\$ 502,364.00	\$ 533,759.00	\$ 3,280,423.00	\$ 567,360.00	\$ 894,579.00	\$ 10,901,542.00

Vehicles:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total:
1992 - Utilities Fork Lift	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
1993 - Wire Reel Trailers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ 20,000.00
1994 - Chipper	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000.00	\$ -	\$ -	\$ 65,000.00
1995 - Pole Trailer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ -	\$ -	\$ -	\$ 8,000.00
1998 - Electric Digger Truck #15	\$ 280,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,000.00
1998 - Utilities Service Truck #14	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000.00
1999 - Utilities Service Truck #1	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000.00
2001 - Administrative Car #10	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ 70,000.00
2001 - Utilities Service Truck #22	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ 85,000.00
2002 - Utilities Dump Truck #6	\$ -	\$ 65,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 65,000.00
2003 - Electric Bucket Truck #2	\$ -	\$ -	\$ 280,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,000.00
2003 - Meter Service Truck #8	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000.00
2007 - Administrative Car #11	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ 75,000.00
2007 - Electric Digger Truck #5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,000.00	\$ -	\$ -	\$ -	\$ -	\$ 280,000.00
2007 - Neighborhood Electric Vehicle	\$ -	\$ 15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,000.00
2008 - Utilities Dump Truck No. 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ -	\$ -	\$ 40,000.00
2009 - Electric Bucket Truck #16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,000.00	\$ -	\$ 280,000.00
2010 - Electric Bucket Truck #12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 280,000.00	\$ 280,000.00
Section Total:	\$ 430,000.00	\$ 130,000.00	\$ 280,000.00	\$ 2,056,355.00	\$ 1,406,232.00	\$ 862,364.00	\$ 586,759.00	\$ 3,385,423.00	\$ 847,360.00	\$ 1,249,579.00	\$ 12,969,542.00

Section Total:	\$ 430,000.00	\$ 130,000.00	\$ 280,000.00	\$ 2,056,355.00	\$ 1,406,232.00	\$ 862,364.00	\$ 586,759.00	\$ 3,385,423.00	\$ 847,360.00	\$ 1,249,579.00	\$ 12,969,542.00
Grand Total:	\$ 879,198.00	\$ 946,544.00	\$ 749,728.00	\$ 2,056,355.00	\$ 1,406,232.00	\$ 862,364.00	\$ 586,759.00	\$ 3,385,423.00	\$ 847,360.00	\$ 1,249,579.00	\$ 12,969,542.00

Projects:	2011		2012		2013		2014		2015		2016		2017		2018		2019		2020		Total:
Hydrants: Replacement	\$ 20,762.00	\$ 21,384.00	\$ 22,025.00	\$ 22,685.00	\$ 23,365.00	\$ 24,065.00	\$ 24,787.00	\$ 25,531.00	\$ 26,297.00	\$ 27,085.00											\$ 237,986.00
Main replace #1 - Main St. RR to Henry	\$ 490,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 490,000.00
Main replace #2 - 8th St. Dunkirk to Mandt	\$ -	\$ 270,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 270,000.00
Main replace #3 - 4th St. Mandt to Milwaukee	\$ -	\$ -	\$ 115,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 115,000.00
Main replace #3 - Mandt Park: 7th Extended to 4th	\$ -	\$ -	\$ 190,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 190,000.00
Main replace #4 - Milwaukee St. 4th to Stoughton	\$ -	\$ -	\$ -	\$ 115,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 115,000.00
Main replace #5 - Milwaukee St. East of Monroe	\$ -	\$ -	\$ -	\$ -	\$ 105,000.00	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 105,000.00
Main replace #6 - Maple Ct. Maple to Garden	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00	\$ -	\$ -	\$ -	\$ -											\$ 60,000.00
Main replace #6 - Vernon: Franklin to Kristi	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,000.00	\$ -	\$ -	\$ -	\$ -											\$ 130,000.00
Main replace #7 - South St. East to Franklin	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00	\$ -	\$ -	\$ -											\$ 100,000.00
Main replace #7 - Vernon: Kristi to 500 feet E of Chalet	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,000.00	\$ -	\$ -											\$ 195,000.00
Main replace #8 - East St. S. Academy to South	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ -
Main replace #9 - RR Xing: Industrial Cir. West (loop)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ -
Main replace #10 - Taft St. Page to End	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ -
Manhole Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ -
Meters	\$ 6,720.00	\$ 7,000.00	\$ 7,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 205,000.00
SCADA System Upgrade	\$ 21,855.00	\$ 22,510.00	\$ 23,185.00	\$ 23,881.00	\$ 24,598.00	\$ 25,335.00	\$ 26,086.00	\$ 26,879.00	\$ 27,685.00	\$ 28,516.00											\$ 250,540.00
System Study	\$ 185,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 185,000.00
Well #4 - Rehab	\$ -	\$ -	\$ -	\$ -	\$ 34,500.00	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 34,500.00
Well #5 - Rehab	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 25,000.00
Well #6 - Rehab	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,000.00	\$ -	\$ -	\$ -	\$ -											\$ 31,000.00
Well #7 - Rehab	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 25,000.00
Section Total:	\$ 724,337.00	\$ 320,894.00	\$ 382,210.00	\$ 186,566.00	\$ 187,463.00	\$ 270,400.00	\$ 370,883.00	\$ 302,410.00	\$ 258,982.00	\$ 281,276.00											\$ 3,285,421.00
Vehicles:																					
1999 - Water Service Truck # 21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 25,000.00
1999 - Water Service Truck # 23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -											\$ 25,000.00
2000 - Water Service Truck #3	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ 28,750.00	\$ -	\$ -	\$ -	\$ -											\$ 73,750.00
Backhoe	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,000.00	\$ -	\$ -											\$ 110,000.00
Trench Box	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00	\$ -	\$ -	\$ -	\$ -											\$ 14,000.00
Section Total:	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ 42,750.00	\$ -	\$ 110,000.00	\$ -	\$ 50,000.00											\$ 247,750.00
Grand Total:	\$ 724,337.00	\$ 365,894.00	\$ 382,210.00	\$ 186,566.00	\$ 187,463.00	\$ 313,150.00	\$ 370,883.00	\$ 412,410.00	\$ 258,982.00	\$ 331,276.00											\$ 3,533,171.00

Stoughton Utilities -- Wastewater Division
Capital Projects Program -- 2011-2020

Projects:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total:
Lift station - 8th Street	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 250,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,000.00
Lift station - Stone Crest	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00	\$ 40,000.00
Lift station - Vennetovill	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -	\$ -	\$ -	\$ 30,000.00
Plant - Additional sludge storage tank	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ 825,000.00	\$ -	\$ -	\$ 870,000.00
Plant - Digester mixers replacement	\$ -	\$ -	\$ -	\$ 150,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,000.00
Plant - Facilities studies	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ 70,000.00
Plant - Phase II ammonia removal project	\$ -	\$ -	\$ -	\$ 316,490.00	\$ 1,549,865.00	\$ 1,030,000.00	\$ -	\$ -	\$ -	\$ -	\$ 2,896,355.00
Plant - Phosphorus removal project	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00	\$ 100,000.00
Plant - Primary clarifiers 1 & 2: Replace chains and wear	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00	\$ -	\$ -	\$ 25,000.00
Plant - Scada upgrade - Plant and all lift stations	\$ 186,430.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000.00	\$ -	\$ 261,430.00
Plant - Screw pump rehab / paint (DNR fund)	\$ 40,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000.00
Plant - Transformer - 2804 / 277 / 500 kva	\$ -	\$ -	\$ -	\$ -	\$ 25,750.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,750.00
Plant - UV disinfection upgrade project	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,000.00	\$ -	\$ -	\$ -	\$ 100,000.00
Project - Collection system study	\$ -	\$ -	\$ -	\$ 30,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000.00
Project - (Streets) Grant & Taft: 168' of 8" sewer & 4-MH	\$ -	\$ -	\$ 60,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00
Project #1 - (WT) Main St: RR to Henry, Replace 3 MH's	\$ 465,735.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 465,735.10
Project #2 - (WW) Dunkirk Park / Siphon: Dunkirk to WW	\$ 18,540.00	\$ 233,810.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 252,350.00
Project #3 - (WW) Garden Ave: Viaduct, Dunkirk to South	\$ 12,000.00	\$ 160,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 172,000.00
Project #4 - (WW) West St: Page to Trail Interceptor	\$ -	\$ 19,570.00	\$ 242,050.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 261,620.00
Project #5 - (WW) Page St: Chicago to Broadway	\$ -	\$ -	\$ 8,000.00	\$ 105,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 113,000.00
Project #6 - (WW) Academy St: Garden to Nelson	\$ -	\$ -	\$ -	\$ 23,000.00	\$ 282,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 305,000.00
Project #7 - (WT) Vernon St: Franklin to Henry	\$ -	\$ -	\$ -	\$ -	\$ 8,000.00	\$ 98,000.00	\$ -	\$ -	\$ -	\$ -	\$ 106,000.00
Project #8 - (WW) Vernon St Interceptor: Academy to Hk	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ 248,000.00	\$ -	\$ -	\$ -	\$ -	\$ 268,000.00
Project #9 - (WW) Vernon St Interceptor: Henry to US 51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,000.00	\$ 592,000.00	\$ -	\$ -	\$ -	\$ 640,000.00
Project #10 - (WT) South St: East to Academy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ 130,000.00
Project #11 - (WT) East St: Academy to South	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,000.00	\$ 175,000.00	\$ -	\$ -	\$ 189,000.00
Project #12 - (WT) Page St: West to Roby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,000.00	\$ 157,000.00	\$ -	\$ 170,000.00
Project #13 - (WT) Taft St: Page to End	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,000.00	\$ -	\$ 16,000.00
Project #14 - (WT) Chicago St: 4th to End	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,000.00	\$ 19,000.00
Sanitary sewer cured in place lining projects / Manhole rel	\$ 135,000.00	\$ 135,000.00	\$ 140,000.00	\$ 140,000.00	\$ 140,000.00	\$ 150,000.00	\$ 150,000.00	\$ 150,000.00	\$ 160,000.00	\$ 160,000.00	\$ 1,460,000.00
Sanitary Sewer System Study	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,000.00
Sewer system rehab: Replace manholes and mains	\$ 40,000.00	\$ 40,000.00	\$ 40,000.00	\$ 40,000.00	\$ 40,000.00	\$ 40,000.00	\$ 50,000.00	\$ 50,000.00	\$ 50,000.00	\$ 50,000.00	\$ 350,000.00
Section Total:	\$ 932,705.10	\$ 588,380.00	\$ 490,050.00	\$ 814,490.00	\$ 2,350,615.00	\$ 1,624,000.00	\$ 1,136,000.00	\$ 1,238,000.00	\$ 458,000.00	\$ 565,000.00	\$ 10,197,240.10
Vehicles:											
1999 - Wastewater service truck #9	\$ 25,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,000.00
2005 - Televising equipment #18	\$ -	\$ -	\$ -	\$ 60,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,000.00
2005 - Wastewater service truck #7	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,000.00
2008 - Jet Vac # 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 325,000.00	\$ -	\$ -	\$ 325,000.00
Section Total:	\$ 25,000.00	\$ -	\$ -	\$ 60,000.00	\$ 45,000.00	\$ -	\$ -	\$ 325,000.00	\$ -	\$ -	\$ 455,000.00
Grand Total:	\$ 957,705.10	\$ 588,380.00	\$ 490,050.00	\$ 874,490.00	\$ 2,395,615.00	\$ 1,624,000.00	\$ 1,136,000.00	\$ 1,563,000.00	\$ 458,000.00	\$ 565,000.00	\$ 10,652,240.10

**Stoughton Utilities -- Office / Planning
Capital Projects Program -- 2011-2020**

Projects:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total:
Administration building roof - 1996, 97, 99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,000.00	\$ 51,500.00	\$ -	\$ 109,180.00	\$ -	\$ 210,680.00
Bill stuffing machine	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ 22,000.00	\$ -	\$ -	\$ -	\$ -	\$ 42,000.00
Copy Machine	\$ -	\$ -	\$ 20,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000.00	\$ 40,000.00
Postage meter upgrade	\$ -	\$ -	\$ -	\$ 6,950.00	\$ -	\$ -	\$ -	\$ -	\$ 7,925.00	\$ -	\$ 14,875.00
Replacement of utility building awnings	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ 10,000.00
Section Total:	\$ -	\$ 20,000.00	\$ 25,000.00	\$ 6,950.00	\$ -	\$ 72,000.00	\$ 51,500.00	\$ 5,000.00	\$ 117,105.00	\$ 20,000.00	\$ 317,555.00
Grand Total:	\$ -	\$ 20,000.00	\$ 25,000.00	\$ 6,950.00	\$ -	\$ 72,000.00	\$ 51,500.00	\$ 5,000.00	\$ 117,105.00	\$ 20,000.00	\$ 317,555.00

Stoughton Utilities -- Technology
Capital Projects Program -- 2011-2020

Projects:	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Total:
Electric - Scada	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ -	\$ -	\$ -	\$ 2,400.00	\$ -	\$ 4,800.00
Electric - Servers	\$ 3,500.00	\$ 2,750.00	\$ 4,000.00	\$ 1,500.00	\$ 4,800.00	\$ 2,000.00	\$ 2,750.00	\$ 5,500.00	\$ 1,500.00	\$ 4,800.00	\$ 33,100.00
Electric - Workstations, Printers, Software	\$ 13,700.00	\$ 9,950.00	\$ 13,250.00	\$ 7,900.00	\$ 20,600.00	\$ 5,000.00	\$ 14,150.00	\$ 10,150.00	\$ 17,900.00	\$ 28,900.00	\$ 141,500.00
Wastewater - Scada	\$ 2,000.00	\$ -	\$ -	\$ -	\$ -	\$ 2,000.00	\$ -	\$ -	\$ -	\$ -	\$ 4,000.00
Wastewater - Servers	\$ 1,750.00	\$ 1,375.00	\$ 2,000.00	\$ 750.00	\$ 2,400.00	\$ 1,000.00	\$ 1,375.00	\$ 2,750.00	\$ 750.00	\$ 2,400.00	\$ 16,550.00
Wastewater - Workstations, Printers, Software	\$ 6,850.00	\$ 4,975.00	\$ 6,825.00	\$ 3,950.00	\$ 11,300.00	\$ 2,500.00	\$ 7,075.00	\$ 5,075.00	\$ 8,950.00	\$ 15,450.00	\$ 72,750.00
Water - Scada	\$ 2,000.00	\$ -	\$ -	\$ -	\$ -	\$ 2,000.00	\$ -	\$ -	\$ -	\$ -	\$ 4,000.00
Water - Servers	\$ 1,750.00	\$ 1,375.00	\$ 2,000.00	\$ 750.00	\$ 2,400.00	\$ 1,000.00	\$ 1,375.00	\$ 2,750.00	\$ 750.00	\$ 2,400.00	\$ 16,550.00
Water - Workstations, Printers, Software	\$ 11,050.00	\$ 4,975.00	\$ 6,825.00	\$ 3,950.00	\$ 16,300.00	\$ 2,500.00	\$ 7,075.00	\$ 8,075.00	\$ 8,950.00	\$ 20,450.00	\$ 89,950.00
Section Total:	\$ 42,600.00	\$ 25,400.00	\$ 34,500.00	\$ 21,200.00	\$ 57,800.00	\$ 18,000.00	\$ 33,800.00	\$ 34,300.00	\$ 41,200.00	\$ 74,400.00	\$ 383,200.00
Grand Total:	\$ 42,600.00	\$ 25,400.00	\$ 34,500.00	\$ 21,200.00	\$ 57,800.00	\$ 18,000.00	\$ 33,800.00	\$ 34,300.00	\$ 41,200.00	\$ 74,400.00	\$ 383,200.00



Stoughton Utilities

600 South Fourth Street
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Date: September 11, 2008
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Non-Represented Positions Compensation Schedule For 2011.

The seven Stoughton Utilities non-represented position compensation schedules were developed from comparable utilities compensation schedules and account for 3.63% of our Operations and Maintenance (O&M) budget. The 2% cost-of-living (COL) adjustments in 2007, 2008 and 2009 respectively were intended to maintain such comparability. During that time period, 3% COL adjustments were not uncommon at comparable utilities. In 2010, a 1.5% COL reduction was put in place via four furlough days. Therefore, a total 4.5% positive COL adjustment has been realized by the non-represented positions during this four-year cycle.

It is apparent to me that in this cycle where there is a shortage of people entering the utility field and professionals are leaving utilities for other opportunities or due to retirement, a decision to not offer comparable compensation schedules is not sustainable when considering what is happening at other comparable utilities. As we approach the fifth year in this cycle, I am proposing a COL adjustment for 2011 in lieu of market adjustments for our non-represented positions. The total financial impacts of my recommendation follows:

1%	\$6,266.15	0.0364% of the proposed 2011 O&M Budget
1.5%	\$9,399.24	0.0546% of the proposed 2011 O&M Budget
2%	\$12,532.32	0.0728% of the proposed 2011 O&M Budget

I am requesting that the Stoughton Utilities Committee select a cost-of-living adjustment for our seven non-represented employees and recommend it to the Stoughton Personnel Committee and the Stoughton Common Council, effective January 1, 2011.



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Stoughton Utilities

Date: September 16, 2010 600 South Fourth Street
P.O. Box 383
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To: Stoughton Utilities Committee
Serving Electric, Water & Wastewater Needs Since 1886

From: Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Wastewater Rate Review Status Report No. 2.

Pursuant to the direction provided at the July 19, 2010 and August 16, 2010 Stoughton Utilities Committee Meetings, we have evaluated the \$0.70 volume component of the wastewater rate adjustments that occurred from July 20, 2006 through July 5, 2007 which were intended to capture the additional operations and maintenance costs associated with the wastewater treatment facility hydraulic expansion project, and the inflationary costs realized since June 24, 2003.

In 2009, approximately \$30,000 in excess volume charges was collected. An average residential household discharges approximately 55,000 gallons of wastewater annually to the sanitary sewer collection system and wastewater treatment facility. Considering future wastewater volume projections, we conclude that the operation and maintenance portion of the volume charge may be reduced from \$0.70 to \$0.61 per 1,000 gallons. Such a reduction will reduce the present average monthly residential wastewater charge from \$29.04 to \$28.63, thereby realizing an annual savings of \$4.92.

If the Stoughton Utilities Committee elects to pursue this wastewater rate adjustment, City Attorney Matt Dregne shall be requested to prepare the appropriate resolution for Stoughton Utilities Committee action on October 18, 2010 and Stoughton Common Council action on October 26, 2010 respectively, with a January 1, 2011 effective date.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Brian R. Erickson
Stoughton Utilities Wastewater System Supervisor

Brian R. Hoops
Stoughton Utilities Office and Information Systems Supervisor



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Date: September 16, 2010

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Proposed Transfer Of Commitment-To-Community Energy Conservation Funds To Wisconsin Focus On Energy (WFOE).

Stoughton Utilities collects approximately \$60,000 annually from customers to implement energy conservation programs in conformance with State Law. These funds are supplemented with funds received from WFOE to enact such programs locally.

WPPI Energy has partnered with WFOE as well to offer local energy conservation programs for its members. In doing so, Stoughton Utilities customers received \$1.56 (2008) and \$2.62 (2009) from WFOE for each \$1.00 contributed to WFOE.

In order for our local energy conservation programs to continue to be successful, WPPI Energy has recommended that all of their members, including Stoughton Utilities, transfer our Commitment-To-Community Energy Conservation Funds to WFOE. Our local energy conservation programs will continue to be coordinated through our Energy Services Representative to continue to offer WPPI Energy and WFOE funds to our customers.

Accordingly, I am requesting that the Stoughton Utilities Committee approve and recommend the approval to the Stoughton Common Council on September 28, 2010 for the annual transfer of approximately \$60,000 of Stoughton Utilities Commitment-To-Community energy conservation funds to Wisconsin Focus On Energy.

Encl.

cc: Sean O Grady - Stoughton Utilities Operations Superintendent
Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor
Kim M. Jennings, CPA - Stoughton Utilities Finance and Administrative Manager
Alicia VandenOever - WPPI Energy and Stoughton Utilities Energy Services Representative



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Date: September 16, 2010
To: Stoughton Utilities Committee
From: Brian R. Hoops - Stoughton Utilities Office and Information Systems Supervisor
Robert P. Kardasz, P.E. - Stoughton Utilities Director
Subject: Stoughton Utilities Customer Collections Status Report

As of September 1, 2010, amounts owed on outstanding utility account balances (active and closed) are as follows:

Days Past Due	Amount Outstanding	When compared to:	
		March, 2010	September, 2009
0-30	\$ 235,251	Up 24%	Down 10%
30-60	\$ 23,819	Down 76%	Down 28%
61-90	\$ 5,576	Down 88%	Down 45%
90+	\$ 91,873	Down 23%	Down 24%

When comparing this year's numbers to those from the previous Customer Collections Status Reports submitted to the Utilities Committee, it can be seen that Stoughton Utilities customers are being more proactive in keeping their account balances current. It is our belief that this can be directly attributed to our diligent collections during the past five months, our new policies of requesting service deposits for those that are able but choose to not pay, our policies of immediate follow-up disconnections to customers that default on a deferred payment arrangement or submit payments that are returned by their bank, our routine and consistent efforts to contact customers, and our deposit-avoidance incentive to previously delinquent residential customers that sign up for automatic withdrawal of their monthly payments.

The customers who are 0-30 days past due missed their most recent due-date of August 30. A total of \$1,749,157, was billed to customers for the August billing, so 13% of the billed total went unpaid by the due date. 1,224 delinquent customers, 14% of our total customers, received a 10-day service disconnection notice with disconnection scheduled to occur on September 15. This is up 1% from the number of 10-day notices mailed after July's due date. Of the 1,100 disconnection notices mailed for July's due date, just 28 customers, or 0.3% of our total customers, did not pay and their electric service was actually disconnected.



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Longer term comparisons show an overall downward trend in delinquent balances as seen in Figure 1. The March spikes can be expected due to the fact that we are disallowed from any serious collections activity during the winter disconnection moratoriums that end April 15th of each year.

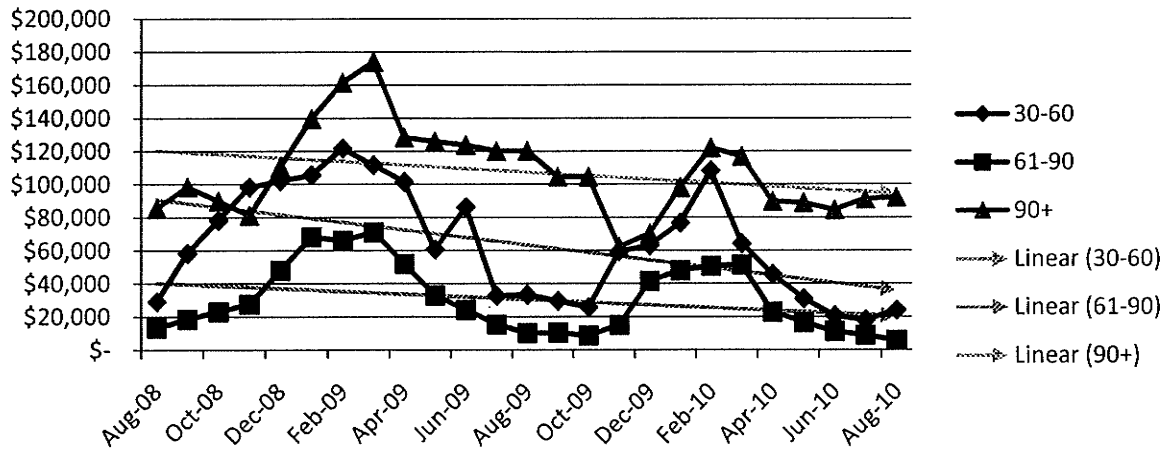


Figure 1- Historical Delinquent Balances

Stoughton Utilities currently has 42 residential customers participating in voluntary deferred payment arrangements, in which the customer pays one-third of the past-due balance up-front and then agree to pay their current bill plus a portion of their past due balance each month in order to bring their account current within 90 days of the start of the agreement. These customers are carrying a combined past-due balance of \$17,500. If the customer misses a scheduled payment, they have the opportunity to create a second agreement with 50% due up-front. If the customer defaults on their second agreement, their account will be scheduled for disconnection unless the past-due balance is paid in full. All deferred payment arrangements must be completed prior to the start of the winter disconnection moratorium on November 1.

Currently, there are 35 accounts that remain disconnected with outstanding balances totaling \$2,182. Eight of these disconnections were performed at the property owner's request, 13 for properties that are 'occupant unknown' (no one has submitted a service application and the properties are assumed vacant), and 14 for non-payment of delinquent balances. We will continue to monitor these accounts and will make all possible attempts to collect these balances. If the balances remain unpaid, the delinquent balances will be collected through the property tax-roll.

Stoughton Utilities has 188 former customers that have been submitted to our contracted collections agencies with balances totaling \$76,853. None of these customers are from over two years ago. These customers all have final-billed accounts and have moved outside of our service territory. If our collection agency is unsuccessful, the balances accrued within the City limits will be placed on the property tax-roll after a reasonable amount of time has passed to attempt collection.

Stoughton Utilities has 13 customers with balances totaling \$8,729 that have filed for bankruptcy. As a result of their filing, SU has ceased all collection activity on these accounts and must consider them to be uncollectable. These accounts cannot be submitted to the property tax-roll and the balances will be written off at a later date.

This year to date, Stoughton Utilities has given 53 incentives totaling \$2,650 to low-income customers that voluntarily participated in budget counseling sessions. Each session was free of charge, and customers could receive a \$50 incentive per session, up to two incentives per year. Aside from the incentives, this program operated at no cost to Stoughton Utilities thanks to a volunteer at Home Savings Bank that provided the budget counseling in both individual and group sessions. This program has been put on hold due to other time commitments from the volunteer, and will be evaluated for continuation in 2011.

In summary, Stoughton Utilities' efforts in working with our customers to meet their financial obligations continue to be successful. Significant decreases in delinquent balances can be seen compared to the end of the 2009-10 winter disconnection moratorium, this time last year, and this time two years ago. Due diligence in soliciting initial customer information, strong collection perseverance, active partnering with landlords where applicable, and working with financial assistance agencies all support this success.



Stoughton Utilities

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Date: September 16, 2010
To: Stoughton Utilities Committee
From: Brian G. Erickson
Stoughton Utilities Wastewater System Supervisor

Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Wastewater Water Pollutant Discharge Elimination System (WPDES) Permit Status Report No. 2.

As discussed at the July 19, 2010 and August 16, 2010 Stoughton Utilities Committee Meetings, the following information is provided for consideration:

- The WDNR and the USEPA continue to review our draft WPDES Permit. We believe the draft permit will be issued later this year with a January 1, 2011 effective date. Finalized requirements to date are in bold print.
- We expect the following:

Ammonia Nitrogen. It is unclear if only continued monitoring, or if a time schedule for a pH control limit consisting of chemical addition or additional aeration will be established.

Biochemical Oxygen Demand. **Continued monitoring for the existing limits.**

Chemical Toxicants **Continued monitoring for the existing limits.**

Chlorides. It is unclear if only continued monitoring, or if a time schedule for a chloride control limit will be established.

Dissolved Oxygen **Continued monitoring for the 6.0 mg/l limit.**

Fecal Coliform **Continued monitoring for the existing limits.**



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Mercury. A 3.3 ng/l limit, continued mercury monitoring and reduction efforts shall be established.

pH Continued monitoring for the existing limits.

Phosphorus. It is unclear if the existing limits will be reduced; triggering a time schedule for further phosphorus control and when new limits will be established.

Suspended Solids. Continued monitoring for the existing limits.

Thermal Abatement. Initiate monitoring.

Whole Effluent Toxicity (WET). Annual aquatic life WET testing will continue.

Capacity, Management, Operation & Maintenance (CMOM). It is unclear if the existing sanitary sewer collection system overflow restrictions will be increased.

Anti-Degradation Program. It is unclear if limits will be established with a time schedule for our next treatment facility construction project.

Our biggest concerns are with the ammonia nitrogen and phosphorus requirements and the availability of low-interest funding. It is also unclear if some organic expansion may be addressed. Although the wastewater treatment facility may be organically under-designed, the treatment results are excellent.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent

Kim M. Jennings, CPA
Stoughton Utilities Finance and Administrative Manager



Stoughton Utilities

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Date: September 16, 2010

To: Stoughton Utilities Committee

From: Robert P. Kardasz, P.E.
Stoughton Utilities Director

Subject: Municipal Electric Utilities Of Wisconsin (MEUW) District Dinner Meeting.

The MEUW District Meeting will be held on Thursday, October 7, 2010 at Halverson's Restaurant. I encourage you to participate in the dinner meeting to learn more about the power industry. Representatives from the MEUW and nine other municipal electric utilities in the area are anticipated to participate.

Please contact Erin Bothum at 877-7418 or myself at 877-7423 by September 30, 2010 if you have any questions or elect to participate.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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2010 MEUW District Dinner Meeting Agenda

Algoma
Arcadia
Argyle
Bangor
Barron
Belmont
Benton
Black Earth
Black River Falls
Bloomer
Boscobel
Brodhead
Cadott
Cashton
Cedarburg
Centuria
Clintonville
Columbus
Cornell
Cuba City
Cumberland
Eagle River
Elkhorn
Elroy
Evansville
Fennimore
Florence
Gresham
Hartford
Hazel Green
Hustisford
Jefferson
Juneau
Kaukauna
Kiel
La Farge
Lake Mills
Lodi
Manitowoc
Marshfield
Mazomanie
Medford
Menasha
Merrillan
Mount Horeb
Muscodia
New Glarus
New Holstein
New Lisbon
New London
New Richmond
Oconomowoc
Oconto Falls
Pardeeville
Plymouth
Prairie du Sac
Princeton
Reedsburg
Rice Lake
Richland Center
River Falls
Sauk City
Shawano
Sheboygan Falls
Shullsburg
Slinger
Spooner
Stoughton
Stratford
Sturgeon Bay
Sun Prairie
Trempealeau
Two Rivers
Viola
Waterloo
Waunakee
Waupun
Westby
Whitehall
Wisconsin Dells
Wisconsin Rapids
Wonewoc

1. **Introductions.**
2. **Legislative & Regulatory Update.**
 - A. **State.**
 1. State legislation update: "Clean Energy Jobs" bill stalled.
 2. State political update: Fall elections.
 3. Public Service Commission update: major dockets including 5-EI-150 (Excess Capacity) and 5-GF-191 (Quadrennial Planning).
 4. *Municipal Utility Legislative Rally (April 5, 2011, Madison).*
 5. *Friends of Public Power* update.
 - B. **Federal.**
 1. Energy legislation update.
 2. EPA diesel generation rule update.
 3. FCC pole attachment rule update.
 4. *APPA's 2011 Legislative Rally (Feb. 28-Mar. 3, Wash DC.).*
3. **Major Electric Infrastructure Update.**
 - A. **Transmission.**
 1. ATC's 10 year plan = \$3.4 billion.
 2. ATC's proposed Badger-Coulee project.
 3. Numerous studies underway, all with the premise that there will be wind power generated in the west that will need to go to load centers in the east, perhaps to/through WI (e.g., UMTDI, SMART).
 - B. **Generation.**
 1. Wind power (new PSC wind siting rules).
 2. We Energies' Oak Creek coal additions (1,230 MW).
4. **General MEUW Update.**
 - A. Core business is to continue to support and represent 82 community owned electric utilities.
 - B. Over the last 12 months, MEUW conducted nearly 30 seminars, workshops or conferences of all types.
 1. Safety Program/Regional Safety Groups update.
 2. Management Certification Program update.
 3. 2011 Annual Conference (June 9-10, Appleton).
 - C. Member outreach program update.
 - D. MEUW's "Association Management Software" integration: what it means for Members.
5. **What's going on in your communities?**
6. **Adjourn.**

Thanks for joining us this year! Have a safe drive home!

MEUW 2010 District Dinner Meetings

District 1 - New Richmond

Wednesday, October 6
New Richmond Family Restaurant
118 Homestead Drive
715/246-3600
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 2 - Merrilan

Wednesday, October 6
Castle Hill Supper Club, N9581 Highway 12
(South of Merrilan on Highway 12. For a map, visit
www.castlehillsupperclub.com/contact.html)
715/333-5901
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)

District 3 - Shawano

Wednesday, November 3
Anello's Supper Club, 1276 E. Green Bay St.
(On Old Highway 29 in Shawano)
715/526-5680
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)

District 4 - Algoma

Wednesday, November 3
Hotel Stebbins, 201 Steele Street
(On the corner of CR-S and Steele Street,
in the historic district in downtown Algoma)
920/487-5521; www.thehotelstebbins.com
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 5 - Westby

Thursday, November 4
Old Towne Inn, 909 Front Street
(On Highway 14/61 at Westby's southern city limit.)
608/634-3991
Optional Badger-Coulee Info. Mtg. at 5:45;
Cash Bar at 6:15; Dinner at 6:45
(Staffed by Dave Benforado)

District 6 - Richland Center

Wednesday, October 20
Ramada Inn, 1450 Veterans Drive
(Highway 14 East and Veterans Drive)
608/647-8869
Cash Bar at 6:00
Dinner at 6:30
(Staffed by Dave Benforado)

District 7 - Juneau

Thursday, November 4
Juneau Community Center
500 Lincoln Drive
920/386-2121
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 8 - Cuba City

Thursday, October 21
Red's Supper Club, 27569 State Road 81
(Hwy. 81 between Hwys. 80 and 23, near
the junction with County H)
608/762-5406
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

District 9 - Stoughton

Thursday, October 7
Halverson's, 1965 Barber Drive
(Hwy. 51 3 mi. north of Stoughton; turn
east on Kegonsa Road)
608/873-3001
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Dave Benforado)

District 10 - Okauchee

Tuesday, October 26
Golden Mast, W349 N5253 Lacy's Lane
(For directions, visit their website at:
www.weissgerbers.com/goldenmast/index.html)
866/232-8688
Cash Bar at 6:00; Dinner at 6:30
(Staffed by Scott Meske)

MEUW District Map



District 1 (10):

Barron
Bloomer
Cadott
Centuria
Come!!
Cumberland
New Richmond
Rice Lake
River Falls
Spooner

District 2 (8):

Arcadia
Black River Falls
Marshfield
Medford
Merrillan
Stratford
Whitehall
Wisconsin Rapids

District 3 (7):

Clintonville
Eagle River
Florence
Gresham
New London
Oconto Falls
Shawano

District 4 (8):

Algoma
Kaukauna
Manitowoc
Menasha
New Holstein
Sturgeon Bay
Two Rivers

District 5 (8):

Bangor
Cashton
Elroy
LaFarge
Trempealeau
Viola
Westby
Wonewoc

District 6 (7):

Lodi
New Lisbon
Prairie du Sac
Reedsburg
Richland Center
Sauk City
Wisconsin Dells

District 7 (8):

Columbus
Hustisford
Juneau
Pardeeville
Plymouth
Princeton
Sheboygan Falls
Waupun

District 8 (9):

Argyle
Belmont
Benton
Boscobel
Cuba City
Fennimore
Hazel Green
Muscodia
Shullsburg

District 9 (9):

Black Earth
Brodhead
Evansville
Mazomanie
New Glarus
Mt. Horeb
Stoughton
Sun Prairie
Waunakee

District 10 (8):

Cedarburg
Elkhorn
Hartford
Jefferson
Lake Mills
Oconomowoc
Slinger
Waterloo



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: WPPI Energy (WPPI) Orientation Meeting.

WPPI Energy's next orientation meeting is scheduled for Wednesday, October 6, 2010 at the WPPI Corporate Headquarters, 1425 Corporate Center Drive in Sun Prairie, WI. Please let Sean Grady or me know by Friday, October 1, 2010 if you are interested in participating in this meeting. Transportation will be provided. If it is more convenient for you to drive your vehicle, your mileage will be reimbursed.

Encl.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



Office 608-873-3379
Fax 608-873-4878
stoughtonutilities.com



Orientation to WPPI Energy

for elected or appointed utility officials, community leaders and utility employees

Attendees will learn about WPPI Energy's **power supply resources** and **operations** as well as programs and services in the following areas:

Rates & Billing

- Electric rate and cost-of-service studies
- Rate design and comparisons
- Financial planning studies
- Projections of power costs

Member & Customer Services

- Business programs & key accounts
- Residential programs
- Renewable energy programs & projects
- Distribution services and metering
- Joint purchasing for the utility and customers

Information Systems

- Communications infrastructure
- Harris-Northstar Utility Billing/Customer Information Software
- Dynamics SL Accounting Package

External Relations

- Legislative & regulatory affairs
- Program marketing
- Media relations & publicity
- Customer communications
- Community relations program
- Programs for community leaders
- Energy education & outreach

**Wednesday
October 6, 2010**

**8:30 a.m.
Continental Breakfast**

**9 a.m.
Program**

**12:30 p.m.
Lunch**

After the conclusion of the program, a tour of the new building will be available for those interested.

**WPPI Energy
Conference Center
1425 Corporate Center Drive
Sun Prairie, WI 53590**

RSVP on back



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

Date: September 16, 2010
To: Stoughton Utilities Committee
From: Robert P. Kardasz, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Committee Future Agenda Item(s).

This item appears on all agendas of Committees of the City of Stoughton.

cc: Sean O Grady
Stoughton Utilities Operations Superintendent



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Fax 608-873-4878
stoughtonutilities.com



