



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**
Date/Time: Monday, August 16, 2021 at 5:30 p.m.
Location: Online Attendance: [GoToMeeting ID 701-318-493](#).
Members: Citizen Member David Erdman (Chair), Alderperson Ben Heili, Alderperson Regina Hirsch, Citizen Member John Kallas (Vice-Chair), Mayor Tim Swadley, Citizen Member Dustin Thoren, Alderperson Rachel Venegas

AGENDA:

CALL TO ORDER

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the July 26, 2021 Regular Utilities Committee Meeting
- b. Stoughton Utilities July Payments Due List Report
- c. Stoughton Utilities June Financial Summary
- d. Stoughton Utilities June Statistical Report
- e. Stoughton Utilities July Activities Report
- f. Communications

OLD BUSINESS

1. Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council **(Discussion)**
2. Status Update: Lead Service Line Replacement Programs **(Discussion)**

NEW BUSINESS

3. Use of American Rescue Plan Act Funds Received by the City of Stoughton to Fund the Replacement of Privately-Owned Lead Service Lines **(Action)**
4. Amendment to the 2021 Water Capital Improvement Project Funding to Relocate the Existing Water Main Crossing Wisconsin Highway 138 **(Action)**
5. Filing for Regulatory Review of Water Utility Rates **(Discussion)**
6. Invitation to Attend the WPPI Energy Annual Meeting **(Discussion)**
7. Presentation of the Charlie Bradburn Pillar of Public Power Award to Citizen Members David Erdman and John Kallas **(Discussion)**
8. Utilities Committee Future Agenda Item(s) **(Discussion)**

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops

cc: Stoughton City Attorney Matthew Dregne
Stoughton Common Council Members
Stoughton Interim City Clerk / Deputy Clerk Candee Christen
Stoughton Leadership Team
Stoughton Utilities Electric System Supervisor Bryce Sime
Stoughton Utilities Operations Superintendent Sean Grady
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities Wastewater System Supervisor Brian Erickson
Stoughton Utilities WPPI Energy Services Manager Amy Wanek
Unified Newspaper Group – Stoughton Courier Hub

CONNECTION INSTRUCTIONS: Please join the meeting from your computer, tablet or smartphone using the following URL:

<https://global.gotomeeting.com/join/701318493>

You can also dial in using your phone at (786) 535-3211 using access code: 701-318-493.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Brian Hoops via telephone at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, July 26, 2021 – 5:30 p.m.

Stoughton, WI

Page No. 1

Location: Edmund T. Malinowski Board Room
Stoughton Utilities Administration Office
600 South Fourth Street
Stoughton, Wisconsin, 53589

Members Present: Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Citizen Member John Kallas (Vice-Chair), Citizen Member Dustin Thoren

Excused: Alderperson Ben Heili

Absent: None

Others Present: Jerome T. Anderson, Stoughton Director of Finance & Comptroller Jamin Friedl (via GoTo Meeting), Stoughton Utilities Assistant Director Brian Hoops, Patricia Micetic, WPPI Energy Services Manager Amy Wanek, Stoughton Utilities Director Jill Weiss

Call to Order: Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items.

Staff highlighted a recent press release regarding the current status of PFAS sampling regulations set by the United States Environmental Protection Agency and the Wisconsin Department of Natural Resources

Motion by Kallas, the motion seconded by Thoren, to approve the following consent agenda items as presented:

- a. Draft Minutes of the June 14, 2021 Regular Utilities Committee Meeting
- b. Stoughton Utilities June Payments Due List Report
- c. Stoughton Utilities May Financial Summary
- d. Stoughton Utilities May Statistical Report
- e. Stoughton Utilities June Activities Report
- f. Communications

The motion carried unanimously 5 to 0.

Alderperson Hirsch joined the meeting at 5:32 p.m.

Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were approved and/or placed on file by the Stoughton Common Council:

Consent Agenda:

1. Draft Minutes of the May 17, 2021 Regular Utilities Committee Meeting
2. Stoughton Utilities May Payments Due List Report
3. Stoughton Utilities April Financial Summary

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, July 26, 2021 – 5:30 p.m.

Stoughton, WI

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4. Stoughton Utilities April Statistical Report

Business:

1. Wastewater 2020 Compliance Maintenance Annual Report (CMAR)

Discussion followed.

Status Update: Lead Service Line Replacement Program: Stoughton Utilities staff presented and discussed recent efforts that have occurred as part of the ongoing 2021 citywide lead service line replacement project of public and privately-owned lead service lines. The 2021 project is underway and progressing within schedule, with construction efforts being taken by Five Star Energy Services, LLC. Roadway and public right of way restoration efforts have lagged behind the contractor's construction activities, and the contractor has subcontracted out these restoration efforts in an attempt to get caught up. Public feedback on social media has been generally very positive.

Updates regarding the ongoing construction project will be posted to stoughtonutilities.com/lead and stoughtonutilities.com/construction as they are made available by the contractor. Discussion followed.

Amendment of a Platted Sanitary Sewer Easement (From an Unstated Width to 12') on Lot 2 of Mrs. Sarah E. Turner's Addition (219 E. Taft St.): Stoughton Utilities staff presented and discussed a request received by the homeowner at 219 E. Taft St. to amend the language used to describe the existing platted public utility easement for sanitary sewer that is recorded on their property. The original sewer line easement on this property dates to February 8, 1935, and was recorded on February 21, 1945, being described as existing along the length of the property's west boundary line, but with no explicitly stated width.

The requested amendment to the recorded easement specifies that the easement shall still run the length of the parcel's west property line, and shall be 12' in width. Discussion followed.

The homeowner (Anderson and Micetic) were present at the meeting, and along with Stoughton Utilities staff addressed questions from the committee regarding the original easement platting design and legal description, and how the change would affect neighboring parcels. Staff explained that this change only applies to this one parcel, and due to the circumstances of the original legal description that contained conflicting information, and the inconsistent easement design within the original development, this action would not set a precedent for the release of future easements.

Motion by Hirsch, the motion seconded by Kallas, to approve the amendment of the platted sanitary sewer easement (from an unstated width to 12') on Lot 2 of Mrs. Sarah E. Turner's Addition (219 E. Taft St.), and recommend approval of the amendment to the easement to the Stoughton Common Council. The motion carried unanimously 6 to 0.

Anderson and Micetic left the meeting at 5:45 p.m.

Funding of Memorial for SU Journeyman Lineman Brian Scheel: Stoughton Utilities staff presented and discussed a proposed memorial recognizing the memory of Stoughton Utilities Journeyman Lineman Brian Scheel, who tragically passed away earlier in 2021. Staff informed the committee that a desire in providing the initial funding to create a memorial scholarship, as well as the planting of a tree on a Stoughton Utilities property with a memorial plaque. Discussion followed.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, July 26, 2021 – 5:30 p.m.

Stoughton, WI

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Motion by Thoren, the motion seconded by Venegas, to spend funds not to exceed \$6,000 to honor Stoughton Utilities Journeyman Lineman Brian Scheel memory through the creation and initial funding of a memorial scholarship and the planting of a tree with a memorial plaque on Stoughton Utilities property. The motion carried unanimously 6 to 0.

Stoughton Utilities Round-Up Program: Stoughton Utilities staff presented and discussed the Stoughton Utilities Round-Up Program. A brief description and history of staff's efforts to recruit new organizations to apply for funding was provided to the committee. This is the first of two donations to be made using 2021 program funding, with an applicant pool of 18 local non-profit organizations. Discussion followed.

Motion by Erdman, the motion seconded by Kallas, to donate \$1,000 from the Stoughton Utilities Round-Up Program fund to the Friends of Badfish Creek Watershed. The motion carried unanimously 6 to 0.

Utilities Financial Management Restructuring and Creation of a Utilities Finance Director Position: Stoughton Utilities and City of Stoughton staff discussed the restructuring of the Stoughton Utilities financial management reporting structure and the creation of a Utilities Finance Director position. This new structure will match the original structure that existed prior to mid-2018 when financial management moved to a consolidated department with the City of Stoughton. Discussion followed.

Motion by Kallas, the motion seconded by Venegas, to recommend approval of the financial management restructuring to bring financial management operations back to Stoughton Utilities and reporting to the Stoughton Utilities Director, recommend approval of the proposed position description for the Utilities Finance Director position, recommend approval of the proposed salary details for the Utilities Finance Director position, and to recommend approval of all aspects of the reorganization to the City of Stoughton Personnel Committee and Stoughton Common Council. The motion carried unanimously 6 to 0.

Utilities Committee Future Agenda Items: Staff informed the committee that upcoming meeting topics include updates on the regulatory rate review for the water utility and updates on the status of the lead service line replacement program. Hirsch requested an update on the status of the regulatory updates to the Choose Renewable program. Discussion followed.

Adjournment: Being no further business before the committee, the Chair adjourned the regular Stoughton Utilities Committee Meeting at 6:10 p.m.

Respectfully submitted

Brian R. Hoops
Stoughton Utilities Assistant Director

Date: Wednesday, August 04, 2021
 Time: 01:12PM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 1 of 7
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 8/4/2021

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
Company: 7430					
002216	EP	7/13/2021	30,278.68	516 WELLS FARGO BANK	VO for check batch: 310469/VO for check batch: 310469
002217	HC	7/13/2021	1,108,764.94	009 WPPI	WPPI-Renewable Energy/WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Buy Back Solar Credit/WPPI-Excess Generation 8-8 CR/WPPI-Excess Generation 8-8 CR/WPPI-Large Power/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/More...
002218	HC	7/30/2021	34,433.39	025 Payroll Federal Taxes- Ach	Federal Taxes-July Ach/Federal Taxes-July Ach/Federal Taxes-July Ach/Federal Taxes-July Ach/Federal Taxes-July Ach/Federal Taxes-July Ach
002219	HC	7/30/2021	174.73	952 AT&T	AT&T - July Ach/AT&T - July Ach/AT&T - July Ach/AT&T - July Ach
002220	HC	7/30/2021	6,875.66	008 Payroll State Taxes - Ach	State Taxes - July Ach/State Taxes - July Ach/State Taxes - July Ach/State Taxes - July Ach
002221	HC	7/30/2021	1,236.32	004 Us Cellular - Ach	Us Cellular - July Ach/Us Cellular - July Ach/Us Cellular - July Ach/Us Cellular - July Ach/Us Cellular - July Ach
002222	HC	7/30/2021	154.16	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-July Ach/Gordon Flesch-July Ach/Gordon Flesch-July Ach/Gordon Flesch-July Ach/Gordon Flesch-July Ach/Gordon Flesch-July Ach
002223	HC	7/30/2021	429.33	547 Charter Communications-Ach	Charter Comm-July Ach/Charter Comm-July Ach/Charter Comm-July Ach/Charter Comm-July Ach/Charter Comm-July Ach/Charter Comm-July Ach
002224	HC	7/30/2021	1,931.08	001 Delta Dental - Ach	Delta Dental - July Ach/Delta Dental - July Ach/Delta Dental - July Ach/Delta Dental - July Ach/Delta Dental - July Ach

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
002225	HC	7/30/2021	467.97	007 TDS Metrocom - Ach	TDS Metrocom - July Ach/TDS Metrocom - July Ach/TDS Metrocom - July Ach/TDS Metrocom - July Ach/TDS Metrocom - July Ach/TDS Metrocom - July Ach/TDS Metrocom - July Ach
002226	HC	7/30/2021	46,782.28	010 WI Dept. of Revenue Taxpayment-Ach	Dept of Rev - July Ach/Dept of Rev - July Ach/Dept of Rev - July Ach/Dept of Rev - July Ach
002227	HC	7/30/2021	670.48	002 Employee Benefits Corp - Ach	EBC - July Ach/EBC - July Ach/EBC - July Ach/EBC - July Ach/EBC - July Ach/EBC - July Ach
002228	HC	7/30/2021	248.85	003 Alliant Energy - Ach	Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/More...
002229	HC	7/30/2021	11,580.08	020 Wells Fargo Bank-Ach	Client Analysis - July Ach/Client Analysis - July Ach/Client Analysis - July Ach/Client Analysis - July Ach/Client Analysis - July Ach/Client Analysis - July Ach
002230	HC	7/30/2021	56.50	011 Deposit Slip Reorder- Ach	Deposit Slip Reorder- July Ach/Deposit Slip Reorder- July Ach/Deposit Slip Reorder- July Ach/Deposit Slip Reorder- July Ach
002231	HC	7/30/2021	30.52	421 FIRST DATA CHARGES	First Data - July Ach/First Data - July Ach/First Data - July Ach/First Data - July Ach/First Data - July Ach/First Data - July Ach/First Data - July Ach
027644	CK	7/9/2021	151.56	383 URSO BROS. LLC	Urso-Customer Refund/Urso-Customer Refund
027645	CK	7/9/2021	14.16	536 ANDY OR JENNIFER ARIANS	A Arians-Customer Refund/A Arians-Customer Refund/A Arians-Customer Refund
027646	CK	7/9/2021	208.44	749 EVOLUTION AUTO REPAIR LLC	Evolution-Customer Refund/Evolution-Customer Refund/Evolution-Customer Refund
027647	CK	7/9/2021	239.27	896 JILL BURKHALTER	J Burkhalter-Customer Refund/J Burkhalter-Customer Refund

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027648	CK	7/9/2021	4,213.60	090 SOLENIS LLC	Solenis-Tote of Polymer/Solenis-Tote of Polymer
027649	CK	7/9/2021	57,992.92	131 CITY OF STOUGHTON	City Stoton-Stormwater/City Stoton-Stormwater
027650	CK	7/9/2021	10.00	211 CREDIT MANAGEMENT CONTROL, INC.	Credit Mgmt-Skip Tracing/Credit Mgmt-Skip Tracing/Credit Mgmt-Skip Tracing/Credit Mgmt-Skip Tracing/Credit Mgmt-Skip Tracing/Credit Mgmt-Skip Tracing/Credit Mgmt-Skip Tracing
027651	CK	7/9/2021	14,358.50	400 RESCO	Resco-Supplies/Resco-Inventory/Resco-Supplies/R esco-Inventory/Resco-Supplies/Resco-Supplies
027652	CK	7/9/2021	23,235.00	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Copy Mach/Gordon Flesch-Copy Mach/Gordon Flesch-Copy Mach/Gordon Flesch-Copy Mach/Gordon Flesch-Copy Mach/Gordon Flesch-Copy Mach
027653	CK	7/9/2021	90.98	843 LISA DIAZ MAY OR MIKE MAY	L May-Customer Refund/L May-Customer Refund/L May-Customer Refund/L May-Customer Refund/L May-Customer Refund
027654	CK	7/9/2021	652.85	903 TREVOR DYBEVIK	T Dybevik-Const Refund/T Dybevik-Const Refund
027655	CK	7/9/2021	20.30	991 MARK TIESMAN	M Tiesman-Customer Refund/M Tiesman-Customer Refund
027656	CK	7/9/2021	5,845.00	178 MILLENNIUM	Millennium-Inventory/Millennium-Inventory/Millenni um-Inventory/Millennium-Inventory
027657	CK	7/9/2021	330.00	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching
027658	CK	7/9/2021	6,861.60	408 ALFA LAVAL INC.	Alfa Lava-Supplies/Alfa Lava-Supplies
027659	CK	7/9/2021	250.00	474 WOODWARD COMMUNITY MEDIA	Woodward-Ads/Woodward-Ads
027660	CK	7/9/2021	797.26	846 CUMMINS SALES AND SERVICE	Cummins-Supplies/Cummins-Supplies
027661	CK	7/9/2021	512.00	186 STAFFORD ROSENBAUM LLC	Stafford-Legal Services/Stafford-Legal Services/Stafford-Legal Services/Stafford-Legal Services
027662	CK	7/9/2021	1,081.82	451 INSIGHT FS	Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Ins ight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insi ght-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
027663	CK	7/9/2021	665.09	565 4 CONTROL, INC.	4 Control-Treatments/4 Control-Treatments
027664	CK	7/9/2021	26,651.20	691 ASPLUNDH TREE EXPERTS CO., INC.	Asplundh-Tree Trimming/Asplundh-Tree Trimming/Asplundh-Tree Trimming
027665	CK	7/9/2021	77,089.59	131 CITY OF STOUGHTON	City Stoton-July A Def Comp/City Stoton-2019-1 RETAINAGE/City Stoton-2019-1 RETAINAGE/City Stoton-JF Wages/City Stoton-July A Def Comp/City Stoton-JF Wages/City Stoton-JF Wages/City Stoton-JF Wages/City Stoton-2019-1 RETAINAGE/More...
027666	CK	7/9/2021	950.00	945 ASSOCIATED BANK	Assoc Bank-WA Mortgage bonds/Assoc Bank-WA Mortgage bonds/Assoc Bank-EI Mortgage bonds/Assoc Bank-EI Mortgage bonds
027667	CK	7/14/2021	1,500.35	143 DIGGERS HOTLINE, INC.	Diggers Hotline-Locates/Diggers Hotline-Locates
027668	CK	7/14/2021	2,326.82	846 CUMMINS SALES AND SERVICE	Cummins-Service Call/Cummins-Service Call
027669	CK	7/14/2021	26.99	265 MARCELLA WEINKAUF OR SUSAN THOMPSON	M Weinkauf-Customer Refund/M Weinkauf-Customer Refund
027670	CK	7/14/2021	745.95	299 EILERTSON INC.	Eilertson-Work/Eilertson-Work
027671	CK	7/14/2021	110.92	397 ROBERT VIKE	R Vike-Customer Refund/R Vike-Customer Refund
027672	CK	7/14/2021	5,357.08	927 WS US SALES COMPANY	Xylem-Supplies/Xylem-Supplies
027673	CK	7/14/2021	780.00	955 PRE-EMERGENCY PLANNING, LLC	PreEmergency-Risk & Resilience/PreEmergency-Risk & Resilience
027674	CK	7/14/2021	1,100.00	084 HARVEST FARMS, LLC	Harvest Farms-Lots 133A-133B/Harvest Farms-Lots 133A-133B
027675	CK	7/14/2021	8,104.85	362 UTILITY SERVICE CO., INC	Utility svcs-Qtr Twr/Utility svcs-Qtr Twr
027676	CK	7/14/2021	1,692.00	400 RESCO	Resco-Inventory/Resco-Inventory
027677	CK	7/14/2021	210.72	816 CORE & MAIN LP	Core & Main-Supplies/Core & Main-Supplies
027678	CK	7/14/2021	3,604.80	143 DIGGERS HOTLINE, INC.	Diggers-Locates/Diggers-Locates

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027679	CK	7/14/2021	692.25	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supply/Martelle-Bulk Supply
027680	CK	7/14/2021	700.00	643 SALLY O'BRIEN	S Obrien-Conf Table-Chairs/S Obrien-Conf Table-Chairs/S Obrien-Conf Table-Chairs/S Obrien-Conf Table-Chairs/S Obrien-Conf Table-Chairs
027681	CK	7/14/2021	14,439.60	691 ASPLUNDH TREE EXPERTS CO., INC.	Asplundh-Tree Trimming/Asplundh-Tree Trimming
027682	CK	7/22/2021	19,512.62	131 CITY OF STOUGHTON	City Stoton-July Retirement/City Stoton-July B Def Comp/City Stoton-July Retirement/City Stoton-July B Def Comp/City Stoton-July Retirement/City Stoton-July Retirement/City Stoton-July Retirement/City Stoton-July Retirement
027683	CK	7/22/2021	136.10	567 STEVE LARSON	S Larson-Reimbursement/S Larson-Reimbursement
027684	CK	7/22/2021	540.00	697 N & N CONCRETE	N & N Concrete-Curb & Gutter/N & N Concrete-Curb & Gutter
027685	CK	7/22/2021	154.12	758 LORRAINE KAROLUS	L Karolus-Customer Refund/L Karolus-Customer Refund
027686	CK	7/22/2021	99.80	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Dunkirk Dam Credit/Dunkirk-Dunkirk Dam Credit
027687	CK	7/22/2021	2,670.40	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching
027688	CK	7/22/2021	14,276.06	327 BORDER STATES ELECTRIC SUPPLY	Border States-Supplies/Border States-Inventory/Border States-Supplies/Border States-Supplies/Border States-Supplies/Border States-Inventory/Border States-Inventory/Border States-Inventory/Border States-Inventory
027689	CK	7/22/2021	1,000.00	353 STEVEN BENOY	S Benoy-Scholarship/S Benoy-Scholarship
027690	CK	7/22/2021	8,206.68	580 FIVE STAR ENERGY SERVICES, LLC	Five Star-Water Main Break/Five Star-Water Main Break
027691	CK	7/22/2021	411.68	448 STRAND ASSOCIATES INC.	Strand-General Eng/Strand-General Eng
027692	CK	7/22/2021	19,519.70	727 GLS UTILITY LLC	GLS Utility-June Locates/GLS Utility-June Locates/GLS Utility-June Locates/GLS Utility-June Locates/GLS Utility-June Locates

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
027693	CK	7/22/2021	169.00	069 PREMIER STOUGHTON LLC	Premier-Customer Refund/Premier-Customer Refund
027694	CK	7/22/2021	58,829.09	131 CITY OF STOUGHTON	City Stoton-Stormwater/City Stoton-Stormwater
027695	CK	7/22/2021	278.34	146 STOUGHTON ELECTRIC UTIL.	Stoton Elec-Bulk Water WW/Stoton Elec-Bulk Water WW
027696	CK	7/22/2021	66.81	515 ALYSSA WEIGEL	A Weigel-Customer Refund/A Weigel-Customer Refund
027697	CK	7/22/2021	20.33	629 GRANT GUNDLACH	G Gundlach-Customer Refund/G Gundlach-Customer Refund
027698	CK	7/22/2021	264.00	186 STAFFORD ROSENBAUM LLC	Stafford-Legal Services/Stafford-Legal Services/Stafford-Legal Services/Stafford-Legal Services
027699	CK	7/22/2021	82.45	389 APEX MANAGEMENT	Apex-Customer Refund/Apex-Customer Refund
027700	CK	7/22/2021	236.22	400 RESCO	Resco-Supplies/Resco-Supplies
027701	CK	7/22/2021	657.83	665 THE LAUNDRY BASKET	Laundry-Customer Refund/Laundry-Customer Refund/Laundry-Customer Refund/Laundry-Customer Refund/Laundry-Customer Refund
027702	CK	7/22/2021	479.98	787 MILLENNIUM	Millennium-Inventory/Millennium-Inventory
027703	CK	7/27/2021	550.00	084 HARVEST FARMS, LLC	Harvest Farms-Lot 119/Harvest Farms-Lot 119
027704	CK	7/27/2021	10,913.00	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching
027705	CK	7/27/2021	350.40	327 BORDER STATES ELECTRIC SUPPLY	Border States-Supplies/Border States-Inventory/Border States-Supplies/Border States-Inventory
027706	CK	7/27/2021	3,585.00	400 RESCO	Resco- Inventory/Resco- Inventory
027707	CK	7/27/2021	985.50	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supplies/Martelle-Bulk Supplies
027708	CK	7/27/2021	652.85	577 TREVOR DYBEVIK	T Dubevik-Const Refund/T Dubevik-Const Refund

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027709	CK	7/27/2021	1,360.84	613 JIM GERBER	J Gerber-Const Refund/J Gerber-Const Refund
027710	CK	7/27/2021	402.82	667 TAYLORED CONSTRUCTION & REMODELING LLC	Taylorred-Const Refund/Taylorred-Const Refund
027711	CK	7/27/2021	494.71	939 JAMIE ANDERSON	J Anderson-Deposit Refund/J Anderson-Deposit Refund/J Anderson-Deposit Refund/J Anderson-Deposit Refund/J Anderson-Deposit Refund
027712	CK	7/27/2021	14,805.95	386 HOOPER CORPORATION	Hooper-Crew/Hooper-Crew/Hooper-Crew/Hooper-Crew/Hooper-Crew/Hooper-Crew
102054	CK	7/9/2021	2,248.26	259 ITRON, INC.	Itron-Supplies/Itron-Supplies/Itron-Supplies/Itron-Supplies/Itron-Supplies/Itron-Supplies
102055	CK	7/9/2021	300.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-July A Def Comp/N Shore Bk-July A Def Comp
102056	CK	7/9/2021	3,345.31	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing
102057	CK	7/23/2021	5,686.13	603 SEERA-WIPFLI LLP	Seera-CTC Funds/Seera-CTC Funds
102058	CK	7/23/2021	300.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-July B Def Comp/N Shore Bk-July B Def Comp
102059	CK	7/27/2021	4,855.05	157 FORSTER ELEC. ENG.,INC.	Forster-BA_2 permit 5/Forster-BA_2 permit 5/Forster-GA_3-P2 permit 6/Forster-GA_3-P2 permit 6/Forster-GA_3-P1 permit 7/Forster-GA_3-P1 permit 7/Forster-EA_4-P1 permit 8/Forster-EA_4-P1 permit 8/Forster-FA_4-P2 permit 11/Forster-FA_4-P2 permit 11+
102060	CK	7/27/2021	3,288.47	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing
Company Total			1,689,463.94		

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
Import ID: 009010		Import # : 0000000130							
7460	834	000000	798	1901 INC.	145.00	AC REPAIR	06/17/2021	8200	-
7450	662	000000	476	5 ALARM FIRE & SAFETY - I	250.95	HYDRANT FLUSHING HARDWARE	06/21/2021	7400	-
7430	921	000000	422	AMAZON.COM 215336R20	107.17	Battery replacement - WWTP DR UPS	06/30/2021	5250	-
7450	921	000000	422	AMAZON.COM 215336R20	38.97	Battery replacement - WWTP DR UPS	06/30/2021	5250	-
7460	851	000000	422	AMAZON.COM 215336R20	48.72	Battery replacement - WWTP DR UPS	06/30/2021	5250	-
7430	593	000000	422	AMAZON.COM 2X2T987H0 AMZN	16.38	SAFETY GLASSES	06/14/2021	4100	-
7430	594	000000	422	AMAZON.COM 2X2T987H0 AMZN	16.39	SAFETY GLASSES	06/14/2021	4100	-
7460	851	000000	422	AMAZON.COM 2X44O6MK2	125.99	WW Televising Truck - S-Video to HDMI converter	06/14/2021	5250	-
7430	594	000000	422	AMZN MKTP US 212K371G0	54.93	SUNSCREEN	06/22/2021	5200	-
7430	933	000000	422	AMZN MKTP US 215R031J2	112.66	MISC EQUIP MATERIALS	06/24/2021	5200	-
7430	926	000000	422	AMZN MKTP US 2173S7970	300.00	SAFETY BOOTS	06/28/2021	6810	-
7430	143	000000	422	AMZN MKTP US 2173S7970	21.78	SAFETY BOOTS	06/28/2021	6810	-
7430	921	000000	422	AMZN MKTP US 296PY44Y1	154.49	Employee workstation keyboard mouse set replacements - x5	06/28/2021	5250	-
7450	921	000000	422	AMZN MKTP US 296PY44Y1	56.18	Employee workstation keyboard mouse set replacements - x5	06/28/2021	5250	-
7460	851	000000	422	AMZN MKTP US 296PY44Y1	70.23	Employee workstation keyboard mouse set replacements - x5	06/28/2021	5250	-
7430	921	000000	422	AMZN MKTP US 2X4982820	26.94	Admin Building Maintenance - Water Filters	06/14/2021	5250	-
7450	921	000000	422	AMZN MKTP US 2X4982820	9.79	Admin Building Maintenance - Water Filters	06/14/2021	5250	-
7460	851	000000	422	AMZN MKTP US 2X4982820	12.26	Admin Building Maintenance - Water Filters	06/14/2021	5250	-
7430	594	000000	422	AMZN MKTP US 2X5G195T0	58.96	TOWELS	06/14/2021	4100	-
7430	921	000000	422	AMZN MKTP US 2X7JO4KH0	12.08	Employee ID Badge Holders	06/15/2021	5250	-
7450	921	000000	422	AMZN MKTP US 2X7JO4KH0	4.39	Employee ID Badge Holders	06/15/2021	5250	-
7460	851	000000	422	AMZN MKTP US 2X7JO4KH0	5.51	Employee ID Badge Holders	06/15/2021	5250	-
7460	833	000000	422	AMZN MKTP US 2X8BG5T70	449.99	ICE MACHINE FOR LAB SAMPLING	06/08/2021	8200	-
7430	921	000000	810	APPLE.COM/BILL	0.99	STaaS - Apple - Employee Mobile Device - BSime	06/28/2021	5250	-
7460	833	000000	108	ASLESON'S TRUE VALUE HDW	2.36	SCREWS FOR WASH PRESS	06/15/2021	8740	-
7460	833	000000	108	ASLESON'S TRUE VALUE HDW	2.14	WASH PRESS CONVEYOR DRIVE KEYS	06/15/2021	8200	-
7460	833	000000	108	ASLESON'S TRUE VALUE HDW	41.78	GBT REBUILD SUPPLIES	06/23/2021	8200	-
7460	834	000000	108	ASLESON'S TRUE VALUE HDW	26.98	MOP FOR PLANT FLOORS	06/29/2021	8200	-
7460	833	000000	108	ASLESON'S TRUE VALUE HDW	27.98	FILTER PARTS FOR SAMPLE ICEMAKER	06/16/2021	8200	-
7450	921	000000	105	AWWA.ORG	90.00	Employee Dues - Annual - BHoops	06/14/2021	5250	-
7430	934	000000	994	CAPITAL EQUIPMENT	69.00	FORK LIFT MAINT	06/21/2021	4100	-
7430	921	000000	604	CDW GOVT #F190486	9.00	Network patch cables	06/09/2021	5250	-
7450	921	000000	604	CDW GOVT #F190486	3.27	Network patch cables	06/09/2021	5250	-
7460	851	000000	604	CDW GOVT #F190486	4.11	Network patch cables	06/09/2021	5250	-
7430	926	000000	809	CINTAS CORP	98.61	UNIFORM CLEANING	06/07/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.86	UNIFORM CLEANING	06/07/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.24	UNIFORM CLEANING	06/07/2021	1025	-
7430	926	000000	809	CINTAS CORP	83.40	UNIFORM CLEANING	06/14/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.86	UNIFORM CLEANING	06/14/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.24	UNIFORM CLEANING	06/14/2021	1025	-
7430	926	000000	809	CINTAS CORP	59.73	UNIFORM CLEANING	06/21/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.86	UNIFORM CLEANING	06/21/2021	1025	-

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7460	854	000000	809	CINTAS CORP	15.24	UNIFORM CLEANING	06/21/2021	1025	-
7430	926	000000	809	CINTAS CORP	59.73	UNIFORM CLEANING	06/28/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.86	UNIFORM CLEANING	06/28/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.24	UNIFORM CLEANING	06/28/2021	1025	-
7430	926	000000	809	CINTAS CORP	49.88	UNIFORM CLEANING	05/31/2021	1025	-
7450	926	000000	809	CINTAS CORP	22.86	UNIFORM CLEANING	05/31/2021	1025	-
7460	854	000000	809	CINTAS CORP	15.24	UNIFORM CLEANING	05/31/2021	1025	-
7460	840	000000		COOPER WIRELESS/RU0001	255.00	JET VAC REPAIRS	06/23/2021	8200	-
7450	232	001099	816	CORE & MAIN - WI007	680.20	WATER INVENTORY-CORE AND MAIN	06/25/2021	4100	-
7450	232	001099	816	CORE & MAIN LP 233	1,875.00	WATER INVENTORY-CORE AND MAIN	06/10/2021	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 087	296.10	ELECTRIC INVENTORY-CRESCENT	06/03/2021	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 087	617.28	ELECTRIC INVENTORY-CRESCENT	06/03/2021	4100	-
7460	831	000000	894	CROSS BORDER TRANS FEE	2.55	JET VAC REPAIRS	06/23/2021	8200	-
7460	831	000000	148	FASTENAL COMPANY 01WISTG	4.04	MISC SUPPLIES	06/29/2021	8740	-
7460	834	000000	550	FIRST SUPPLY MADISON	6.17	PLUMBING SUPPLIES	06/11/2021	8740	-
7450	107.14	000000	550	FIRST SUPPLY MADISON	294.00	SCREW EXTENSIONS	06/04/2021	8400	210908XX - 1
7450	232	001099	550	FIRST SUPPLY MADISON	1,922.50	WATER INVENTORY-FIRST SUPPLY	06/10/2021	4100	-
7430	926	000000	994	FRSAFETY.COM	1,723.90	CLOTHING FOR LINEMEN	06/08/2021	5200	-
7430	926	000000	994	FRSAFETY.COM	-269.34	RETURNED CLOTHING	06/18/2021	5200	-
7450	107.14	000000	354	HYDRO DESIGNS	791.00	CROSS CONNECTIONS	06/02/2021	7400	210905XX - 1
7430	930	000000		IN L.V. LABORATORIES LLC	910.50	MAY LAB COSTS	06/10/2021	8200	-
7430	932	000000	322	IN SUNDANCE BIOCLEAN, IN	280.50	JANITORIAL	06/17/2021	4000	-
7450	932	000000	322	IN SUNDANCE BIOCLEAN, IN	102.00	JANITORIAL	06/17/2021	4000	-
7460	834	000000	322	IN SUNDANCE BIOCLEAN, IN	127.50	JANITORIAL	06/17/2021	4000	-
7430	933	000000	894	KWIK TRIP 73800007385	8.20	FUEL FOR TRAILER	06/17/2021	5200	-
7430	932	000000	652	MENARDS JOHNSON CREEK WI	590.89	FRONT OFFICE BARRIER SUPPLIES	06/08/2021	1025	-
7430	921	000000	836	MICROSOFT#G004387805	11.12	STaaS - Azure - Cold Backup Storage	06/21/2021	5250	-
7450	921	000000	836	MICROSOFT#G004387805	4.04	STaaS - Azure - Cold Backup Storage	06/21/2021	5250	-
7460	851	000000	836	MICROSOFT#G004387805	5.07	STaaS - Azure - Cold Backup Storage	06/21/2021	5250	-
7430	932	000000	331	MONONA PLUMBING AND FIRE	156.75	SPRINKLER INSPECTION	06/21/2021	4100	-
7450	932	000000	331	MONONA PLUMBING AND FIRE	57.00	SPRINKLER INSPECTION	06/21/2021	4100	-
7460	834	000000	331	MONONA PLUMBING AND FIRE	71.25	SPRINKLER INSPECTION	06/21/2021	4100	-
7430	921	000000	836	MSFT E0400EM7N1	14.36	SaaS - o365 - Microsoft 365 Apps for Business	06/04/2021	5250	-
7450	921	000000	836	MSFT E0400EM7N1	5.22	SaaS - o365 - Microsoft 365 Apps for Business	06/04/2021	5250	-
7460	851	000000	836	MSFT E0400EM7N1	6.53	SaaS - o365 - Microsoft 365 Apps for Business	06/04/2021	5250	-
7430	921	000000	836	MSFT E0400EM7N1	78.65	SaaS - o365 - Skype for Business Online II	06/07/2021	5250	-
7450	921	000000	836	MSFT E0400EM7N1	28.60	SaaS - o365 - Skype for Business Online II	06/07/2021	5250	-
7460	851	000000	836	MSFT E0400EM7N1	35.75	SaaS - o365 - Skype for Business Online II	06/07/2021	5250	-
7460	833	000000	830	NCL OF WISCONSIN INC	99.55	LAB FEES	06/11/2021	8300	-
7460	833	000000	974	NORTHERN LAKE SERVICE- IN	353.26	LAB FEES	06/15/2021	8300	-
7450	920	000000	957	OPC MSC SERVICE FEE 024	2.95	WRWA CLASS	06/04/2021	8400	-
7450	920	000000	957	OPC MSC SERVICE FEE 024	2.95	WRWA CLASS	06/10/2021	8700	-
7450	920	000000	548	OPC WI RURAL WTR CONF	65.00	WRWA CLASS	06/04/2021	8400	-
7450	920	000000	548	OPC WI RURAL WTR CONF	65.00	WRWA CLASS	06/10/2021	8700	-

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	903	000000	419	PAYFLOW/PAYPAL	108.74	Credit card processing - MyAccount Online	06/03/2021	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	15.53	Credit card processing - MyAccount Online	06/03/2021	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	23.30	Credit card processing - MyAccount Online	06/03/2021	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.78	Credit card processing - MyAccount Online	06/03/2021	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	86.41	Credit card processing - Desktop and Recurring	06/03/2021	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	12.34	Credit card processing - Desktop and Recurring	06/03/2021	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	18.51	Credit card processing - Desktop and Recurring	06/03/2021	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	6.19	Credit card processing - Desktop and Recurring	06/03/2021	5250	-
7430	921	000000	994	QUICKIDCARD.COM	40.95	Employee ID Cards - ASieling, CHoward	06/07/2021	5250	-
7430	930	000000		RUNDLE SPENCE MFG CO MADI	54.90	URINAL DRAIN PARTS	06/14/2021	8740	-
7460	834	000000	748	SHERWIN WILLIAMS 703833	53.31	PAINT	06/29/2021	8200	-
7460	833	000000	937	SPEEDEE	37.14	LAB SAMPLES	05/31/2021	8710	-
7430	921	000000	352	STAPLS7332453186000001	307.64	General office supplies and GIS plotter print supplies	06/10/2021	3680	-
7450	921	000000	352	STAPLS7332453186000001	111.82	General office supplies and GIS plotter print supplies	06/10/2021	3680	-
7460	851	000000	352	STAPLS7332453186000001	140.18	General office supplies and GIS plotter print supplies	06/10/2021	3680	-
7430	233	001099	352	STAPLS7332453186000001	2.14	General office supplies	06/10/2021	3680	-
7430	921	000000	352	STAPLS7332453186000002	15.54	General office supplies	06/16/2021	3680	-
7450	921	000000	352	STAPLS7332453186000002	5.59	General office supplies	06/16/2021	3680	-
7460	851	000000	352	STAPLS7332453186000002	7.46	General office supplies	06/16/2021	3680	-
7430	233	001099	352	STAPLS7332453186000002	2.50	General office supplies	06/16/2021	3680	-
7430	921	000000	352	STAPLS7332453186000003	42.49	GIS plotter print supplies	06/25/2021	3680	-
7450	921	000000	352	STAPLS7332453186000003	15.45	GIS plotter print supplies	06/25/2021	3680	-
7460	851	000000	352	STAPLS7332453186000003	19.32	GIS plotter print supplies	06/25/2021	3680	-
7430	921	000000	352	STAPLS7332453186000004	42.99	GIS plotter print supplies	06/21/2021	3680	-
7450	921	000000	352	STAPLS7332453186000004	15.63	GIS plotter print supplies	06/21/2021	3680	-
7460	851	000000	352	STAPLS7332453186000004	19.55	GIS plotter print supplies	06/21/2021	3680	-
7430	921	000000	352	STAPLS7332453774000001	13.60	Office janitorial supplies	06/10/2021	3680	-
7450	921	000000	352	STAPLS7332453774000001	4.94	Office janitorial supplies	06/10/2021	3680	-
7460	851	000000	352	STAPLS7332453774000001	6.20	Office janitorial supplies	06/10/2021	3680	-
7460	834	000000	436	STOUGHTON LUMBER CO	13.99	URINAL DRAIN REPLACEMENT	06/11/2021	8200	-
7430	107.14	000000	436	STOUGHTON LUMBER CO	176.73	WOOD COVERING	06/11/2021	5200	201016UA - 1
7450	675	000000	436	STOUGHTON LUMBER CO	94.97	RESTORATION MATERIALS	06/09/2021	8400	-
7430	232	001099	355	STUART C IRBY	7,581.60	ELECTRIC INVENTORY-IRBY	06/23/2021	4100	-
7450	930	000000		THE HOSE MONSTER COMPANY	2,010.00	HOSES FOR HYDRANT FLUSHING	06/08/2021	7400	-
7450	642	000000	164	THE UPS STORE 3617	11.36	SAMPLE SHIPPING	06/09/2021	8400	-
7450	642	000000	164	THE UPS STORE 3617	11.36	SAMPLE SHIPPING	06/15/2021	8400	-
7450	642	000000	164	THE UPS STORE 3617	11.36	SAMPLE SHIPPING	06/02/2021	8400	-
7430	933	000000	994	TRACTOR SUPPLY #2236	27.80	FORK LIFT FUEL	06/21/2021	5275	-
7450	652	000000	571	USA BLUE BOOK	896.02	CHEMICAL FEED SUPPLIES	06/14/2021	7400	-
7460	339	000000	571	USA BLUE BOOK	3,114.00	EFFLUENT SAMPLER CONTROL	06/15/2021	8200	-
7460	833	000000	571	USA BLUE BOOK	174.16	EFFLUENT SAMPLER INPUT CABLE	06/15/2021	8200	-
7430	926	000000	824	USPS PO 5679700726	16.00	CLOTHING RETURN	06/09/2021	5200	-
7430	903	000000	824	USPS PO BOXES ONLINE	161.00	PO Box rental renewal - Annual	06/16/2021	5250	-
7450	903	000000	824	USPS PO BOXES ONLINE	57.96	PO Box rental renewal - Annual	06/16/2021	5250	-

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7460	840	000000	824	USPS PO BOXES ONLINE	77.28	PO Box rental renewal - Annual	06/16/2021	5250	-
7430	233	001099	824	USPS PO BOXES ONLINE	25.76	PO Box rental renewal - Annual	06/16/2021	5250	-
7450	642	000000	675	WI STATE HYGIENE LAB	26.00	FLUORIDE SAMPLING	06/11/2021	7400	-
7460	833	000000	675	WI STATE HYGIENE LAB	50.00	LAB TESTING	06/03/2021	8300	-
7460	840	000000		WWW.PARTCRIB.COM	302.93	MICRO SWITCH FOR PRIMARY DRIVE	06/14/2021	8200	-

Total: 30,278.68

Stoughton Utilities

Financial Summary

June 2021 YTD

Overall Summary:

YTD 2021 operating income was \$726,810, up \$321,390 from 2020. Electric accounts for 65% of the increase in operating income from 2020, while Water and Wastewater account for 10% and 25%, respectively.

Electric Summary:

2021 operating income was \$338,400. 2021 operating revenues were \$189,000, or 2.8% higher than 2020. Kilowatt-hour sales YTD were 3.7% higher than 2020. Purchase power costs were up \$25,000, or 0.5%, from last year. Non-power operating expenses were down \$48,000 from the prior year. Labor costs, including wages and benefits, are down about \$49,000 due to increased vacancies in 2021. We expect this gap to begin closing now that the line division is adding staff.

The rate of return was 2.35% compared to 0.82% for YTD 2020. Unrestricted cash balances were \$5.8 million (5.1 months of sales).

Water Summary:

Operating income YTD was \$224,300, up \$32,600 from 2020 YTD. Operating revenues were up \$33,800, or 2.9%, from prior YTD 2020, which was mainly due to total gallons sold YTD being 4.2% higher than 2020.

Operating expenses appear to be in-line with this time last year. The simplified rate case application for water was effective on June 1, 2021.

The rate of return was 1.97% compared to 1.73% for YTD 2020. Unrestricted cash balances are \$1.1 million (5.9 months of sales).

Wastewater Summary:

2021 YTD operating income was \$164,000, up \$79,800 from 2020. 2021 operating revenue was up \$35,400, or 3.4% from 2020. This is mainly the result of increased revenues from the 2020 rate increase and stable sales.

Operating expenses were down \$44,500, or 4.6%, from 2020. Labor expenses were down about \$18,400 from the prior year. The remainder of the decline in expense is from a reduction in the depreciation estimate. Unrestricted cash balances were \$0.9 million (4.9 months of sales).

Submitted by:
Jamin Friedl

STOUGHTON UTILITIES

Balance Sheets
As of June 30, 2021

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
Assets				
Cash & Investments	\$ 6,862,613	\$ 1,907,413	\$ 2,251,622	\$ 11,021,649
Customer A/R	1,740,817	245,679	241,928	2,228,425
Other A/R	152,175	-	-	152,175
Other Assets	1,213,175	293,519	171,706	1,678,401
Plant in Service	31,162,405	17,381,195	32,516,979	81,060,579
Accumulated Depreciation	(15,851,798)	(6,026,690)	(13,359,394)	(35,237,882)
Plant in Service - CIAC	4,136,859	7,962,587	-	12,099,446
Accumulated Depreciation-CIAC	(2,052,849)	(2,492,383)	-	(4,545,232)
Construction Work in Progress	2,155,993	130,065	15,682	2,301,739
GASB 68 Deferred Outflow	1,000,371	344,049	412,751	1,757,171
Total Assets	<u>\$ 30,519,761</u>	<u>\$ 19,745,435</u>	<u>\$ 22,251,274</u>	<u>\$ 72,516,470</u>
Liabilities + Net Assets				
Accounts Payable	\$ 1,285,707	\$ 64,009	\$ 45,025	\$ 1,394,741
Payable to City of Stoughton	294,878	223,998	-	518,876
Interest Accrued	17,155	11,272	12,819	41,246
Other Liabilities	1,610,626	104,908	112,235	1,827,769
Long-Term Debt	3,143,098	3,217,973	3,283,295	9,644,366
Net Assets	22,994,640	15,724,519	18,390,249	57,109,408
GASB 68 Deferred Inflow	1,173,656	398,757	407,651	1,980,064
Total Liabilities + Net Assets	<u>\$ 30,519,761</u>	<u>\$ 19,745,435</u>	<u>\$ 22,251,274</u>	<u>\$ 72,516,470</u>

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

June 30, 2021

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 6,874,712	\$ 1,155,280	\$ 1,058,361	\$ 9,088,354
Other	73,391	35,466	17,566	126,422
<i>Total Operating Revenue:</i>	\$ 6,948,103	\$ 1,190,746	\$ 1,075,927	\$ 9,214,776
<i>Operating Expense:</i>				
Purchased Power	4,886,828	-	-	4,886,828
Expenses (Including Taxes)	872,824	490,033	501,910	1,864,767
PILOT	235,500	223,998	-	459,498
Depreciation	614,502	252,372	409,998	1,276,872
<i>Total Operating Expense:</i>	\$ 6,609,654	\$ 966,403	\$ 911,908	\$ 8,487,966
<i>Operating Income</i>	\$ 338,449	\$ 224,343	\$ 164,019	\$ 726,810
Non-Operating Income	457,257	10,885	40,693	508,835
Non-Operating Expense	(86,508)	(38,778)	(43,992)	(169,278)
<i>Net Income</i>	\$ 709,198	\$ 196,450	\$ 160,719	\$ 1,066,367

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

June 30, 2020

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 6,686,204	\$ 1,124,176	\$ 1,020,161	\$ 8,830,541
Other	73,238	\$ 32,781	\$ 20,408	126,427
<i>Total Operating Revenue:</i>	\$ 6,759,442	\$ 1,156,957	\$ 1,040,570	\$ 8,956,969
<i>Operating Expense:</i>				
Purchased Power	4,861,378	-	-	4,861,378
Expenses (Including Taxes)	920,405	487,333	521,361	1,929,099
PILOT	235,500	222,000	-	457,500
Depreciation	612,702	255,870	435,000	1,303,572
<i>Total Operating Expense:</i>	\$ 6,629,985	\$ 965,203	\$ 956,361	\$ 8,551,549
<i>Operating Income</i>	\$ 129,457	\$ 191,754	\$ 84,209	\$ 405,420
Non-Operating Income	208,735	13,772	21,660	244,167
Non-Operating Expense	(50,333)	(43,482)	(49,152)	(142,967)
<i>Net Income</i>	\$ 287,859	\$ 162,044	\$ 56,717	\$ 506,620

STOUGHTON UTILITIES
Cash and Investments Summary
As of June 30, 2021

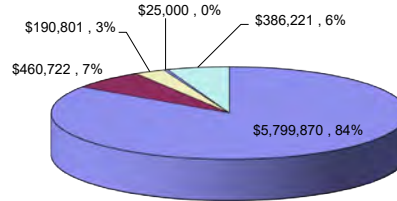
Electric

June 2021

Unrestricted (5.1 months sales)	\$	5,799,870
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	190,801
Depreciation	\$	25,000
Designated	\$	386,221
Total	\$	6,862,614

Electric Cash - June 2021

■ Unrestricted (5.1 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



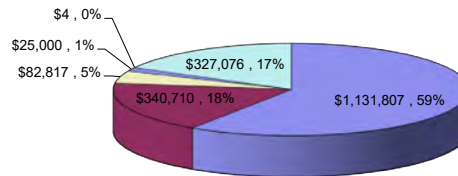
Water

June 2021

Unrestricted (5.9 months sales)	\$	1,131,807
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	82,817
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	327,076
Total	\$	1,907,414

Water Cash - June 2021

■ Unrestricted (5.9 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



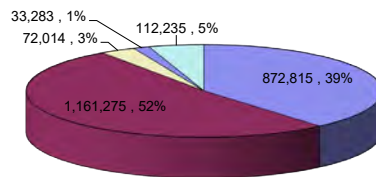
Wastewater

June 2021

Unrestricted (4.9 months sales)		872,815
DNR Replacement		1,161,275
Redemption Fund (P&I)		72,014
Depreciation		33,283
Designated		112,235
Total		2,251,622

Wastewater Cash - June 2021

■ Unrestricted (4.9 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



STOUGHTON UTILITIES

Rate of Return

Year-to-Date June 30, 2021

	Electric	Water
Operating Income (Regulatory)	\$ 338,449	\$ 224,343
Average Utility Plant in Service	30,704,316	17,264,908
Average Accumulated Depreciation	(15,373,644)	(5,804,982)
Average Materials and Supplies	400,547	44,310
Average Regulatory Liability	(55,404)	(85,574)
Average Customer Advances	(1,277,660)	(2,500)
Average Net Rate Base	\$ 14,398,155	\$ 11,416,163
June 2021 Rate of Return	2.35%	1.97%
June 2020 Rate of Return	0.82%	1.73%
December 2020 Rate of Return	5.16%	4.20%
Authorized Rate of Return	4.90%	5.00%

STOUGHTON UTILITIES 2021 Statistical Worksheet

Electric	Total Sales 2020 kWh	Total kWh Purchased 2020	Total Sales 2021 kWh	Total kWh Purchased 2021	Demand Peak 2020	Demand Peak 2021
January	11,728,250	12,391,530	11,902,372	12,568,526	21,586	21,527
February	11,129,324	11,416,153	11,678,924	11,992,637	21,887	23,755
March	10,906,593	11,186,342	10,949,430	11,170,845	19,372	19,911
April	9,652,850	9,951,790	9,775,372	9,996,551	18,601	18,026
May	10,102,735	10,421,886	10,732,336	10,936,134	26,854	25,030
June	12,748,338	13,073,380	13,686,906	14,050,284	31,260	33,728
July						
August						
September						
October						
November						
December						
TOTAL	66,268,090	68,441,081	68,725,340	70,714,977		

Water	Total Sales 2020 Gallons	Total Gallons Pumped 2020	Total Sales 2021 Gallons	Total Gallons Pumped 2021	Max Daily High 2020	Max Daily Highs 2021
January	34,224,000	40,776,000	34,519,000	38,064,000	1,719,000	1,435,000
February	34,338,000	36,978,000	33,979,000	38,757,000	1,424,000	1,602,000
March	37,037,000	41,146,000	37,062,000	39,926,000	1,468,000	1,460,000
April	34,367,000	39,015,000	34,267,000	36,988,000	1,513,000	1,548,000
May	34,896,000	39,801,000	37,609,000	40,476,000	1,533,000	1,520,000
June	36,384,000	44,175,000	42,712,000	47,500,000	1,818,000	2,039,000
July						
August						
September						
October						
November						
December						
TOTAL	211,246,000	241,891,000	220,148,000	241,711,000		

Wastewater	Total Sales 2020 Gallons	Total Treated Gallons 2020	Total Sales 2021 Gallons	Total Treated Gallons 2021	Precipitation 2020	Precipitation 2021
January	25,995,000	33,824,000	23,932,000	28,478,000	1.92	1.69
February	25,176,000	30,702,000	23,214,000	26,865,000	1.18	0.90
March	26,467,000	39,457,000	25,573,000	30,877,000	3.00	0.83
April	26,172,000	35,649,000	25,383,000	26,955,000	3.25	1.67
May	26,697,000	38,376,000	27,372,000	26,654,000	4.50	2.97
June	26,867,000	33,801,000	30,608,000	25,612,000	4.34	5.11
July						
August						
September						
October						
November						
December						
TOTAL	157,374,000	211,809,000	156,082,000	165,441,000	18.19	13.17



Stoughton Utilities Activities Report

July 2021

Director's Report

Jill M. Weiss, P.E.
Stoughton Utilities Director

The month of July continued to bring a whirlwind of activity. Like recent months, our efforts heavily focused on developer activities, wrapping up the overhead distribution system make-ready work for TDS, and the ongoing citywide lead service line replacement project.

On the developer front, we have been working on planning for newly proposed developments, existing developments looking to expand, and new developments under construction. We met with and assisted a land developer with a large site to get them started in a positive direction of how planning for the new electric, water, and wastewater utility infrastructure required to serve the development. SU has also been reviewing land development plans that have been submitted for either preliminary or final review, and well as site-specific project plans throughout the city and our rural service territory. Additionally, we have been working with KPW to address the installation of electrical service to their Meadows Addition development currently under construction, while ensuring reasonable connection points for future phases.

As much as we consider the overhead distribution system make-ready construction project to accommodate new communications attachments for the TDS fiber system project mostly complete, we have been working with the City Finance Department and TDS to complete the invoicing for the construction work. There have been many questions regarding the initial cost estimates that were provided and the end comparison to the final invoiced costs for each permit area. Resolving these questions has taken a lot of time, but we have now worked through those questions and invoices and payments are anticipated to flow back to the utility quickly. We continue to monitor these final efforts to ensure that all the make-ready work is paid for entirely by TDS, as per our attachment agreement, and not the Stoughton Utilities ratepayers.

Our dark fiber installation project, lead internally by Assistant Utilities Director Brian Hoops, had our kick off meeting during the month, and work is expected to be completed quickly over the next four to six weeks. Construction contractors for TDS will be completing the installation of private fiber dedicated entirely to Stoughton Utilities to each of our sites, which will then be used for distribution and collection system control, operational data collection, and physical security enhancements at all facilities.

The project to replace all of Stoughton's lead service lines continues. The project management and oversight continue to be a daunting and time-consuming task. Stoughton Utilities staff are managing the needs of both our customers and the contractor, while also completing project inspection services and managing the data to ensure the accuracy of payments and asset record keeping. Our application for funding from the Wisconsin Safe Drinking Water Loan Program has been submitted, and we continue to work with the Department of Natural Resources (DNR) to set a closing date to receive the funds to pay for the public side of the project. We continue to work with the DNR regarding the private-side funding grant and addressing all of the requirement that come with the grant funding. We tentatively have a closing date for the grant of August 25.

The utility strategic planning continues to be an ongoing effort but with all the work occurring at the utility we have experienced some delays. Review of the Stoughton Utilities Finance Director opportunity was a main focus following the resignation of the Assistant Finance Director early in the month. Also, we worked with the State of Wisconsin Workforce Development to establish electric lineman apprenticeship contracts for our two newly hired apprentice journeyman lineman. We engaged with the two state-recognized technical colleges that provide apprenticeship education to set up their schooling enrollment as part of the apprentice program. Additionally, as we continue to review our internal training programs to ensure our team's success, linemen from the electric division led a groundman training session for the water and

wastewater division field staff to ensure utility safety whenever these employees may need to support the efforts of the electric division.

During the month of July, we also took an opportunity to meet with our professional services contractor for electrical engineering services to discuss current and upcoming projects. They have been a tremendous support to us through the TDS project, and we are now planning to move onto our east substation equipment and SCADA upgrade project, as well as look ahead for CIP planning for upcoming years.

Technical Operations Division

Brian R. Hoops
Assistant Utilities Director

Customer Billings: Erin Goldade, billing and metering specialist, processed 9,654 customer billing statements totaling \$2.01M during the month of July, including the primary monthly billing and supplemental daily billings following customer moves throughout the month.

Electric utility billings totaled \$1.533M, water utility billings totaled \$0.212M, wastewater utility billings totaled \$0.200M, and stormwater utility billings totaled \$0.062M.

Total utility billings for the month were 5.9% higher than this month in 2020. Billings increased by 25% over June, primarily due to higher use of air conditioning and outdoor water due to the summer temperatures, as well as seasonal wholesale power cost fluctuations.

Our wholesale purchased power was 14,429 MWh with a peak demand of 33.46 MW occurring on July 6 at 3:00 p.m.

Customer Payments: Staff processed 9,168 payments totaling \$2.04M, including 1,347 checks, 1,469 lockbox payments, 347 credit cards by phone and in person, 1,729 *My Account* online payments, 3,459 AutoPay payments by credit card and bank withdrawal, 694 direct bank payments, and \$3,600 in cash.

Delinquent Collections: As of July 1, there were 1,409 active accounts carrying delinquent balances totaling \$300,261, and 82 closed accounts carrying delinquent balances totaling \$25,040. Of the total amount delinquent, \$63,100 was 30 or more days past due.

During the month of July, the following collection activity occurred:

- 10-day notices of pending disconnection were mailed to 549 delinquent accounts with past-due balances totaling \$101,235, averaging \$185 per customer.
 - An additional nine past due notices were mailed to delinquent stormwater customers that do not have other utility service.
- Two days prior to scheduled disconnection, automated phone calls were made to 265 customers providing a warning of pending service disconnection.
- One day prior to scheduled disconnection, automated phone calls were made to 141 customers providing a final warning of pending service disconnection.
- Seven electric service disconnections were completed for balances totaling \$896, averaging \$128 per disconnected customer.
 - All of these customers were reconnected within 24 hours of disconnection.

We ended the month of July with \$45,100 remaining 30 or more days past-due. For comparison, 30+ day delinquencies are 72% lower than this time last year (\$163,300). Month-over-month delinquencies decreased 28% from the end of June.

Carol Cushing, collections technician, continues to work with individual customers to create deferred payment agreements when requested, as well as to provide proactive payment reminders to habitually delinquent customers hoping to restore responsible and timely payment habits.

Education & Customer Outreach: Brandi Yungen, customer service technician, continued to utilize our social media presence to provide important and timely information to our customers.

Topics during July included:

- Information about a significant water main break, including photos of the repair efforts
- Announcement of the recent Reliability Excellence certificate received by the American Public Power Association
- Celebrating the July 4th holiday
- Information about common scam techniques from those targeting SU customers
- Public notice of the summer hydrant flushing program, and warning of potential temporary water discoloration
- Weekly updates on the lead service line replacement program and updates to where the contractor is working
- Celebrating National Ice Cream Day with information about the benefits of public power
- Information about responsible water use when watering lawns over the summer months
- Promotion of our 2021 residential incentive programs, including \$25 bill credits for the purchase of energy efficient appliance and smart thermostats
- Information about electric vehicle charging, and available incentives available from SU for the purchase and installation of smart EV chargers
- Photos of our electric linemen working to replace aging distribution system equipment
- Summer energy savings tips related to home cooling and smart thermostats, and HVAC system maintenance tips
- Sharing information about the 2021 Dane County Solar Group Buy offered by Legacy Solar Co-op

Our social media posts in July reached 11,992 viewers with an average engagement and participation rate of 10%.

Energy Assistance: During the month of July, energy assistance (EA) payments totaling \$25,760 were received from the State of Wisconsin Public Benefits Program and applied to 125 customer accounts to assist these customers with their seasonal home heating expenses.

Energy assistance funding has increased through the 2021 summer months due to the availability of supplemental funding provided by the state and federal government in response to the COVID pandemic. Prior to this year, the average total for EA payments received during the months of July was \$2,320.

The winter heating season and the availability of seasonal energy assistance ended on May 15. Emergency crisis funding, as well as additional funding provided through the Wisconsin Emergency Rental Assistance program will continue to be available throughout the summer months.

Lead Service Line Replacement Project: The service line replacement contractor ramped up their work in the field, and SU staff has been working with the contractor to set scheduling and data reporting expectations. Regular updates have been made to our GIS data to reflect field findings and to provide updates to the contractor from the parcel information previously provided. The public lead service line map on our website has been kept current with new findings.

Staff continued to meet to review each parcel individually to determine if the property had a public, private, or full lead service line, based on the information available from our potholing excavations, lateral cards from construction observations, and in-home verifications. Staff has been updating our website and social media pages to provide residents with weekly updates on the contractor's schedule and planned work locations.

Staff has been working to reconcile service replacement completion information between information known to SU, our engineering field representative, and the contractor's reports and pay requests, and to address customer-reported issues during and following scheduled replacements.

Electric Division and Planning Division

Sean O Grady
Operations Superintendent

Bryce A. Sime
Electric System Supervisor

51 West Development: We have provided the developer with proposed easement locations for both plats, east and west of U.S. Highway 51. Staff has begun working on the electrical design for the neighborhood plan being constructed west of USH 51.

County Highway Bridge Replacements: Electric utilities were field-verified to be located outside the County Highway N construction zone for the bridge crossing Hannerville Creek. The bridge is scheduled for replacement starting next month.

SU participated in a planning meeting for the replacement of the County Highway A bridge crossing Badfish Creek. This bridge is tentatively scheduled for replacement in 2023.

Distribution System Upgrades: Linemen replaced five deteriorating poles in the rural area of our overhead electrical distribution system.

When we have stock available, linemen continue to replace aged cutouts on high-risk three-phase feeders.

Electric Service Installations: During the month of July we installed five new underground services, two service cable upgrades, four temporary services for new construction, and one service repair.

Electric System Trouble Calls: Staff responded to a total of 15 after-hours trouble calls and outages during the month of July, including six tree branches impacting overhead wires, two wildlife contacts, one equipment failures, two lightning strikes, one customer-side power quality issue, two load failures, and one foreign object contact.

Industrial Private Overhead Lines: Staff assisted with identification and removal of a private overhead three-phase line that previously fed industrial properties located along South Street and 8th Street.

Kettle Park West: We have provided an electric estimate to serve a new three-unit commercial building on a lot developed in the first phase of the commercial development. Construction is scheduled to start in September.

In the ongoing Meadows Addition residential development, we have installed electrical conduits under all hard surfaces. Our underground trenching and boring contractor has been provided with an electrical distribution diagram for installation.

Nordic Ridge Development: The developer is beginning construction on a fourth phase to this development. An electrical distribution prepayment was received by the developer and we are tentatively scheduled for fall installation.

We have also worked with the developer to provide options to serve a permanent electric service that will be located on the west side of the existing park. This new service will be used for Taste of Stoughton and other planned events in the future.

Private Tree Removals/Home Construction Projects: We continue to see a high number of requests to have SU temporarily remove overhead wires for contractors to safely remove private property trees and requests for service drop wires to be covered for home maintenance projects.

Proposed Future Projects: We have been working with the owner and potential buyer of a property on Oak Opening Drive to provide options for serving the site with three-phase power.

We have provided options and a budgetary electric estimate for providing three-phase power to an existing building to allow it to be repurposed as a potential brewery.

We have provided a potential buyer with an option to serve a historic building on East Main Street with three-phase power as they consider repurposing the building.

Stoughton Area School District Electrical Upgrades: After months of planning and coordination with the school district and their electrical contractor, SU linemen deenergized the River Bluff Middle School for main electrical equipment replacement and upgrades that will facilitate a new chiller system.

Substation Maintenance: We had one of six regulators at the South Substation stop working. The regulator bay was immediately removed from service, and was repaired and placed back in service the following day.

Wastewater Division

Brian G. Erickson
Stoughton Utilities Wastewater System Supervisor

The wastewater treatment facility processed an average daily flow of 0.962 million gallons with a monthly total of 29.828 million gallons. The total precipitation for the month was 1.98 inches.

Collection System Infrastructure GPS Collection: Advanced Certified Wastewater Operator & Laboratory Technician Phil Linnerud has been collecting GPS coordinates for recently installed manholes, collection system infrastructure being installed in new land developments, and existing older sanitary sewer lateral locations being located as part of the lead service line replacement project. These GPS coordinates allow us to more accurately position infrastructure points in our GIS system.

Industrial Surcharge Invoicing: I have been working with Erin Goldade, billing and metering specialist, to finalize a new billing process for industrial waste surcharges. Industrial customers are now using 3rd party laboratory services for sampling of their wastes, and the laboratory results are reported to Stoughton Utilities to be billed on the customer's monthly billing statements.

Lift Station Maintenance – Eighth Street: We continue to experience issues at this pumping station. Staff is regularly having to address clogging issues with this pump due to the accumulation of disposable "flushable" toilet wipes and rags. As a reminder to all readers, nothing should be flushed down the toilet except human wastes and toilet paper; the so-called "flushable" wipes are not actually flushable, and should be disposed of in the trash can.

Monthly Treatment Reporting: I have been working with the Wisconsin Department of Natural Resources and our engineering consultant to address some reporting issues that have been discovered in our monthly ammonia reports. This will be resolved in early August as we submit July data.

Plant Maintenance: During the month of July, wastewater operators replaced the wet end of our south digester recirculation pump, ordered a new wash press auger and brushes, calibrated the influent and effluent flow meters, and have begun the process of rebuilding the east screw grease pump.

Whole Effluent Toxicity (WET) Testing: Advanced Certified Wastewater Operator & Laboratory Technician Phil Linnerud performed our annual toxicity test. Effluent and river water samples were collected for a week and submitted for evaluation. This testing requires an 80% or higher survival rate of a certain species of minnows. Our facility passed the test, and the next scheduled testing will occur in the fourth quarter of 2022.

Water Division

Kent F. Thompson
Water System Supervisor

2021 Street Construction Projects: Water operators repaired and operated all of the valves on the pulverization project in advance of the contractor mobilizing to the project. Thirteen valve boxes were excavated and repaired by the water operators. By completing the valve box repairs in-house in advance of the contracted work, we save approximately \$700 per each valve box needing repair.

Annual System Flushing: Water operators continued the annual system flushing of over 700 fire hydrants throughout the water system. Approximately 3.8 million gallons of water was flushed from over 400 hydrants during the month of July. Hydrant flushing is a controlled procedure that helps maintain the water distribution system's clarity and quality by clearing iron and mineral deposits from the water mains.

Flushing will continue throughout the month of July and possibly extend into August. During the flushing of fire hydrants, operators identify necessary repairs needed to keep hydrants operating effectively and efficiently. Repairs to hydrants identified during flushing will begin following the flushing of the entire distribution system.

Curb Stop Repairs: Two curb stops were excavated and repaired by water operators.

One of the stops broke in the off position while the property owner had water shut off to complete internal plumbing repairs. An emergency locate was called in and water operators were able to make the repair within three hours of the failure, restoring water service to the customer.

The second stop was identified as being broken in advance of plumbing repairs necessary to address a leak in the basement before the meter. Operators efficiently made the repair to prevent potential water damage and to allow internal repairs to be made.

Lead Service Line Replacement Program: The lead service line replacement contractor continued to replace services throughout the month of July. Over 150 lead services were replaced during the month, bringing the total number of replacements to over 350 services.

Water operators were called out for a few emergency main shut downs when services were inadvertently hit during excavation.

One-Inch Meter Replacements: Martin Seffens, operations specialist, replaced eight one-inch water meters. The older meters all had the potential to contain lead in the casting of the brass, and were replaced with new lead-free meters. One-inch meters are required to be removed and tested every 10 years. Stoughton Utilities has 102 one-inch meters on our system, all of which are now lead-free.

Service Leak: One service leak occurred and flooded a basement with approximately 6" of water. Our water operator mobilized to the site after-hours to assist the customer by closing the curb stop valve to stop the leak. The customer was without water overnight, and the following morning we provided temporary water to the customer from a neighboring house until repairs could be made.

The property in question had a lead service which would have been replaced sometime this year as part of our LSL replacement project. The LSL replacement contractor was able to adjust their schedule to advance the replacement of the leaking service, completing the full replacement two days after the leak occurred.

Water Main Break: One water main break occurred after hours on West Main Street near the intersection of South Harrison Street. Once water was shut off and the pipe was excavated, water operators discovered a two-inch diameter hole in the bottom of the pipe. Emergency repairs were contracted out to a third party with the help of two of our water operators. Workers from the Department of Public Works also came in to assist with traffic control.

An estimated 73,000 gallons of water was lost from the broken water main before operators were able to isolate the main.

Energy Services Section

Amy B. Wanek

Stoughton Utilities and WPPI Energy Services Manager (ESM)

Community Solar Article: I have been working to develop content for an article on Stoughton Utilities' customers' efforts to expand solar generation within our community, including the growth of rooftop solar generation, participation in our Choose Renewable program, and the purchase of solar and other renewable resources from our wholesale public power provider. The tentative release date for this article is in September, which will coincide with, and highlight, the 100 MW Point Beach Photovoltaic system being brought online to help serve Stoughton's customers. Once completed, the article will be submitted to the Stoughton Courier Hub, and presented to the Stoughton Utilities Committee.

Customer Communications and Outreach: I have been continuing to meet with Stoughton Utilities' key accounts, comprised of the top-30 electric consumers. I have been meeting with these customers in person when available to discuss Stoughton Utilities services and rates, energy efficiency project and funding opportunities, our Choose Renewable program, and more.

Customer Distributed Generation: Two new rooftop solar distributed generation applications were received and approved by SU. Rooftop solar projects remain popular in Stoughton, with numerous projects either recently completed, currently under construction, or planned for construction in the upcoming months.

Focus on Energy Incentives: During the month of July, Stoughton Utilities customers received the following incentive amounts for energy efficiency and renewable projects from Wisconsin Focus on Energy:

Residential Efficiency: Incentives totaling \$4,000 with projected annual savings of 4.1 kW and 40,717 kWh.

Commercial Efficiency: Incentives totaling \$22,446 with projected annual savings of 59 kW and 241,510 kWh.

Stoughton Utilities submits all energy-efficiency funds collected through our Commitment to Community billing rate to Wisconsin Focus on Energy to fund the statewide efficiency fund that provides these incentives.

Stoughton Utilities will also be partnering with Focus on Energy to do an "E-Tail" event for Public Power Week, from October 11 through October 25. The event will allow SU customers to receive reduced pricing on energy-efficient home improvement products offered by Focus on Energy, including LED light bulbs, faucets, insulation products, and more.

Please visit our website at www.stoughtonutilities.com to view current events, follow project schedules, view Utilities Committee meeting notices, packets and minutes, review our energy conservation programs, or to learn more about your Stoughton Utilities electric, water, and wastewater services. You can also view your current and past billing statements, update your payment and billing preferences, enroll in optional account programs, and make an online payment using *My Account* online.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

August 1, 2021 Final decision issued by the Public Service Commission of Wisconsin related to Stoughton Utilities application to update our renewable energy riders (RER-1 and RER-2), commonly known as our Choose Renewable Program, lowering the block pricing structure effective August 1, 2021.

August 6, 2021 Stoughton Utilities news release announcing the revised Choose Renewable pricing structure, and providing background information about the program's participation, goals, and past achievements.

August 8, 2021 Stoughton Utilities E-Billing statement insert advertising our Choose Renewable program, including the new cost of \$2.00 per block.

August 10, 2021 Stoughton Utilities news release announcing the recent \$1,000 donation from the Stoughton Utilities RoundUP program to the Friends of Badfish Creek Watershed.

August 10, 2021 Thank you letter received from the Friends of Badfish Creek Watershed thanking Stoughton Utilities for the \$1,000 donation made from our Project RoundUP fund.

SERVICE DATE
Jul 23, 2021

PSC REF#: 416688

Public Service Commission of Wisconsin
RECEIVED: 07/23/2021 3:25:01 PM

PUBLIC SERVICE COMMISSION OF WISCONSIN

Application of City of Stoughton, as an Electric Public Utility, Dane
County, Wisconsin, for Renewable Energy Rider Revisions

5740-TE-103

FINAL DECISION

This is the Final Decision in the investigation conducted by the Public Service Commission of Wisconsin (Commission) to consider the request of the City of Stoughton, as an electric public utility (applicant), to update its renewable energy riders (RER-1 and RER-2). The application is APPROVED, as conditioned by this Final Decision.

Introduction

On May 7, 2021 the applicant filed an application ([PSC REF#: 411169](#)) seeking approval from the Commission for revisions to the renewable energy riders (RER). The applicant's proposed revisions would lower the price of renewable energy for customers who elect to participate in this optional rider and reduce the threshold for customers to receive a volume discount. The applicant's application is identical to the RER-1 and RER-2 revisions proposed by River Falls Municipal Utility in docket 5110-TE-104, which was approved by the Commission on April 2, 2021. ([PSC REF#: 408357](#).) The proposed revisions are driven by a reduction in the wholesale cost of renewable energy and are intended to pass these savings along to participating customers. The proposed revisions would apply to both RER-1 and RER-2 riders, both of which have not been amended since their original effective date of January 1, 2008.

A Notice of Investigation was issued in this docket on June 24, 2021. ([PSC REF#: 414249](#).) No parties requested intervenor status and no hearing was required nor held on this

Docket 5740-TE-103

matter. The Final Decision in docket 5110-TE-104 delegated approval authority to the Administrator of the Division of Energy Regulation and Analysis for future RER-1 and RER-2 tariffs that are substantially similar and do not present novel policy decisions.

Findings of Fact

1. The applicant filed an application with the Commission for approval to revise its RER-1 and RER-2 tariffs.
2. It is reasonable for the applicant to reduce the threshold for receiving a volume discount from 100 to 20 renewable energy blocks.
3. It is reasonable for the applicant to reduce the price of each 300 kilowatt-hour (kWh) renewable energy block from \$3.00 to \$2.00 for customers purchasing fewer than 20 blocks of renewable energy.
4. It is reasonable for the applicant to reduce the price of each 300 kWh renewable energy block from \$2.00 to \$1.00 for customers purchasing 20 blocks or more of renewable energy.
5. It is reasonable for the applicant to make the RER-1 tariff available to all customers, and eliminate the RER-2 tariff.
6. The Administrator of the Division of Energy Regulation and Analysis has been delegated the authority to approve applications that are similar in nature to what was approved by the Final Decision in docket 5110-TE-104.
7. It is reasonable and in the public interest to authorize the applicant to revise RER-1 and RER-2 tariffs as modified and conditioned by this Final Decision.

Conclusions of Law

1. The applicant is a municipal electric public utility as defined in Wis. Stat. §§ 66.0801 and 196.01(5).
2. The Commission has authority under Wis. Stat. §§ 196.02, 196.025, 196.03, 196.19, 196.20, and 196.37 to authorize the applicant to revise its RER-1 and RER-2 tariffs in accordance with this Final Decision, and to determine that the rates and rules in the revised RER-1 and RER-2 tariffs are reasonable and just as a matter of law.
3. The Commission may impose any term, condition, or requirement necessary to protect the public interest pursuant to Wis. Stat. §§ 196.02 and 196.395.
4. No hearing under Wis. Stat. §§ 196.20(1) or (2m) is required in this matter as the revised RER-1 and RER-2 tariffs, as conditioned by this Final Decision, do not curtail the obligation or undertaking of the applicant or constitute an increase in rates to consumers.
5. The Commission has authority, pursuant to Wis. Stat. § 15.02(4), to delegate to the Administrator of the Division of Energy Regulation and Analysis the authority to approve applications that are similar in nature and do not present novel or new policy issues, to what is approved by the Final Decision in docket 5110-TE-104.

Opinion

The applicant's current RER-1 and RER-2 riders have been effective since January 1, 2008. Both RER-1 and RER-2 riders provide participating customers with the option of purchasing 300 kWh blocks of renewable energy for a fixed monthly price. The RER block charge appears as a separate line item on customers' monthly bills in addition to regular monthly charges. Each month the applicant purchases renewable energy blocks from its wholesale power

Docket 5740-TE-103

supplier, WPPI Energy (WPPI), in an amount matching that elected by participating retail customers. The applicant then sells the renewable energy blocks to customers participating in the RER-1 or RER-2 riders. The applicant proposed the following revisions to the RER-1 and RER-2 riders to reflect updated renewable energy service tariffs that were approved by WPPI's Board of Directors on May 21, 2020. These revisions are identical to those approved by the Commission in docket 5110-TE-104:

1. Reduce the price of each 300 kWh renewable energy block from \$3.00 to \$2.00 for customers purchasing fewer than 20 blocks of renewable energy blocks;
2. Reduce the threshold for receiving a volume discount from 100 renewable energy blocks to 20 renewable energy blocks;
3. Reduce the price of each 300 kWh renewable energy block from \$2.00 to \$1.00 for customers purchasing 20 or more renewable energy blocks; and
4. The RER-1 rider is made available to all customer classes, thereby eliminating the RER-2 tariff.

WPPI's updated renewable service tariff became effective on July 1, 2020 for member utilities that choose to update their RER-1 and RER-2 riders. WPPI stated in a response to Commission staff's data request in docket 5110-TE-104 that the reduced prices for renewable energy blocks were driven by substantial reductions in renewable energy development costs since 2008, as well as reduced costs of Renewable Energy Credits (REC) that WPPI purchases to satisfy customer subscriptions under RER-1 and RER-2 riders. ([PSC REF#: 402737.](#)) The applicant sought to update its RER rider so that it would allow the utility to pass along the savings from WPPI to its customers.

Docket 5740-TE-103

River Falls was the first utility to request revisions to the RER-1 and RER-2 riders in docket 5110-TE-104, but WPPI indicated that its other members would seek Commission approval for similar revisions. WPPI requested that the Commission consider delegating future decisions to the Division Administrator on RER riders that are materially similar to those proposed in docket 5110-TE-104. The Commission approved the RER-1 and RER-2 revisions proposed in docket 5110-TE-104, and also found it reasonable to delegate future decisions of similar requests that do not present novel or new policy issues to the Administrator of the Division of Energy Regulation and Analysis. Commission staff reviewed the applicant's proposed revisions to the RER-1 and RER-2 tariff riders and determined that they are effectively identical to those approved in docket 5110-TE-104; therefore, the Commission finds it is reasonable to determine the application is in the public interest. The Commission thus approves the application pursuant to this Final Decision.

Order

1. The applicant's RER-1 and RER-2 tariffs revisions are approved, subject to the modifications set forth in this Final Decision.
2. The applicant shall make the RER-1 tariff available to all customer classes, and eliminate the RER-2 tariff.
3. The revised RER-1 tariff shall have an effective date of August 1, 2021.
4. The applicant shall reduce the threshold for receiving a volume discount on renewable energy purchases from 100 blocks to 20 blocks.
5. The applicant shall reduce the price of renewable energy block purchases from \$3.00 to \$2.00 for any customer purchasing fewer than 20 blocks.

Docket 5740-TE-103

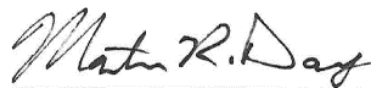
6. The applicant shall reduce the price of renewable energy block purchases from \$2.00 to \$1.00 for any customer purchasing 20 blocks or more.

7. The Final Decision is effective one day after the date of service.

8. Jurisdiction is retained.

Dated at Madison, Wisconsin, July 23, 2021

For the Commission:

A handwritten signature in black ink that reads "Martin R. Day". The signature is written in a cursive style and is positioned above the printed name and title.

Martin R. Day
Administrator
Division of Energy Regulation and Analysis

MRD:TCM:dsa:jlt:DL: 01819701

Attachments

See attached Notice of Rights

PUBLIC SERVICE COMMISSION OF WISCONSIN
4822 Madison Yards Way
P.O. Box 7854
Madison, Wisconsin 53707-7854

**NOTICE OF RIGHTS FOR REHEARING OR JUDICIAL REVIEW, THE
TIMES ALLOWED FOR EACH, AND THE IDENTIFICATION OF THE
PARTY TO BE NAMED AS RESPONDENT**

The following notice is served on you as part of the Commission's written decision. This general notice is for the purpose of ensuring compliance with Wis. Stat. § 227.48(2), and does not constitute a conclusion or admission that any particular party or person is necessarily aggrieved or that any particular decision or order is final or judicially reviewable.

PETITION FOR REHEARING

If this decision is an order following a contested case proceeding as defined in Wis. Stat. § 227.01(3), a person aggrieved by the decision has a right to petition the Commission for rehearing within 20 days of the date of service of this decision, as provided in Wis. Stat. § 227.49. The date of service is shown on the first page. If there is no date on the first page, the date of service is shown immediately above the signature line. The petition for rehearing must be filed with the Public Service Commission of Wisconsin and served on the parties. An appeal of this decision may also be taken directly to circuit court through the filing of a petition for judicial review. It is not necessary to first petition for rehearing.

PETITION FOR JUDICIAL REVIEW

A person aggrieved by this decision has a right to petition for judicial review as provided in Wis. Stat. § 227.53. In a contested case, the petition must be filed in circuit court and served upon the Public Service Commission of Wisconsin within 30 days of the date of service of this decision if there has been no petition for rehearing. If a timely petition for rehearing has been filed, the petition for judicial review must be filed within 30 days of the date of service of the order finally disposing of the petition for rehearing, or within 30 days after the final disposition of the petition for rehearing by operation of law pursuant to Wis. Stat. § 227.49(5), whichever is sooner. If an *untimely* petition for rehearing is filed, the 30-day period to petition for judicial review commences the date the Commission serves its original decision.¹ The Public Service Commission of Wisconsin must be named as respondent in the petition for judicial review.

If this decision is an order denying rehearing, a person aggrieved who wishes to appeal must seek judicial review rather than rehearing. A second petition for rehearing is not permitted.

Revised: March 27, 2013

¹ See *Currier v. Wisconsin Dep't of Revenue*, 2006 WI App 12, 288 Wis. 2d 693, 709 N.W.2d 520.

STOUGHTON ELECTRIC UTILITY

Renewable Energy Rider

Availability: Service under this rider is available to all customers currently served under all rate schedules. This rider allows customers the option of purchasing blocks of their energy from renewable resources.

Application: Renewable energy will be sold only in blocks of 300 kWh per month. Customers choosing to be served under this rider will pay the Block Charge for Renewable Energy in addition to the regular monthly charges, including the Power Cost Adjustment Clause, under their current applicable rate schedules. All of the provisions of the current applicable rate will apply to the customer's total usage. The charge for renewable energy will be as stated below:

Block Charge for Renewable Energy:

\$2.00 per 300 kWh block of renewable energy per month for less than 20 blocks per month.
\$1.00 per 300 kWh block of renewable energy per month for 20 or more blocks per month.

Special Terms and Provisions:

1. Service under this rider may be limited at the sole discretion of the utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories.
2. Aggregate sales are allowed only for multiple facilities owned by the same entity.
3. The customer may sign up for the program at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total number of blocks purchased. The Block Charge for Renewable Energy will not be prorated in the billing period in which a customer signs up for service under this rider.
4. If the customer uses less total energy than the number of blocks purchased in any given month, the customer will be charged for the total number of blocks purchased in that month.
5. The customer may cancel their service under this rider at any time; however, any change in service will only become effective at the beginning of the next full billing period. The Block Charge for Renewable Energy will not be prorated in the billing period in which the customer cancels.
6. The utility shall have on file a copy of the latest Schedule for Renewable Energy Service from its wholesale supplier.

RATE FILE

Sheet No. 1 of 1

Public Service Commission of Wisconsin

Schedule No. RER-2

Amendment No. 97

STOUGHTON ELECTRIC UTILITY

Industrial Renewable Energy Rider

This schedule is cancelled. All customers transferred to RER-1.

EFFECTIVE:

August 1, 2021

PSCW AUTHORIZATION:

Final Decision in Docket 5740-TE-103



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

August 6, 2021

Contact: Jill Weiss, Utilities Director

Stoughton Utilities Helps Community Access Renewable Energy

One of Stoughton Utilities' most popular programs, Choose Renewable allows customers to sign up to increase their monthly bill by a few dollars, ensuring their space is powered by renewable energy such as solar, wind and biogas. An entire home can run on clean energy with the purchase of two to three blocks.

The funds invested in Choose Renewable go towards grants to develop additional renewable resources and to grow the use and acceptance of renewable energy across local communities, while also providing nonprofit organizations the opportunity to invest in renewable energy projects of their own.

The program's popularity is due to its considerable advantages: it allows residential customers to power their homes with green energy at a much smaller upfront cost than installing rooftop solar, it is available to all customers, and it lets businesses and municipalities achieve their sustainability goals with ease.

"The Choose Renewable program was created in response to customer demand for renewable energy options," stated Jill Weiss, Utilities Director. "The best part of the program is that anybody can join for a small monthly fee. There are no equipment costs like with a traditional solar panel installation, and even if you rent, you can power your home with clean energy."

Currently, 397 customers in Stoughton purchase 1,105 blocks of renewable energy each month.

Over the past six years, the Choose Renewable program has helped 31 nonprofits install renewable energy projects in Wisconsin communities. Together, these projects are expected to generate the carbon-free energy equivalent to that used by 240 average homes each year. And the program continues to grow.

Starting in August, program participants can get even more renewable energy for the same monthly cost. Each 300 kWh block of renewable energy is now \$2 per month, down from the \$3 per month it has been in the past. An average home uses 750 kWh per month.

According to Weiss, participants of the Choose Renewable program have many reasons for participating. “One of the main reasons our customers choose to participate in the program is to use fewer fossil fuels. There are so many people in our community who want to support renewable energy, and this program helps them do that at an affordable cost,” stated Weiss. “This price drop makes the program accessible to even more people, and that’s a win for our community, renewable energy, and the climate.”

If you would like to sign up for Choose Renewable, contact Stoughton Utilities or sign in to *My Account* at stoughtonutilities.com. It only takes a few minutes and \$2 per month to make a difference.

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.



RENEWABLE ENERGY MADE EASY & AFFORDABLE

Did you know that it only takes two or three blocks of renewable energy to power the average home for a month? And, with no equipment to buy or install on your roof, there is no need to worry about payback periods or annual maintenance costs.

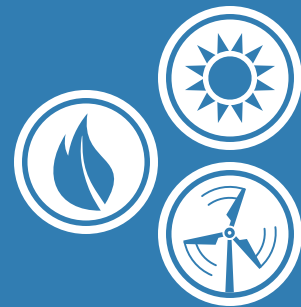


Only \$2 per month

That's worth repeating. Our Choose Renewable program starts at only \$2 per month. That's less than a good cup of coffee (and it won't keep you up at night)! Give us a call to find out how much renewable energy can be put to work for you.

Energy from sustainable resources

Using a socially responsible energy mix of solar, wind and biogas resources. Choose Renewable lets you increase your positive impact on the environment. With Choose Renewable, you can make a difference.



Know where your energy comes from

At Stoughton Utilities, we strive to give you different choices of where your energy comes from. With Choose Renewable, you ensure that more of our energy is generated right here in the Midwest.





How Choose Renewable Works:

- ☀️ Just \$2 per block per month!
- ☀️ Produced from 100% renewable sources - solar, wind and biogas.
- ☀️ Each \$2 block equals 300 kilowatt hours (kWh) of energy. A typical home uses about 750 kWh each month.

$$\boxed{\$2.00 \text{ BLOCK}} = \boxed{300 \text{ kWh}}$$

Adding renewable energy is fast and simple!

Signing up for Choose Renewable takes only two minutes. You can start (or stop) your participation at any time and you can use as many blocks of renewable energy you like.

Sign up today!

stoughtonutilities.com • (608) 873-3379



At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

stoughtonutilities.com (608) 873-3379

Shared strength through WPPI Energy



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

August 10, 2021

Contact: Jill Weiss, Stoughton Utilities Director

Stoughton Utilities RoundUp Program Donates \$1,000 to Friends of Badfish Creek Watershed

Stoughton Utilities recently donated \$1,000 to Friends of Badfish Creek Watershed. This donation is part of Stoughton Utilities' RoundUP program, a voluntary program that 'rounds up' customers' utility bills to the next whole dollar. All proceeds are distributed to local non-profit community organizations.

Recent water samples of Badfish Creek have shown elevated levels of E. coli, sometimes making it unsafe for recreation. Friends of Badfish Creek Watershed has been working to determine the cause of elevated levels of E. coli, and will use this donation to pay for lab testing of water samples. The findings from these tests will be used to make policy recommendations to the Wisconsin Department of Natural Resources.

Stoughton Utilities began its RoundUP program in 2006 as a way to further assist local non-profit organizations in our community. Over five percent of Stoughton Utilities customers have voluntarily chosen to participate in the program and are continuing the "neighbor helping neighbor" concept that founded Stoughton Utilities over a century ago.

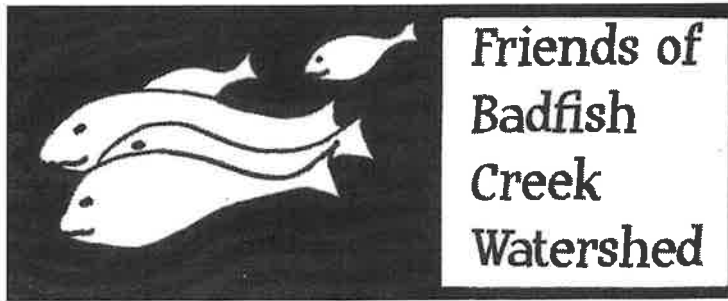
Customers wishing to participate in the RoundUP program, or non-profit organizations requesting to be considered for future donations, may sign up online at stoughtonutilities.com/roundup, or by calling Stoughton Utilities customer service at (608) 873-3379.



Brandi Yungen (right) of Stoughton Utilities presents Friends of Badfish Creek Watershed with a \$1,000 donation from the utility's RoundUp Program.

###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



316 GRANT STREET, STOUGHTON, WI 53589
A CHAPTER OF ROCK RIVER COALITION

10 August 2021

To: the Stoughton Utilities Committee
Re: Project RoundUp grant award

Dear Committee members,

On behalf of the Friends of Badfish Creek Watershed and the many paddlers who love our local creek, I want to thank you for your generous grant of \$1,000. This funding supports our efforts to improve water quality in Badfish Creek by paying for one more sampling date (\$995) in 2021, thus helping us reach our goal of two full years (2020-2021) of tracking E.coli and the genetic markers (Bacterioides) which tell us the origin—human or ruminant—of the E.coli. We use the resulting database to make policy recommendations to DNR. Our group wants to ensure that paddling the Badfish is a safe way to enjoy the outdoors, now and in years to come.

Our group also thanks the generous Stoughton Utilities customers who sign up for this great program, “rounding up” their utility bills each month to help fund community projects like ours. Sincerely,

Lynne Diebel
Director, Friends of Badfish Creek Watershed
608-235-6317
lsdiebel@gmail.com



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their August 10, 2021 meeting:

Consent Agenda:

1. Draft Minutes of the June 14, 2021 Regular Utilities Committee Meeting
2. Stoughton Utilities June Payments Due List Report
3. Stoughton Utilities May Financial Summary
4. Stoughton Utilities May Statistical Report

Business:

1. Amendment of a Platted Sanitary Sewer Easement (From an Unstated Width to 12') on Lot 2 of Mrs. Sarah E. Turner's Addition (219 E. Taft St.)
2. Utilities Financial Management Restructuring and Creation of a Utilities Finance Director Position



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Status Update: Lead Service Line Replacement Programs

Construction efforts for the 2021 Lead Water Service Replacements Project continue by the awarded construction contractor, Five Star Energy Services, LLC. Lead service lines have been replaced at approximately 375 addresses at this time, with an approximate 320 addresses remaining.

At this time, the contractor has stated they are on pace for an October completion, ahead of the November 15 substantial completion and December 15 final completion deadlines. This completion timeframe has several caveats, including the availability of materials, weather conditions, homeowner response and cooperation, and more.

Stoughton Utilities staff and our consulting engineering field services technician continues to review the contractor's replacement progress, working and visiting onsite daily to review the construction work, operate main valves and service curb stop valves, identify lead service lines, answer questions and address concerns, review restoration efforts, communicate with customers, and more.

Customer outreach continues regarding the progress of the construction project. Regular updates are being made on our social media pages with detailed information on the contractor's current and planned project locations available at stoughtonutilities.com/construction.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Use of American Rescue Plan Act Funds Received by the City of Stoughton to Fund the Replacement of Privately-Owned Lead Service Lines

Stoughton Utilities is currently in the process of locating and replacing all known lead service lines within the City of Stoughton. This effort includes customer's privately-owned service lines extending from the public right of way to the meter inside the structure.

The utility is prohibited from using ratepayer funding to replace privately-owned service lines, therefore SU applied for and was awarded a grant from the Wisconsin Department of Natural Resources (WDNR) that will reimburse all private costs associated with the replacement of lead service lines that would otherwise be the responsibility of the property owner.

The WDNR grant only reimburses costs for properties that have a residential component; As part of the current replacement project, residential private-side replacement costs have averaged \$5,227, which includes preparatory investigation, construction, restoration, and contingency costs.

Non-residential properties are not eligible for grant funding, and water utility rates cannot fund work performed on privately-owned service lines. These costs currently must be borne by the property owner unless a source of municipal funding other than utility ratepayer funds is approved.

The American Rescue Plan Act (ARPA) provided local municipalities with local fiscal recovery funds in response to COVID-19. Included in the list of allowed purposes for these funds is to support public health expenditures and to invest in water infrastructure.

Stoughton Utilities is currently aware of nine properties that do not have a residential component and are served by privately-owned lead service lines. The properties are as follows:

- 125 S Fifth St Masonic Lodge 73
- 401 S Fifth St Smith Photography
- 211 N Forrest St Stoughton Area School District
- 318 S Forrest St Metzler Enterprises
- 501 E Main St Grand Inspired LLC
- 556 E Main St POC LLC
- 578 E Main St David Mac Construction
- 324 S Page St Stoughton Historical Society, Inc.
- 206 W Prospect St Cress Funeral & Cremation Service

Stoughton Utilities staff feels that using a small portion of the ARPA funds allocated to Stoughton to fund the replacement of the nine privately-owned lead service lines servicing properties that do not have a residential component is a responsible use of the funding, and helps the community overcome one of the last hurdles before making Stoughton's public water system lead-free by the end of 2021.

If ARPA funding is approved for the replacement of these privately-owned lead service lines, the estimated allocated funds would total \$47,043. This is approximately 3.6% of the \$1,296,326 in ARPA funding allocated to the city of Stoughton.

We are requesting that the Stoughton Utilities Committee review and approve of the use of American Rescue Plan Act funds received by the City of Stoughton to fund the replacement of the nine currently known privately-owned lead service lines at properties that do not have a residential component, and recommend approval to the Stoughton Committee of the Whole and Stoughton Common Council.

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing the Use of American Rescue Plan Act Funds Received by the City of Stoughton to Fund the Replacement of Privately-Owned Lead Service Lines

Committee Action: Utilities Committee recommended Common Council approval ___ - ___
Committee of the Whole recommended Common Council approval ___ - ___

Fiscal Impact: Est. \$47,043

File Number: R-xxx-2021

Date Introduced: September 14, 2021

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, Stoughton Utilities is currently in the process of locating and replacing all known lead service lines within the City of Stoughton, including customer's privately-owned service lines; and

WHEREAS, the utility is prohibited from using ratepayer funding to replace privately-owned service lines, therefore SU applied for and was awarded a grant from the Wisconsin Department of Natural Resources to reimburse all private costs that would otherwise be the responsibility of the property owner; and

WHEREAS, the Wisconsin Department of Natural Resources grant only reimburses costs for properties that have a residential component, and non-residential properties are not eligible for grant funding; and

WHEREAS, Stoughton Utilities is currently aware of nine properties that do not have a residential component and are served by privately-owned lead service lines; and

WHEREAS, the American Rescue Plan Act (ARPA) provided local municipalities with local fiscal recovery funds in response to COVID-19, and allowed uses for these funds includes supporting public health expenditures and investing in water infrastructure; and

WHEREAS, on August 16, 2021, the Stoughton Utilities Committee approved and recommended to the Stoughton Finance Committee and Stoughton Common Council the use of American Rescue Plan Act funds received by the City of Stoughton to fund the replacement of the nine currently known privately-owned lead service lines at properties that do not have a residential component; and

WHEREAS, on August 25, 2021, the Stoughton Committee of the Whole approved and recommended to the Stoughton Common Council the use of American Rescue Plan Act funds received by the City of Stoughton to fund the replacement of the nine currently known privately-owned lead service lines at properties that do not have a residential component; now therefore

BE IT RESOLVED by the City of Stoughton Common Council that that the proper city officials be hereby directed to use of American Rescue Plan Act funds received by the City of Stoughton to fund the replacement of the nine currently known privately-owned lead service lines at properties that do not have a residential component.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Amendment to the 2021 Water Capital Improvement Project Funding

At its October 19, 2020 meeting, the Stoughton Utilities Committee approved the Stoughton Utilities five-year (2021-2025) Capital Improvement Plan (CIP). Included in the packet is a copy of the approved five-year CIP for the Stoughton Water Utility.

Not included in the approved CIP was a project to relocate and lower the existing water main that crosses Wisconsin Highway 138 (WI-138). This project is necessary to accommodate a new roundabout project being completed at the intersection of U.S. Highway 51 and WI-138 by the Wisconsin Department of Transportation (WDOT)

WDOT has informed staff that they intend to begin their construction on the roundabout project as early in 2022 as construction conditions allow. For that reason, SU must have the relocation of the water main completed early in 2022, which will require bidding the project and awarding the project to a contractor yet in 2021, with construction to be completed either in late 2021 or early 2022 prior to the commencement of WDOT construction.

We have estimated the cost of this project to be approximately \$74,340. A portion of the costs for this project will be reimbursed by WDOT because the existing water main lies in an existing utility easement and not the public right of way. We are estimating this reimbursement to be approximately 46% of the final project cost.

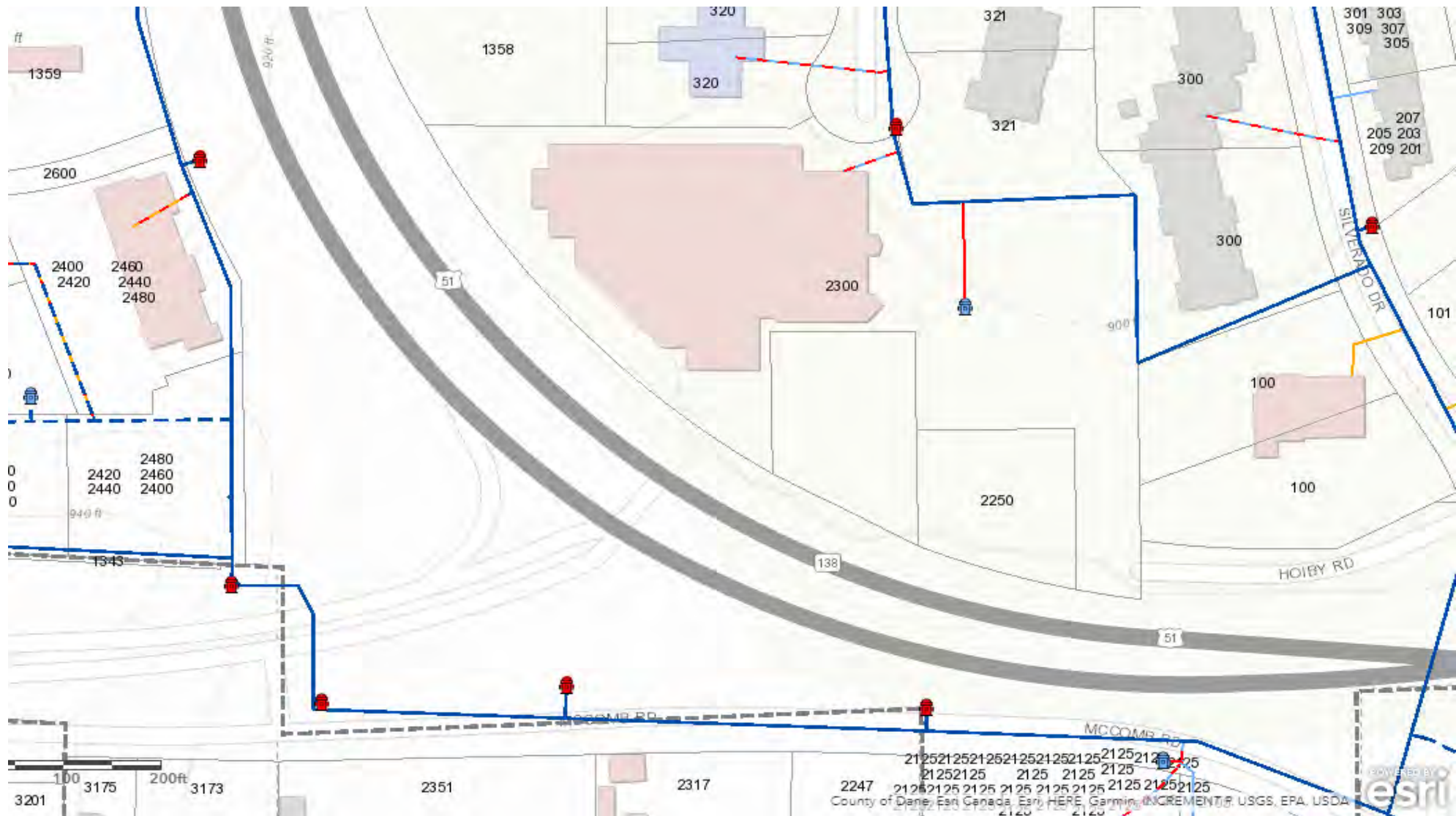
It is requested that the Stoughton Utilities Committee review and approve an amendment to the Stoughton Utilities Five Year (2021-2025) Capital Improvement Plan in the amount of \$74,340 to relocate the existing water main crossing Wisconsin Highway 138, and recommend approval of the CIP amendment to the Stoughton Finance Committee and Stoughton Common Council.

Stoughton Utilities – Water Division

Capital Operations Program – 2021-2025

October 13, 2020

Projects:	Funding:	2021	2022	2023	2024	2025	Total:
*2023-2025 Main Replacement & Engineering	Utility Reserve	\$ -	\$ -	\$685,000.00	\$635,000.00	\$530,000.00	\$1,850,000.00
*Water Valve Adjustments for Street Projects	Utility Reserve	\$ -	\$ -	\$12,500.00	\$12,700.00	\$ -	\$25,200.00
Lead Service Replacements	Revenue Bonds	\$3,175,000.00	\$ -	\$ -	\$ -	\$ -	\$3,175,000.00
Meters - Large: Replacements	Revenue Bonds	\$25,000.00	\$25,000.00	\$ -	\$ -	\$ -	\$50,000.00
Meters - Standard: New and Replacements	Revenue Bonds	\$26,500.00	\$26,500.00	\$26,500.00	\$26,500.00	\$26,500.00	\$132,500.00
Projects Section Total:		\$3,226,500.00	\$51,500.00	\$724,000.00	\$674,200.00	\$556,500.00	\$5,232,700.00
Maintenance:	Funding:	2021	2022	2023	2024	2025	Total:
Chemicals	Utility Reserve	\$23,000.00	\$23,000.00	\$23,000.00	\$25,000.00	\$25,000.00	\$119,000.00
Driveways: Sealcoating	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$2,500.00	\$2,500.00
Generator Testing: Wells 5 & 7, Tower II	Utility Reserve	\$3,000.00	\$3,200.00	\$3,200.00	\$3,200.00	\$3,400.00	\$16,000.00
Meters - Large: Testing	Utility Reserve	\$ -	\$6,000.00	\$ -	\$6,000.00	\$ -	\$12,000.00
Sampling: WDNR Regulatory	Utility Reserve	\$15,000.00	\$15,000.00	\$30,000.00	\$15,000.00	\$15,000.00	\$90,000.00
Study: Water Distribution System	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$31,500.00	\$31,500.00
Study: Water Supply Service Area - NR 854	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$25,000.00	\$25,000.00
Study: Water System Model Update	Utility Reserve	\$ -	\$ -	\$15,000.00	\$ -	\$ -	\$15,000.00
Well No. 4: Rehab (2015)	Utility Reserve	\$ -	\$ -	\$25,000.00	\$ -	\$ -	\$25,000.00
Well No. 5: Rehab (2016)	Utility Reserve	\$ -	\$ -	\$ -	\$25,000.00	\$ -	\$25,000.00
Well No. 5: Reservoir: Drain & Inspection (2016)	Utility Reserve	\$10,000.00	\$ -	\$ -	\$ -	\$ -	\$10,000.00
Well No. 6: Rehab (2014)	Utility Reserve	\$ -	\$ -	\$25,000.00	\$ -	\$ -	\$25,000.00
Well No. 7: Rehab (2016)	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$25,000.00	\$25,000.00
Maintenance Section Total:		\$51,000.00	\$47,200.00	\$121,200.00	\$74,200.00	\$127,400.00	\$421,000.00
Vehicles:	Funding:	2021	2022	2023	2024	2025	Total:
Water Service Truck # 3 (2015)	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$40,000.00	\$40,000.00
Vehicles Section Total:		\$ -	\$ -	\$ -	\$ -	\$40,000.00	\$40,000.00
Grand Total:		\$3,277,500.00	\$98,700.00	\$845,200.00	\$748,400.00	\$723,900.00	\$5,693,700.00



**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing and directing the proper City official(s) to approve an amendment to the 2021 Water Utility capital improvement project funding to relocate the existing water main crossing Wisconsin Highway 138.

Committee Action: Utilities Committee recommended Common Council approval _ - 0
 Finance Committee recommended Common Council approval _ - 0

Fiscal Impact: \$74,340.00

File Number: R-xxx-2021

Date Introduced: September 14, 2021

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, at its October 19, 2020 meeting, the Stoughton Utilities Committee approved the Stoughton Utilities five-year (2021-2025) Capital Improvement Plan (CIP), and

WHEREAS, a project to relocate and lower the existing water main that crosses Wisconsin Highway 138 (WI-138) if necessary to accommodate a new roundabout project being completed at the intersection of U.S. Highway 51 and WI-138 by the Wisconsin Department of Transportation (WDOT), and

WHEREAS, the water main relocation project must be completed by early 2022 to facilitate the WDOT construction schedule, and

WHEREAS, the cost for this water main relocation project has been estimated at \$74,340, with approximately 46% of final project costs to be reimbursed by WDOT, and

WHEREAS, the Stoughton Utilities Committee met on August 16, 2021 to consider and approve the proposed amendment to the Stoughton Utilities Five Year (2021-2025) Capital Improvement Plan in the amount of \$74,340 to relocate the existing water main crossing Wisconsin Highway 138, and recommend approval of the CIP amendment to the Stoughton Finance Committee and Stoughton Common Council, and

WHEREAS, the Stoughton Finance Committee met on August 24, 2021 to consider and approve the proposed amendment to the Stoughton Utilities Five Year (2021-2025) Capital Improvement Plan in the amount of \$74,340 to relocate the existing water main crossing Wisconsin Highway 138, and recommend approval of the CIP amendment to the Stoughton Common Council, now therefore

BE IT RESOLVED by the Common Council of the City of Stoughton that the Stoughton Utilities Five Year (2021-2025) Capital Improvement Plan be amended to include \$74,340 to relocate the existing water main crossing Wisconsin Highway 138.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Timothy Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jamin Friedl, CPA
City of Stoughton Finance Director

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Filing for Regulatory Review of Water Utility Rates

Staff has conducted a thorough review of our current water utility rates and has determined that the water utility retail rates have fallen below adequate levels. As a result, it necessary to prepare an application to the Public Service Commission of Wisconsin (PSC) for authority to increase water rates in 2022, with such application to be filed yet in 2021.

This application was included in the presentation of the 2021 water utility budget to the Utilities Committee, Committee of the Whole, and Common Council that was subsequently approved by each body. As part of that budget, we were forecasting filing for a 14% increase in 2021 to be effective in 2022.

At this time, we are projecting an 8.64% increase. This amount may change following PSC review and final determination. The projected rate increase has evolved from the previously budgeted increase due to favorable bid pricing received for the replacement of public lead service lines.

This current average residential customer's total monthly water bill, including public fire protection, is \$28.70 per month for 4,000 gallons of consumption.



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Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Brian R. Hoops
Stoughton Utilities Assistant Director

Subject: Invitation to Attend the WPPI Energy Annual Meeting

The 2021 WPPI Energy Annual Meeting will be held on Thursday, September 16, 2021 at the Ingleside Hotel in Pewaukee Wisconsin.

The annual meeting program will begin at 8:45 a.m., with a breakfast buffet provided beforehand. Lunch will also be provided during the day's program. Following lunch, a meeting of the WPPI Energy Board of Directors will begin at 1:00 p.m.

If you are interested in attending the WPPI Energy Annual Meeting, you can register online at wppienergy.org/annualmeeting, or you can inform Brian Hoops and he will take care of your registration. Please register by Tuesday, August 31. Stoughton Utilities will reimburse mileage expenses for your travel to and from the meeting upon request.

If a quorum of the Utilities Committee may be present, the appropriate public notice will be posted as required by law.

SHINING THROUGH

WPPI ENERGY ANNUAL MEETING

SEPTEMBER 16, 2021

PROGRAM 8:45 A.M. – 1 P.M. • BOARD OF DIRECTORS 1 P.M. – 4 P.M.

THE INGLESIDE HOTEL • 2810 GOLF ROAD, PEWAUKEE, WIS.

As we come together for the first time in nearly two years, we celebrate the partnership WPPI members have in building an organization that has worked to provide local support and services that matter to their customers and communities.

Throughout the challenges of the COVID-19 pandemic, the WPPI membership has continued its steady focus on delivering reliable, affordable, responsible power, forward-thinking services, and a highly effective voice for advocacy.

Join us for an event that will not only reflect back on how the membership has shined through tough times, but take a look at what we can anticipate on the road to recovery and how the industry will continue to evolve.

#WPPIENERGYANNUALMEETING

MEETING PREVIEW

POST-PANDEMIC OUTLOOK: ECONOMIC IMPACT & RECOVERY



Ted Abernathy
Managing Partner
Economic Leadership LLC
Shallotte, North Carolina

THE FUTURE OF PUBLIC POWER: ONCE IN A GENERATION TRANSFORMATION FOR UTILITIES



Bill LeBlanc
President
Boulder Energy Group, LLC
Chief Instigation Agent, E Source
Boulder, Colorado

STATE OF WPPI ENERGY IN 2021



Mike Peters
President & CEO
WPPI Energy



Jeff Feldt
Chair, Board of Directors
General Manager
Kaukauna Utilities



WPPI AWARDS PROGRAM

Awards will be presented to deserving public power utility and community leaders.

PRE-MEETING EVENTS

WEDNESDAY, SEPTEMBER 15

Fourth Annual Public Power Open

Join friends and colleagues for a just-for-fun, scramble-style golf event. WPPI will coordinate foursomes for those interested in playing at the Naga-Waukee War Memorial Golf Course. Tee-times will begin at 9:40 a.m.

The cost is \$49.50 per player and includes 18 holes, greens fees and cart. Lunch will be provided.

Hosted Reception

Gather for refreshments in The Ingleside Hotel's Woodland Room any time between 5:30 p.m. – 8 p.m. A light dinner will be available from 6 p.m. – 7 p.m.

AGENDA

THURSDAY, SEPTEMBER 16

6:30 a.m. Public Power Sip and Stroll

Meet up with your colleagues and fill your coffee cup for a sip and short, casual stroll prior to breakfast.

7:30 a.m. Breakfast

8:45 a.m. Program

Noon Lunch

1:00 p.m. Board of Directors Meeting

Following lunch, members of the WPPI Board of Directors will meet in the same location.

4:00 p.m. Adjourn

REGISTRATION:

wppienergy.org/annualmeeting

Please respond by Tuesday, August 31.

CONTACT:

Kayla Pierce, Program

608-834-4587 • kpierce@wppienergy.org

Kay Schaub, Accommodations

608-834-4538 • kschaub@wppienergy.org

Vicki Hewitt, Board Meeting

608-834-4573 • vhewitt@wppienergy.org

SCHOLARSHIP OPPORTUNITY

WPPI will provide one hotel accommodation scholarship per member for an elected or appointed public official attending the annual meeting. If applicable, decide locally what official will use the scholarship and indicate this in the registration process.

ACCOMMODATIONS:

The Ingleside Hotel • 2810 Golf Rd, Pewaukee, WI 53072

Call 800-247-6640 to make a reservation and mention the WPPI Annual Meeting room block.

Or visit the custom link provided here:

<https://reservations.travelclick.com/17743?groupID=3249399>

The rate of \$139 expires on August 15.



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Serving Electric, Water & Wastewater Since 1886

Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Presentation of the Charlie Bradburn Pillar of Public Power Award to Citizen Members David Erdman and John Kallas

At the awards ceremony held on August 12, 2021 during the Municipal Electric Utilities of Wisconsin (MEUW) Annual Conference, Stoughton Utilities Citizen Members David Erdman and John Kallas were awarded the association's Charlie Bradburn Pillar of Public Power Award.

This award is presented to individuals who have served a specified period of time as a member of a public power governing board. Recipients are honored in one of four categories based on their years of service as a governing board member.

Both Erdman and Kallas received the bronze category award for 10 to 19 years of service. Erdman has 14 consecutive years of service, being first appointed to the committee in 2007. Kallas has 10 years of service, being first appointed in 2004 and serving through 2007, and then again appointed in 2014 and serving since.

Because this is Kallas' first year being awarded the bronze category award, a ceremonial award was presented to him at the MEUW awards ceremony. This award will be presented virtually to Kallas at the August 16, 2021 Utilities Committee meeting.

MEUW describes this award as follows:

The award is named to honor Charlie Bradburn, who served as a Cedarburg Light & Water Commissioner for 60 years from 1952-2012, following in his father's footsteps who served from 1924-1951. His unending devotion to and tireless work on behalf of Cedarburg Utilities and all of Wisconsin's public power communities truly defines "Pillar of Public Power." In 2009, Bradburn was recognized by the American Public Power Association (APPA) as the longest serving utility Commissioner in the country.



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Date: August 11, 2021

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.