



# OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**

Date/Time: Monday, August 21, 2023 at 5:30 p.m.

Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office  
600 South Fourth Street, Stoughton, Wisconsin

Optional Virtual Participation: [GoToMeeting ID 158-611-093](#)

Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

## **MEETING AGENDA:**

### CALL TO ORDER

### ROLL CALL AND VERIFICATION OF QUORUM

### CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

### PUBLIC COMMENTS

### CONSENT AGENDA

*(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)*

- a. Draft Minutes of the July 17, 2023 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

### OLD BUSINESS

1. Status of Committee Recommendation(s) to the Stoughton Common Council (**Discussion**)
2. Status of the PSCW Electric Rate Application Filing (**Discussion**)

### NEW BUSINESS

3. Presentation by WPPI Energy: *Leading with Purpose* (**Discussion**)
4. Preview of the Stoughton Utilities Proposed 2024 Budget (**Discussion**)
5. Preview of the Stoughton Utilities Proposed 2024 Five Year (2024 – 2028) Capital Improvement Projects (CIP) Plan (**Discussion**)
6. Invitation to Attend the WPPI Energy Annual Meeting (**Discussion**)
7. Utilities Committee Future Agenda Item(s) (**Discussion**)

### ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members  
Stoughton Utilities Director Jill M. Weiss, P.E.  
Stoughton Utilities Assistant Director Brian Hoops  
Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Matthew Dregne  
Stoughton Common Council Members  
Stoughton City Clerk Candee Christen  
Stoughton Leadership Team  
Stoughton Library Administrative Assistant Sarah Monette  
Stoughton Utilities Billing & Metering Supervisor Erin Goldade  
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen  
Stoughton Utilities Electric System Supervisor Ryan Jefferson  
Stoughton Utilities Water System Supervisor Kent Thompson  
Stoughton Utilities Wastewater System Supervisor Kevin Hudson  
Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson  
O'Rourke Media Publications – Stoughton Courier Hub

**REMOTE CONNECTION INSTRUCTIONS:** Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/158611093>

You can also dial in using your phone at (224) 501-3412 using access code: 158-611-093.

**ATTENTION COMMITTEE MEMBERS:** Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at [JWeiss@stoughtonutilities.com](mailto:JWeiss@stoughtonutilities.com), or Brian Hoops at (608) 877-7412, or via email at [BHoops@stoughtonutilities.com](mailto:BHoops@stoughtonutilities.com).

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at [stoughtonutilities.com/uc](http://stoughtonutilities.com/uc).

# DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, July 17, 2023 – 5:30 p.m.

Stoughton, WI

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**Location:** Meeting Room, Stoughton Utilities Wastewater Treatment Facility  
700 Mandt Parkway, Stoughton, Wisconsin  
Optional Virtual Participation: GoToMeeting ID 427-337-965

**Members Present:** Citizen Member David Erdman (Chair), Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

**Excused:** Citizen Member Carl Chenoweth, Alderperson Regina Hirsch

**Absent:** None

**Others Present:** Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

**Call to Order:** Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m. Erdman, Payton, Swadley, and Thoren were present in person. Jensen attended virtually.

Erdman thanked Stoughton Utilities Wastewater System Supervisor Brian Erickson and Stoughton Utilities staff for hosting a tour of the Stoughton Utilities Wastewater Treatment Facility prior to the meeting. Erdman, Payton, Swadley, and Thoren of the Stoughton Utilities Committee attended the tour, along with Erickson, Statz, Weiss, and Stoughton Utilities Education & Outreach Coordinator Brandi Yungen.

**Verification of Quorum:** The chair verified that a quorum of the committee membership was present.

**Certification of Compliance with Open Meetings Law:** Weiss certified that the meeting had been properly noticed in compliance with open meetings law.

**Public Comments:** Erdman recognized Stoughton Utilities Wastewater System Supervisor and thanked him for his service to the Stoughton community. Erickson will be retiring at the end of July after 30 years of employment at Stoughton Utilities.

**Utilities Committee Consent Agenda:** Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items, highlighting the upcoming WPPI Energy annual meeting.

Motion by Thoren, the motion seconded by Payton, to approve the following consent agenda items as presented:

- a. Draft Minutes of the June 19, 2023 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

The motion carried unanimously 5 to 0.

# DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, July 17, 2023 – 5:30 p.m.

Stoughton, WI

Page No. 2

**Status of the Utilities Committee recommendation(s) to the Stoughton Common Council:** Stoughton Utilities staff presented that no items from recent Stoughton Utilities Committee meetings were approved and/or placed on file by the Stoughton Common Council at their meetings since the last Utilities Committee Meeting. Discussion followed.

**Status of the PSCW Electric Rate Application Filing:** Staff provided the committee with an update on the electric rate application that was filed with the Public Service Commission of Wisconsin (PSCW) in February 2023. The PSCW continues to review the application and staff has responded to several follow-up questions from the commission. Discussion followed.

**Stoughton Utilities Round-Up Program:** Stoughton Utilities staff presented and discussed the Stoughton Utilities Round-Up Program. A brief description and history of staff's efforts to recruit new organizations to apply for funding was provided to the committee. This is the first of two donations to be made using 2023 program funding, with an applicant pool of 17 local non-profit organizations. Discussion followed.

Motion by Erdman, the motion seconded by Payton, to donate \$500 from the Stoughton Utilities Round-Up Program fund to Dementia Friendly Stoughton and \$500 to Stoughton Resettlement Assistance Project. The motion carried unanimously 5 to 0.

**Utilities Committee Future Agenda Items:** Stoughton Utilities staff informed the committee that a presentation from WPPI Energy staff will occur at the August meeting and that staff is currently working to finalize the Stoughton Utilities 2024 operating budget and five-year capital improvement plan (CIP) which is planned for presentation to the committee in September. Committee members requested staff report back following the hiring of a new Wastewater System Supervisor following Erickson's retirement. Discussion followed.

**Adjournment:** Being no further business before the committee, motion by Thoren, seconded by Payton, to adjourn the meeting at 5:57 p.m. The motion carried unanimously 5 to 0.

Respectfully submitted,

Brian R. Hoops  
Stoughton Utilities Assistant Director

Date: Friday, August 04, 2023  
 Time: 07:17AM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 1 of 6  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 8/4/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
<b>Company: 7430</b>					
002663	EP	7/10/2023	28,912.99	516 WELLS FARGO BANK	VO for check batch: 311516
002664	HC	7/10/2023	1,039,878.33	009 WPPI	WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Exc Gen 8-8 Cr/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services
002665	HC	7/30/2023	369.72	003 Alliant Energy - Ach	Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach/Alliant Energy - July Ach
002666	HC	7/30/2023	44,854.64	025 Payroll Federal Taxes- Ach	Federal Taxes-July Ach/Federal Taxes-July Ach/Federal Taxes-July Ach/Federal Taxes-July Ach
002667	HC	7/30/2023	140.34	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-July Ach/Gordon Flesch-July Ach/Gordon Flesch-July Ach/Gordon Flesch-July Ach
002668	HC	7/30/2023	576.53	952 AT&T	AT&T-July Ach/AT&T-July Ach
002669	HC	7/30/2023	1,692.00	001 Delta Dental - Ach	Delta Dental - July Ach/Delta Dental - July Ach/Delta Dental - July Ach
002670	HC	7/30/2023	521.64	002 Employee Benefits Corp - Ach	EBC - July Ach/EBC - July Ach/EBC - July Ach/EBC - July Ach
002671	HC	7/30/2023	885.80	020 Wells Fargo Bank-Ach	Client Analysis-July Ach/Client Analysis-July Ach/Client Analysis-July Ach/Client Analysis-July Ach
002672	HC	7/30/2023	30.52	421 FIRST DATA CHARGES	First Data-July Ach/First Data-July Ach/First Data-July Ach/First Data-July Ach
002673	HC	7/30/2023	1,454.00	499 LV LABS WW, LLC	LV Labs-July Ach
002674	HC	7/30/2023	1,280.34	318 PITNEY-BOWES INC-PURCHASE POWER	Pitney Bowes-July Ach/Pitney Bowes-July Ach/Pitney Bowes-July Ach/Pitney Bowes-July Ach/Pitney Bowes-July Ach/Pitney Bowes-July Ach
002675	HC	7/30/2023	906.80	007 TDS Metrocom - Ach	TDS - July Ach/TDS - July Ach/TDS - July Ach/TDS - July Ach

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002676	HC	7/30/2023	1,290.63	004 Us Cellular - Ach	Us Cellular - July Ach/Us Cellular - July Ach/Us Cellular - July Ach
002677	HC	7/30/2023	434.06	547 Spectrum-Ach	Spectrum-July Ach/Spectrum-July Ach/Spectrum-July Ach
002678	HC	7/30/2023	53,342.02	010 WI Dept. of Revenue Taxpayment-Ach	Dept of Rev-July Ach/Dept of Rev-July Ach
002679	HC	7/30/2023	7,741.88	008 Payroll State Taxes - Ach	State Taxes-July Ach/State Taxes-July Ach
002680	HC	7/30/2023	12,938.91	015 Associated Bank-Ach	Assoc Bank-July Ach/Assoc Bank-July Ach/Assoc Bank-July Ach/Assoc Bank-July Ach
028882	VC	7/6/2023	-2,500.00	942 WINCAN LLC	Wincan-Maint.
028931	CK	7/6/2023	64,707.69	131 CITY OF STOUGHTON	City Stoton-July A Def Comp/City Stoton-May Life Ins/City Stoton-May Life Ins/City Stoton-May Life Ins/City Stoton-June Life Ins/City Stoton-June Life Ins/City Stoton-June Life Ins/More...
028932	CK	7/6/2023	1,287.67	133 WISCONSIN SCTF	WI SCTF-Support
028933	CK	7/6/2023	500.00	243 CITY OF STOUGHTON POLICE DEPT.	Police-Nat'l Night out
028934	CK	7/6/2023	93.41	264 ODYSSEY DESIGN	Odyssey-Supplies/Odyssey-Supplies/Odyssey-Supplies
028935	CK	7/6/2023	2,208.50	400 RESCO	Resco-Supplies/Resco-Inventory
028936	CK	7/6/2023	370.40	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supply
028937	CK	7/6/2023	959.09	565 4 CONTROL, INC.	4 Control-Supplies/4 Control-Supplies
028938	CK	7/6/2023	8,962.16	741 FEARING'S AUDIO-VIDEO SECURITY	Fearings-Security/Fearings-Security/Fearings-Security/Fearings-Security/Fearings-Security
028939	CK	7/6/2023	4,475.00	787 MILLENNIUM	Millennium-Inventory
028940	CK	7/6/2023	70.00	816 CORE & MAIN LP	Core-Supplies
028941	CK	7/6/2023	352.00	885 THE O'BRION AGENCY, LLC	Obrion-Supplies/Obrion-Supplies/Obrion-Supplies/Obrion-Supplies

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028942	CK	7/6/2023	291.93	931 THE WILSON BOHANNAN PADLOCK CO.	Wilson-Locks
028943	CK	7/6/2023	5,250.00	959 G. FOX & SON, INC.	G Fox-Street repairs
028944	CK	7/6/2023	1,449.00	A40 MCCUTCHIN CRANE & RIGGING	Mccutchin-Crane
028945	CK	7/6/2023	1,094.00	A41 STRUCK & IRWIN FENCE	Struck-Repairs
028946	ZC	7/6/2023	0.00	942 WINCAN LLC	Wincan-void 028882/Wincan-Maint.
028947	ZC	7/6/2023	0.00	499 LV LABS WW, LLC	LV Labs-void ck 102236/Lv Labs-Adjustment
028948	ZC	7/6/2023	0.00	593 UNITED LIQUID WASTE RECYCLING, INC	United-Adjustment/United Liquid-Void ck 102237
028949	CK	7/12/2023	63,869.24	131 CITY OF STOUGHTON	City Stoton-Stormwater
028950	CK	7/12/2023	85.00	145 GOVERNMENT FINANCE OFFICES ASSOCIATION	Govt Finance-Training/Govt Finance-Training/Govt Finance-Training
028951	VC	7/12/2023	0.00	216 STOUGHTON ROTARY CLUB	Stoton Rotary-Customer Refund/Stoton Rotary-Customer Refund
028952	CK	7/12/2023	8,104.85	362 UTILITY SERVICE CO., INC	Utility-Twr 3 Qtr
028953	CK	7/12/2023	17.00	382 STOUGHTON NORWEGIAN DANCERS	Stoton Norwegian-Customer Ref
028954	CK	7/12/2023	17.00	415 STOUGHTON CHAMBER OF COMMERCE	Stoton Chamber-Customer Refund
028955	CK	7/12/2023	2,838.66	983 C & M HYDRAULIC TOOL SUPPLY	C & M Hyd-Supply
028956	CK	7/12/2023	17.00	216 STOUGHTON ROTARY CLUB	Stoton Rotary-Customer Refund
028957	CK	7/19/2023	65.00	133 WISCONSIN SCTF	WI SCTF-Annual R & D
028958	CK	7/19/2023	29,258.00	209 OPEN SYSTEMS INTERNATIONAL, INC.	OPI-OMS Implementation/OPI-OMS Licensing
028959	CK	7/19/2023	1,820.04	451 INSIGHT FS	Insight-Fuel/Insght-Fuel/Insght-Fuel/Insight-Fuel/Insight-Fuel/Insght-Fuel
028960	CK	7/19/2023	855.00	967 HYDRO CORP	Hydro-Inspections
028961	CK	7/19/2023	3,925.89	037 UNITED SYSTEMS & SOFTWARE, INC.	United-Meter Components

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028962	CK	7/19/2023	24,616.01	131 CITY OF STOUGHTON	City Stoton-July Retirement/City Stoton-Jul B Def Comp/City Stoton-July Retirement/City Stoton-July Retirement
028963	CK	7/19/2023	1,287.67	133 WISCONSIN SCTF	WI SCTF-8408310
028964	CK	7/19/2023	912.97	166 INKWORKS, INC.	Inkworks-Supplies/Inkworks-Inserts/Inkworks-Supplies/Inkworks-Supplies/Inkworks-Supplies
028965	CK	7/19/2023	426.52	264 ODYSSEY DESIGN	Odyssey-Clothing/Odyssey-Clothing/Odyssey-Clothing/Odyssey-Clothing
028966	CK	7/19/2023	2,056.65	400 RESCO	Resco-Inventory
028967	CK	7/19/2023	2,142.00	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supplies
028968	CK	7/19/2023	601.91	851 DIVISION OF ENERGY HOUSING AND COMM. RESOURCEDiv of EA-Customer Refund	
028969	CK	7/19/2023	580.00	915 COVERALL NORTH AMERICA, INC.	Coverall-Admin Cleaning/Coverall-Admin Cleaning/Coverall-Admin Cleaning
028970	CK	7/26/2023	2,290.20	429 MACQUEEN EQUIPMENT	Macqueen-Supplies
028971	CK	7/26/2023	2,393.17	491 PUBLIC SVC. COMM. OF WI.	PSC-Assessments
028972	CK	7/26/2023	16,782.11	539 DEPT OF ADMIN-WISMART VENDOR #396028867 E	Dept of Admin-Public Benefits
028973	CK	7/26/2023	140.20	571 USA BLUE BOOK	USA Blue Bk-Supplies
028974	CK	7/26/2023	71,508.45	766 BELL LUMBER AND POLE BIN#131418	Bell Lumber-Inventory/Bell Lumber-Inventory/Bell Lumber-Inventory
028975	CK	7/26/2023	844.82	816 CORE & MAIN LP	Core & Main-Inventory
028976	CK	7/26/2023	256.90	983 C & M HYDRAULIC TOOL SUPPLY	C & M Hyd-Supplies
028977	CK	7/26/2023	272.69	A25 TENANT RESOURCE CENTER	Tenant-Customer Refund
028978	CK	7/26/2023	72.58	A37 RANDY OTT	R Ott-Customer Refund
028979	CK	7/26/2023	13,690.00	A39 PROBEWELL LAB INC.	Probewell-Portable Meter Test
102378	CK	7/7/2023	4,455.60	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching



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102379	CK	7/7/2023	54,367.96	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-Xfmr
102380	CK	7/7/2023	2,318.40	493 MSA PROFESSIONAL SERVICES, INC.	MSA-Professional Services/MSA-Professional Services
102381	CK	7/7/2023	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-July A Def Comp
102382	CK	7/7/2023	3,636.97	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing
102383	CK	7/13/2023	5,724.99	090 SOLENIS LLC	Solenis-Supplies
102384	CK	7/13/2023	104,333.84	355 STUART C IRBY CO.	Stuart-Inventory/Stuart-Supplies/Stuart-Supplies/Stuart-Inventory/Stuart-Supplies/Stuart-Supply/Stuart-Inventory/Stuart-Supplies/Stuart-Supply/Stuart-Supplies/Stuart-Inventory/Stuart-Supplies
102385	CK	7/13/2023	18,398.00	855 CRANE ENGINEERING SALES, INC.	Crane-Service Materials
102386	CK	7/20/2023	3,196.80	143 DIGGERS HOTLINE, INC.	Diggers-Locates/Diggers-Locates/Diggers-Locates
102387	CK	7/20/2023	6,462.55	157 FORSTER ELEC. ENG.,INC.	Forster-Professional services/Forster-Professional services/Forster-Locates/Forster-Professional services
102388	CK	7/20/2023	17,753.13	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching
102389	CK	7/20/2023	75.98	371 SCOTT ADLER	S Adler-Reimbursement
102390	CK	7/20/2023	5,721.89	603 SEERA-WIPFLI LLP	Seera-CTC Funds
102391	CK	7/20/2023	14,121.45	727 GLS UTILITY LLC	GLS Utility-Locates/GLS Utility-Locates/GLS Utility-Locates
102392	CK	7/20/2023	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-July B Def Comp
102393	CK	7/20/2023	36.68	829 SHANNON STATZ	S Statz-Reimbursement

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
102394	CK	7/21/2023	3,709.81	802 JOHNSON CONTROLS SECURITY SOLUTIONS	Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint+
102395	CK	7/21/2023	268.92	448 STRAND ASSOCIATES INC.	Strand-Professional Services
102396	CK	7/21/2023	15,752.06	802 JOHNSON CONTROLS SECURITY SOLUTIONS	Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint/Johnson-Annual Sub/Maint+
102397	CK	7/28/2023	141.84	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory
102398	CK	7/28/2023	38,411.14	355 STUART C IRBY CO.	Stuart-Supplies/Stuart-Inventory/Stuart-Inventory
102399	CK	7/28/2023	3,390.00	493 MSA PROFESSIONAL SERVICES, INC.	MSA Prof-Professional services/MSA Prof-Professional services
102400	CK	7/28/2023	1,044.13	787 MILLENNIUM	Millennium-Inventory
<b>Company Total</b>			<b>1,842,791.67</b>		

Date: Monday, July 10, 2023

Time: 12:49PM

User: SGUNSOLUS

# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000158'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
<b>Import ID: 009010</b>		<b>Import # : 0000000158</b>							
7430	921	000000	096	ADOBE ID CREATIVE CL	142.40	SaaS - Adobe Cloud for Teams Apps	06/07/2023	5250	-
7450	921	000000	096	ADOBE ID CREATIVE CL	51.78	SaaS - Adobe Cloud for Teams Apps	06/07/2023	5250	-
7460	851	000000	096	ADOBE ID CREATIVE CL	64.73	SaaS - Adobe Cloud for Teams Apps	06/07/2023	5250	-
7450	930	000000	422	AMERICAN WATER WORKS ASSO	90.00	Employee Dues - AWWA - BHoops - Annual	06/16/2023	5250	-
7450	930	000000	422	AMERICAN WATER WORKS ASSO	418.00	ANNUAL DUES	06/13/2023	1025	-
7430	903	000000	422	AMZN MKTP US IY3W997P3	92.47	Office Supplies - Bank Deposit Bags	06/07/2023	3680	-
7450	903	000000	422	AMZN MKTP US IY3W997P3	33.29	Office Supplies - Bank Deposit Bags	06/07/2023	3680	-
7460	840	000000	422	AMZN MKTP US IY3W997P3	44.38	Office Supplies - Bank Deposit Bags	06/07/2023	3680	-
7430	233	001099	422	AMZN MKTP US IY3W997P3	14.81	Office Supplies - Bank Deposit Bags	06/07/2023	3680	-
7450	921	000000	810	APPLE.COM/BILL	0.99	STaaS - Apple - Employee Mobile Device - KThompson	06/12/2023	5250	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	16.99	MISC MATERIALS	06/30/2023	6840	-
7460	833	000000	108	ASLESONS TRUE VALUE HARDW	9.50	AIR LINE HOSE-DISINFECT EQUIP	06/02/2023	8200	-
7450	930	000000	105	AWWA.ORG	75.00	Training-BYungen-Registration	06/02/2023	5250	-
7460	833	000000	390	BADGER WATER	24.00	LAB WATER	06/20/2023	8710	-
7430	921	000000	604	CDW GOVT #KB80859	1,056.37	IT - Power Distribution - PDUs - WWTP DR, Patch Rack	06/09/2023	5250	-
7450	921	000000	604	CDW GOVT #KB80859	384.13	IT - Power Distribution - PDUs - WWTP DR, Patch Rack	06/09/2023	5250	-
7460	851	000000	604	CDW GOVT #KB80859	480.19	IT - Power Distribution - PDUs - WWTP DR, Patch Rack	06/09/2023	5250	-
7430	921	000000	604	CDW GOVT #KB80862	2,100.02	IT - Power Distribution - PDU - Server Primary - UPS - WWTP DR, Patch Rack	06/09/2023	5250	-
7450	921	000000	604	CDW GOVT #KB80862	763.64	IT - Power Distribution - PDU - Server Primary - UPS - WWTP DR, Patch Rack	06/09/2023	5250	-
7460	851	000000	604	CDW GOVT #KB80862	954.56	IT - Power Distribution - PDU - Server Primary - UPS - WWTP DR, Patch Rack	06/09/2023	5250	-
7430	921	000000	604	CDW GOVT #KB80863	1,359.74	IT - Power Distribution - UPS - Server Rack	06/09/2023	5250	-
7450	921	000000	604	CDW GOVT #KB80863	494.45	IT - Power Distribution - UPS - Server Rack	06/09/2023	5250	-
7460	851	000000	604	CDW GOVT #KB80863	618.07	IT - Power Distribution - UPS - Server Rack	06/09/2023	5250	-
7430	921	000000	604	CDW GOVT #KC33627	568.70	IT - Power Distribution - PDU - Server Secondary	06/12/2023	5250	-
7450	921	000000	604	CDW GOVT #KC33627	206.80	IT - Power Distribution - PDU - Server Secondary	06/12/2023	5250	-
7460	851	000000	604	CDW GOVT #KC33627	258.51	IT - Power Distribution - PDU - Server Secondary	06/12/2023	5250	-
7430	921	000000	604	CDW GOVT #KC84467	1.29	IT - Network Cable	06/13/2023	5250	-
7450	921	000000	604	CDW GOVT #KC84467	0.47	IT - Network Cable	06/13/2023	5250	-
7460	851	000000	604	CDW GOVT #KC84467	0.60	IT - Network Cable	06/13/2023	5250	-
7430	921	000000	604	CDW GOVT #KC93580	9.10	IT - Power Cable	06/13/2023	5250	-
7450	921	000000	604	CDW GOVT #KC93580	3.31	IT - Power Cable	06/13/2023	5250	-
7460	851	000000	604	CDW GOVT #KC93580	4.15	IT - Power Cable	06/13/2023	5250	-
7430	926	000000	809	CINTAS CORP	16.92	BUILDING SUPPLIES	06/12/2023	1025	-
7450	926	000000	809	CINTAS CORP	32.07	BUILDING SUPPLIES/UNIFORMS	06/12/2023	1025	-
7460	854	000000	809	CINTAS CORP	24.98	BUILDING SUPPLIES/UNIFORMS	06/12/2023	1025	-
7430	926	000000	809	CINTAS CORP	31.70	BUILDING SUPPLIES	06/05/2023	1025	-
7450	926	000000	809	CINTAS CORP	37.45	BUILDING SUPPLIES/UNIFORMS	06/05/2023	1025	-
7460	854	000000	809	CINTAS CORP	31.69	BUILDING SUPPLIES/UNIFORMS	06/05/2023	1025	-
7430	926	000000	809	CINTAS CORP	22.85	BUILDING SUPPLIES	06/19/2023	1025	-
7450	926	000000	809	CINTAS CORP	34.23	BUILDING SUPPLIES/UNIFORMS	06/19/2023	1025	-
7460	854	000000	809	CINTAS CORP	27.67	BUILDING SUPPLIES/UNIFORMS	06/19/2023	1025	-
7430	926	000000	809	CINTAS CORP	16.92	BUILDING SUPPLIES	06/26/2023	1025	-

Date: Monday, July 10, 2023

Time: 12:49PM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000158'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7450	926	000000	809	CINTAS CORP	32.07	BUILDING SUPPLIES/UNIFORMS	06/26/2023	1025	-
7460	854	000000	809	CINTAS CORP	24.98	BUILDING SUPPLIES/UNIFORMS	06/26/2023	1025	-
7430	921	000000	177	CLOUDFLARE	13.75	Server DNS Failover - Subscription and Origins - Monthly	06/02/2023	5250	-
7450	921	000000	177	CLOUDFLARE	5.00	Server DNS Failover - Subscription and Origins - Monthly	06/02/2023	5250	-
7460	851	000000	177	CLOUDFLARE	6.25	Server DNS Failover - Subscription and Origins - Monthly	06/02/2023	5250	-
7460	850	000000	411	CSWEA	45.00	WASTEWATER COURSE-HUDSON	06/02/2023	8700	-
7430	925	000000	994	DUNKIN #356987	42.18	SAFETY MEETING	06/21/2023	6840	-
7450	677	000000	148	FASTENAL COMPANY 01WISTG	54.48	HYDRANT SUPPLIES	06/29/2023	8700	-
7460	851	000000	942	IN WINCAN LLC DBA PIPELI	2,500.00	ANNUAL WINCAN SOFTWARE SUBSCRIPTION	06/13/2023	8200	-
7430	930	000000	994	JIMMY JOHNS - 1959 - E	45.20	Training - Meals - EL SCADA	06/29/2023	5250	-
7430	925	000000	894	KWIK TRIP 89300008938	8.98	SAFETY MEETING	06/22/2023	6840	-
7460	833	000000	994	LAI LTD	33.72	GASKETS-DISINFECT SYSTEM	06/20/2023	8200	-
7430	921	000000	836	MICROSOFT#G024034430	79.93	STaaS - Azure - Cold Backup Storage	06/12/2023	5250	-
7450	921	000000	836	MICROSOFT#G024034430	29.06	STaaS - Azure - Cold Backup Storage	06/12/2023	5250	-
7460	851	000000	836	MICROSOFT#G024034430	36.34	STaaS - Azure - Cold Backup Storage	06/12/2023	5250	-
7430	593	000000	614	MID STATE EQUIP JANESVILL	3,685.00	EQUIP RENTAL-TO BE REIMBURSED	06/09/2023	1025	-
7430	921	000000	836	MSFT E0400NGPQK	69.30	SaaS - o365 - Microsoft 365 Business Basic	06/05/2023	5250	-
7450	921	000000	836	MSFT E0400NGPQK	25.20	SaaS - o365 - Microsoft 365 Business Basic	06/05/2023	5250	-
7460	851	000000	836	MSFT E0400NGPQK	31.50	SaaS - o365 - Microsoft 365 Business Basic	06/05/2023	5250	-
7430	921	000000	836	MSFT E0400NH007	27.50	SaaS - o365 - Microsoft 365 Business Standard	06/05/2023	5250	-
7450	921	000000	836	MSFT E0400NH007	10.00	SaaS - o365 - Microsoft 365 Business Standard	06/05/2023	5250	-
7460	851	000000	836	MSFT E0400NH007	12.50	SaaS - o365 - Microsoft 365 Business Standard	06/05/2023	5250	-
7430	921	000000	836	MSFT E0400NH33X	33.00	SaaS - o365 - Visio Desktop Tier 2	06/05/2023	5250	-
7450	921	000000	836	MSFT E0400NH33X	12.00	SaaS - o365 - Visio Desktop Tier 2	06/05/2023	5250	-
7460	851	000000	836	MSFT E0400NH33X	15.00	SaaS - o365 - Visio Desktop Tier 2	06/05/2023	5250	-
7430	921	000000	836	MSFT E0400NHDH1	33.00	SaaS - o365 - Project Desktop Tier 3	06/05/2023	5250	-
7450	921	000000	836	MSFT E0400NHDH1	12.00	SaaS - o365 - Project Desktop Tier 3	06/05/2023	5250	-
7460	851	000000	836	MSFT E0400NHDH1	15.00	SaaS - o365 - Project Desktop Tier 3	06/05/2023	5250	-
7430	921	000000	836	MSFT E0400NI010	11.00	SaaS - o365 - Project Online Tier 1	06/05/2023	5250	-
7450	921	000000	836	MSFT E0400NI010	4.00	SaaS - o365 - Project Online Tier 1	06/05/2023	5250	-
7460	851	000000	836	MSFT E0400NI010	5.00	SaaS - o365 - Project Online Tier 1	06/05/2023	5250	-
7460	833	000000	830	NCL OF WISCONSIN INC	95.39	LAB SUPPLIES	06/29/2023	8710	-
7450	642	000000	830	NCL OF WISCONSIN INC	657.64	REPLACEMENT PIPETTES-FLUORIDE ANALYSIS	06/05/2023	7400	-
7430	903	000000	636	NIC ONLINECRASHREPORTS	6.14	Vehicle vs. utility accident report	06/23/2023	3550	-
7430	903	000000	636	NIC ONLINECRASHREPORTS	6.14	Vehicle vs. utility accident report	06/23/2023	3550	-
7450	642	000000	974	NORTHERN LAKE SERVICE- IN	330.00	LEAD/COPPER ANALYSIS	06/12/2023	7400	-
7430	903	000000	419	PAYFLOW/PAYPAL	89.84	Credit card processing - MyAccount Online	06/05/2023	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	12.83	Credit card processing - MyAccount Online	06/05/2023	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	19.25	Credit card processing - MyAccount Online	06/05/2023	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	6.43	Credit card processing - MyAccount Online	06/05/2023	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	109.23	Credit card processing - Desktop and Recurring	06/05/2023	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	15.60	Credit card processing - Desktop and Recurring	06/05/2023	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	23.40	Credit card processing - Desktop and Recurring	06/05/2023	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.82	Credit card processing - Desktop and Recurring	06/05/2023	5250	-

Date: Monday, July 10, 2023

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000158'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7450	677	000000	254	SHEBOYGAN PAINT COMPANY W	388.41	HYDRANT PAINT	06/30/2023	7400	-
7430	925	000000	601	SQ FOSDAL HOME BAKERY	39.00	SAFETY MEETING	06/21/2023	6840	-
7430	921	000000	352	STAPLS7377207009000001	21.00	Office Supplies - Chair Mat - TReel	06/14/2023	3680	-
7450	921	000000	352	STAPLS7377207009000001	7.63	Office Supplies - Chair Mat - TReel	06/14/2023	3680	-
7460	851	000000	352	STAPLS7377207009000001	9.56	Office Supplies - Chair Mat - TReel	06/14/2023	3680	-
7430	921	000000	352	STAPLS7377207531000001	29.16	Janitorial Supplies	06/14/2023	3680	-
7450	921	000000	352	STAPLS7377207531000001	10.60	Janitorial Supplies	06/14/2023	3680	-
7460	851	000000	352	STAPLS7377207531000001	13.27	Janitorial Supplies	06/14/2023	3680	-
7430	107.14	000000	436	STOUGHTON LUMBER CO	289.79	PLYWOOD-CRANE RIGGING	06/21/2023	5300	220113CA - 1
7450	673	000000	436	STOUGHTON LUMBER CO	70.96	SEED/STRAW-YARD RESTORATIONS	06/16/2023	8700	-
7430	593	000000	436	STOUGHTON LUMBER CO	8.99	WD-40-TRK #14	06/07/2023	6840	-
7430	593	000000	355	STUART C IRBY	2,143.95	CLUSTER F-MOUNT	06/05/2023	4100	-
7430	593	000000	355	STUART C IRBY	8.99	SHIPPING CHARGES	06/07/2023	4100	-
7430	593	000000	355	STUART C IRBY	103.12	SHIPPING CHARGES	06/07/2023	4100	-
7430	593	000000	355	STUART C IRBY	3,135.00	OX HOOK HANDLINE ASSMBLY	06/14/2023	4100	-
7430	593	000000	355	STUART C IRBY	622.36	STANDOFF BRACKET	06/16/2023	4100	-
7430	593	000000	355	STUART C IRBY	1,514.40	CLUSTER MOUNT	06/16/2023	4100	-
7450	642	000000	164	THE UPS STORE 3617	12.72	SHIPPING CHARGES-SAMPLES	06/21/2023	8400	-
7450	933	000000	994	TRACTOR SUPPLY #2236	21.68	PROPANE-FORKLIFT	06/13/2023	5275	-
7430	925	000000	701	TYNDALE COMPANY INC	496.85	FR CLOTHING-RUDER	06/22/2023	1025	-
7430	925	000000	701	TYNDALE COMPANY INC	139.95	FR CLOTHING-KURTZWEL	06/15/2023	1025	-
7460	833	000000	994	UEMSI/HTV INC	160.53	JET VAC LEADER HOSE/MANHOLE HOOKS	06/30/2023	8200	-
7450	652	000000	824	UPS 1Z17Y6230394172661	10.67	SHIPPING CHARGES-SAMPLES	06/08/2023	7400	-
7450	642	000000	824	UPS 1Z17Y6230395436062	10.64	SHIPPING CHARGES-SAMPLES	06/15/2023	7400	-
7450	677	000000	492	USABLUEBOOK	85.94	HYDRANT OPERATING WRENCH	06/26/2023	7400	-
7450	626	000000	492	USABLUEBOOK	70.10	FOOT VALVE	06/08/2023	7400	-
7450	642	000000	492	USABLUEBOOK	135.18	CHLORINE SECONDARY KIT	06/08/2023	7400	-
7430	903	000000	824	USPS PO BOXES ONLINE	177.00	Annual PO Box Renewal	06/16/2023	5250	-
7450	903	000000	824	USPS PO BOXES ONLINE	63.72	Annual PO Box Renewal	06/16/2023	5250	-
7460	840	000000	824	USPS PO BOXES ONLINE	84.96	Annual PO Box Renewal	06/16/2023	5250	-
7430	233	001099	824	USPS PO BOXES ONLINE	28.32	Annual PO Box Renewal	06/16/2023	5250	-
7430	921	000000	507	WAL-MART #1176	13.97	Frame - SU Photo	06/02/2023	3680	-
7450	642	000000	675	WI STATE HYGIENE LAB	28.00	FLUORIDE ANALYSIS	06/13/2023	7400	-

**Total: 28,912.99**

# Stoughton Utilities

## Financial Summary

June 2023 Year to Date

### **Overall Summary:**

June year to date 2023 operating income was \$795,768, up \$12,926 from 2022. Electric saw a decrease of \$38,246, while water and wastewater saw increases of \$7,855 and \$43,317, respectively. Net income was down \$1,316,499 due to a change in contributed income from 2022 to 2023.

### **Electric Summary:**

June 2023 year to date operating revenues were down \$466,130 from the same time last year. The decrease in revenue is due to lower purchase power costs, resulting in less PCAC revenue. Kilowatt-hour sales were down 2.2% from June 2022 year to date, and up 18.6% from May 2023.

Purchase power costs decreased by \$408,023, or -7.3%, from the same time last year. Non-power operating expenses were down \$19,861 due to a decrease in depreciation expense.

The June 2023 rate of return was 2.23%, compared to 2.60% for June year to date 2022. Unrestricted cash balances are \$4.3 million (3.6 months of sales).

### **Water Summary:**

June 2023 year to date operating revenues were up \$45,295, or 3.6%, from 2022. Total gallons sold were up 15.9% from June 2022 year to date, and up 15.7% from May 2023.

Operating expenses were up \$37,440, or 4.1%, compared to the same time last year. The increase is due to higher maintenance costs. In addition, there is one more month of health insurance costs compared to the prior year to date.

The June 2023 rate of return was 2.65%, compared to 2.97% for year-to-date 2022. Unrestricted cash balances are \$1.3 million (6.5 months of sales).

### **Wastewater Summary:**

June 2023 year to date operating revenues were up \$89,509, or 8.7%, from the same time in 2022. Total gallons sold were up 19.3% from June 2022 year to date, and up 12.7% from May 2023.

Operating expenses were up \$46,192, or 4.8%, from 2022. The increase is due to paying for sludge hauling earlier in the year than last year.

Unrestricted cash balances were \$1.3 million (7.4 months of sales).

Submitted by:  
Shannon Statz

**STOUGHTON UTILITIES**

Balance Sheets  
As of June 30, 2023

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
<b>Assets</b>				
Cash & Investments	\$ 5,834,993	\$ 2,553,694	\$ 2,760,553	\$ 11,149,240
Customer A/R	1,571,343	274,298	238,826	2,084,467
Other A/R	123,484	-	-	123,484
Other Assets	2,206,076	251,991	194,121	2,652,188
Plant in Service	32,737,494	19,329,905	34,350,053	86,417,452
Accumulated Depreciation	(17,309,144)	(6,607,844)	(14,821,926)	(38,738,914)
Plant in Service - CIAC	6,522,647	9,485,000	-	16,007,647
Accumulated Depreciation-CIAC	(2,338,797)	(2,775,232)	-	(5,114,029)
Construction Work in Progress	982,617	25,580	14,633	1,022,830
GASB 68 Deferred Outflow	995,776	368,319	394,412	1,758,507
<b>Total Assets</b>	<b>\$ 31,326,489</b>	<b>\$ 22,905,711</b>	<b>\$ 23,130,672</b>	<b>\$ 77,362,872</b>
<b>Liabilities + Net Assets</b>				
Accounts Payable	\$ (60,487)	\$ 64,866	\$ 44,866	\$ 49,245
Payable to City of Stoughton	301,367	225,443	-	526,810
Interest Accrued	12,208	13,860	9,451	35,519
Other Liabilities	1,288,847	126,406	101,123	1,516,376
Long-Term Debt	1,746,671	3,799,150	2,502,239	8,048,060
Net Assets	26,918,044	18,085,420	19,927,654	64,931,118
GASB 68 Deferred Inflow	1,119,839	590,566	545,339	2,255,744
<b>Total Liabilities + Net Assets</b>	<b>\$ 31,326,489</b>	<b>\$ 22,905,711</b>	<b>\$ 23,130,672</b>	<b>\$ 77,362,872</b>

**STOUGHTON UTILITIES**

Year-to-Date Combined Income Statement

June 30, 2023

	<b>Electric</b>	<b>Water</b>	<b>Wastewater</b>	<b>Total</b>
<i>Operating Revenue:</i>				
Sales	\$ 7,117,573	\$ 1,246,916	\$ 1,103,008	\$ 9,467,497
Other	158,474	47,735	16,647	222,856
<i>Total Operating Revenue:</i>	<b>\$ 7,276,047</b>	<b>\$ 1,294,651</b>	<b>\$ 1,119,655</b>	<b>\$ 9,690,353</b>
<i>Operating Expense:</i>				
Purchased Power	5,158,747	-	-	5,158,747
Expenses (Including Taxes)	1,006,647	545,658	540,223	2,092,528
PILOT	237,498	225,000	-	462,498
Depreciation	528,630	187,206	464,976	1,180,812
<i>Total Operating Expense:</i>	<b>\$ 6,931,522</b>	<b>\$ 957,864</b>	<b>\$ 1,005,199</b>	<b>\$ 8,894,585</b>
<i>Operating Income</i>	<b>\$ 344,525</b>	<b>\$ 336,787</b>	<b>\$ 114,456</b>	<b>\$ 795,768</b>
Non-Operating Income	166,057	25,120	35,018	226,195
Non-Operating Expense	(36,077)	(47,775)	(34,998)	(118,850)
<i>Net Income</i>	<b>\$ 474,505</b>	<b>\$ 314,132</b>	<b>\$ 114,476</b>	<b>\$ 903,113</b>

**STOUGHTON UTILITIES**

Year-to-Date Combined Income Statement

June 30, 2022

	<b>Electric</b>	<b>Water</b>	<b>Wastewater</b>	<b>Total</b>
<i>Operating Revenue:</i>				
Sales	\$ 7,612,390	\$ 1,202,999	\$ 1,008,428	\$ 9,823,817
Other	129,787	46,357	21,718	197,862
<i>Total Operating Revenue:</i>	<b>\$ 7,742,177</b>	<b>\$ 1,249,356</b>	<b>\$ 1,030,146</b>	<b>\$ 10,021,679</b>
<i>Operating Expense:</i>				
Purchased Power	5,566,770	-	-	5,566,770
Expenses (Including Taxes)	948,136	453,054	509,007	1,910,197
PILOT	229,998	214,998	-	444,996
Depreciation	614,502	252,372	450,000	1,316,874
<i>Total Operating Expense:</i>	<b>\$ 7,359,406</b>	<b>\$ 920,424</b>	<b>\$ 959,007</b>	<b>\$ 9,238,837</b>
<i>Operating Income</i>	<b>\$ 382,771</b>	<b>\$ 328,932</b>	<b>\$ 71,139</b>	<b>\$ 782,842</b>
Non-Operating Income	293,209	830,571	447,602	1,571,382
Non-Operating Expense	(45,641)	(48,969)	(40,002)	(134,612)
<i>Net Income</i>	<b>\$ 630,339</b>	<b>\$ 1,110,534</b>	<b>\$ 478,739</b>	<b>\$ 2,219,612</b>



**STOUGHTON UTILITIES**  
Cash and Investments Summary  
As of June 30, 2023

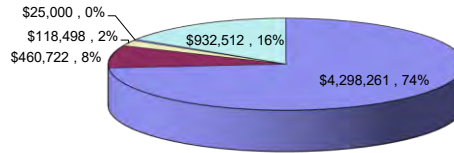
**Electric**

**Jun-23**

Unrestricted (3.6 months sales)	\$	4,298,261
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	118,498
Depreciation	\$	25,000
Designated	\$	932,512
<b>Total</b>	<b>\$</b>	<b>5,834,993</b>

**Electric Cash - June 2023**

■ Unrestricted (3.6 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



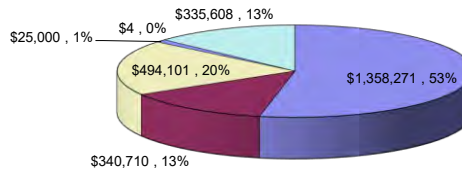
**Water**

**Jun-23**

Unrestricted (6.5 months sales)	\$	1,358,271
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	494,101
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	335,608
<b>Total</b>	<b>\$</b>	<b>2,553,694</b>

**Water Cash - June 2023**

■ Unrestricted (6.5 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



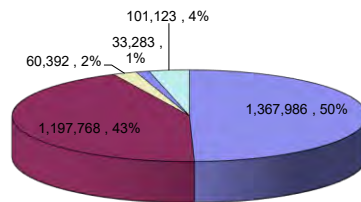
**Wastewater**

**Jun-23**

Unrestricted (7.4 months sales)		1,367,986
DNR Replacement		1,197,768
Redemption Fund (P&I)		60,392
Depreciation		33,283
Designated		101,123
<b>Total</b>		<b>2,760,552</b>

**Wastewater Cash - June 2023**

■ Unrestricted (7.4 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



**STOUGHTON UTILITIES**

Rate of Return

Year-to-Date June 30, 2023

	<u>Electric</u>	<u>Water</u>
Operating Income (Regulatory)	\$ 344,525	\$ 336,787
Average Utility Plant in Service	32,244,655	19,151,719
Average Accumulated Depreciation	(16,938,333)	(6,487,191)
Average Materials and Supplies	1,131,634	60,427
Average Regulatory Liability	(22,164)	(34,232)
Average Customer Advances	(948,027)	(5,000)
Average Net Rate Base	\$ 15,467,765	\$ 12,685,723
June 2023 Rate of Return	<b>2.23%</b>	<b>2.65%</b>
December 2022 Rate of Return	<b>5.71%</b>	<b>4.46%</b>
June 2022 Rate of Return	<b>2.60%</b>	<b>2.97%</b>
Authorized Rate of Return	<b>4.90%</b>	<b>5.00%</b>

# STOUGHTON UTILITIES

## 2023 Statistical Worksheet

Electric	Total Sales 2022 kWh	Total Purchased 2022 kWh	Peak Demand 2022 KW	Total Sales 2023 kWh	Total Purchased 2023 kWh	Peak Demand 2023 KW
January	12,604,215	13,090,652	22,855	11,238,094	12,022,050	21,321
February	11,111,183	11,372,253	21,873	10,247,629	10,704,714	21,105
March	11,073,665	11,342,879	19,841	10,791,760	11,293,484	19,080
April	9,878,316	10,132,838	18,585	9,606,173	10,017,696	17,892
May	11,014,588	11,338,060	30,514	10,170,304	849,585	26,802
June	12,332,328	12,641,974	34,081	12,065,536	12,519,710	27,928
July	13,712,592	14,086,580	30,692	13,514,136	13,989,829	32,215
August			-	-	-	-
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
<b>TOTAL</b>	<b>81,726,887</b>	<b>84,005,236</b>	<b>34,081</b>	<b>77,633,632</b>	<b>71,397,068</b>	<b>32,215</b>

Water	Total Sales 2022 Gallons	Total Pumped 2022 Gallons	Max Daily High 2022	Total Sales 2023 Gallons	Total Pumped 2023 Gallons	Max Daily Highs 2023
January	31,078,000	36,158,000	1,457,000	29,263,000	31,785,000	1,406,000
February	32,481,000	32,026,000	1,411,000	27,056,000	29,287,000	1,398,000
March	33,586,000	36,224,000	1,435,000	31,515,000	33,828,000	1,359,000
April	32,025,000	34,207,000	1,449,000	31,060,000	33,632,000	1,335,000
May	34,215,000	39,016,000	1,812,000	35,588,000	40,167,000	1,923,000
June	35,507,000	40,482,000	1,766,000	41,180,000	45,139,000	1,827,000
July	38,526,000	41,624,000	1,572,000	37,079,000	40,184,000	1,864,000
August			-	-	-	-
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
<b>TOTAL</b>	<b>237,418,000</b>	<b>259,737,000</b>	<b>1,812,000</b>	<b>232,741,000</b>	<b>254,022,000</b>	<b>1,923,000</b>

Wastewater	Total Sales 2022 Gallons	Total Treated 2022 Gallons	Precipitation 2022	Total Sales 2023 Gallons	Total Treated 2023 Gallons	Precipitation 2023
January	24,073,000	29,328,000	0.51	23,144,000	33,444,000	2.09"
February	22,180,000	26,210,000	0.58	22,238,000	30,340,000	3.63"
March	24,271,000	31,729,000	3.48	24,719,000	36,209,000	2.19"
April	23,557,000	32,799,000	3.60	23,129,000	34,847,000	2.34"
May	25,867,000	34,525,000	4.25	27,113,000	33,065,000	1.48"
June	25,615,000	33,563,000	3.14	30,550,000	30,321,000	0.68"
July	26,666,000	32,784,000	3.70	27,788,000	32,141,000	6.41"
August				-	-	-
September				-	-	-
October				-	-	-
November				-	-	-
December				-	-	-
<b>TOTAL</b>	<b>172,229,000</b>	<b>220,938,000</b>	<b>19.26</b>	<b>178,681,000</b>	<b>230,367,000</b>	<b>-</b>



# Stoughton Utilities Activities Report

## July 2023

### Electric System Division

Brian R. Hoops  
Assistant Utilities Director

Ryan A. Jefferson  
Electric System Supervisor

**51 West Development:** We have begun to receive permanent service applications for planned construction on the west side of this development, including both single family and duplex construction. The first temporary construction services were energized in early July.

The large multifamily building on the east side of the development is nearing completion, and the required metering equipment has been installed. Lineworkers energized a temporary solution that allows the project electricians to power half the building's units at any time, allowing workers to finalize construction in preparation for fall occupancy. It is expected that the permanent service equipment will arrive and be energized in mid-August. Marty Seffens, journeyman meter technician, test each meter socket to ensure it served the unit that it was labeled with, and then set the 81 electric meters. Water meters have also been installed.

**Electric System Trouble Calls:** During the month of July, staff responded to a total of seven trouble calls resulting in six outages affecting 1,667 customers. Outages occurred during the first and last weeks of the month, with no outages in between.

The most significant outage resulted from a storm on Friday, July 28. During this storm, high winds knocked down many tree limbs across the service territory. Two large limbs fell on our primary electric line, and power was restored to the large majority of affected customers - approximately 1,159 - within 2.5 hours of the storm. A remaining majority of customers - 250 - had service restored 6.5 hours after the storm. Another 100 customers had service restored 8 hours after the storm.

Several dozen customers had service restored the following afternoon, on Sunday, or on Monday following private repairs to the service masts, after which SU could return to reenergize their service.

A few days prior, on July 26 we experienced a significant lightning storm during the workday. This storm resulted in loss of service to 45 customers, with power restored to all within two hours.

Other than the storms, we had 5 additional trouble calls, including one squirrel, one unknown wildlife contact, one vehicle accident, one tree limb, and one loose connection.

Our calculated electric service availability for the month was 99.9064%. This compares to 99.9914% in July 2022 when we experienced 15 outages.

**Kettle Park West Development:** Our underground trenching and boring contractor continued their work installing the underground conduits, setting transformer basements, and installing secondary pedestals for Phase II of the Meadows Addition and Kettle Park West. Stoughton Utilities crews began pulling cable for the development and setting the equipment. This work continues and we anticipate the new development will be energized in early August.

**New Commercial Construction:** Lineworkers installed and terminated the underground cables and transformer for a new 3-phase primary extension to serve a multi-tenant commercial development being built on Highway 51. This service is ready to be energized once the customer's service equipment has been installed. A temporary construction service will be installed using an existing pole at the front of the property to provide power during construction.

**New Home Construction:** Home builders in Stoughton and the surrounding rural areas remained busy with numerous construction projects nearing completion and becoming ready for permanent underground electric service. Our underground trenching contractor has continued installing new underground services in residential developments as new homes are constructed. In addition, SU crews have been trenching in new services in order to keep up with

demand. Following the trenching of underground service cables, SU lineworkers complete the service terminations and energize the meters on the new homes.

While construction is underway, SU provides the customer with a temporary construction service, typically located on a post in the back yard. Due to the amount of ongoing construction, we have several temporary construction services that are providing power for contractors working at numerous sites in the same neighborhood.

**Planned Service Disconnections:** Lineworkers worked with electricians to complete planned service disconnections to allow safe completion of service upgrades, overhead service relocations, generator installations, and rooftop solar interconnections. Overhead lines were dropped or covered at several addresses to allow tree removal contractors to complete their work safely around power lines.

**Spring 2022 Tornado – Leslie Road:** One of the rural farms that was damaged in the spring 2022 tornado has finally had their new upgraded underground electric service energized following a more than yearlong delay in the delivery of their private electric service equipment. Their old overhead service line remains in place while they complete their construction efforts and it will be removed in August, allowing us to close this workorder that has been open since May 2022.

**Williams Drive - Industrial Construction:** Work continued throughout the month to complete work on this project. The circuit was completed and energized, and the first of four transformers has been energized to provide power to one of the customer's service points.

Scott Adler, distribution system coordinator, has spent many hours on project management to ensure our efforts are coordinated with the onsite construction activities, and that all infrastructure is installed according to the project design.

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## **Finance Division**

Shannon M. Statz  
Finance Manager

**Audit Request for Proposals:** We created a request for proposals for annual financial audit services, and mailed it to several financial service providers at the end of the month.

**Purchasing Policy Revision:** Work continues on revisions to our purchasing policy to match current practices and to streamline approvals and reduce duplication of efforts. This revised policy is planned to be presented to the Utilities Committee for review and approval in late 2023.

**Work Order Training:** I have been working with our new Asset & Facilities Coordinator Tim Reel to teach our work order and inventory processes.

**WPPI Building a Foundation: Regulation, Accounting & Reporting:** I attended a seminar hosted by WPPI Energy discussing various regulation, accounting, and reporting topics. While much of the day served as a review, there were a couple of tidbits taken away.

**Typical Monthly Duties:** Finance Division staff completed all typical monthly financial and accounting duties including review and preparation of the monthly financial reports, coding review and reconciliation of the employee purchase cards program, daily and monthly cash balancing, funds transfers, consumption reports, work order closing, updating inventory unit costs, and balancing of accounts payable and receivable, construction work in progress, inventory and project controller, and customer advances.

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## **Technical Operations Division**

Brian R. Hoops

## Assistant Utilities Director

**Customer Billings:** Erin Goldade, billing and metering specialist, processed 9,790 customer billing statements totaling \$1.96M during the month of July, including the primary monthly billing and supplemental daily billings following customer moves throughout the month.

Electric utility billings during the month totaled \$1.447M, water utility billings totaled \$0.234M, wastewater utility billings totaled \$0.213M, and stormwater utility billings totaled \$0.066M.

Total utility billings for the month decreased by 7.9% over the same period in 2022.

Our wholesale purchased power during July was 13,990 MWh with a peak demand of 32.22 MW occurring on July 27 at 6:00 p.m.

**Customer Payments:** During the month of July, staff processed 9,161 customer payments totaling 1.93M, including 1,200 checks, 1,193 lockbox payments, 327 credit cards by phone and in person, 1,754 My Account online payments, 3,981 AutoPay payments by credit card and bank withdrawal, 643 direct bank payments, and \$8,000 in cash.

**Delinquent Collections:** As of July 1, there were 1,511 active accounts carrying delinquent balances totaling \$213,803, and 62 closed accounts carrying delinquent balances totaling \$12,770. Of the total amount delinquent, \$44,400 was 30 or more days past due.

During the month of July, the following collection activity occurred:

- 10-day notices of pending disconnection were mailed to 153 delinquent accounts with past-due balances totaling \$97,100, averaging \$639 per customer. These customers all had delinquent balances that were 30 or more days past due.
  - Additional past-due notices were mailed to 442 delinquent accounts with past-due balances totaling \$62,100, averaging \$140 per customer. Accounts receiving a past-due notice are less than 30-days past due and are not subject to disconnection at this time.
- Two days prior to scheduled disconnection, automated phone calls were made to 111 customers providing a warning of pending service disconnection.
- One day prior to scheduled disconnection, automated phone calls were made to 63 customers providing a final warning of pending service disconnection.
- 14 electric service disconnections were completed for balances totaling \$2,700, averaging \$190 per disconnected customer.
  - 7 services were reconnected with same-day business hours, and two additional services were reconnected the following business day.
- Zero water service disconnections were completed.

Two customers currently remain disconnected due to non-payment including one vacant residential property and one business that has closed.

We ended the month of July with \$40,500 remaining 30 or more days past due. For comparison, 30+ day delinquencies are 10% higher than this time last year (\$36,700).

All severely delinquent accounts are reviewed for additional collections opportunities, including placement with the Wisconsin Department of Revenue's (DOR) State Debt Collection (SDC) program and the DOR Tax Refund Intercept Program (TRIP). Notices of potential SDC and TRIP filings will be mailed to currently delinquent customers, with periodic reviews and new notifications continuing throughout the year.

**Education & Customer Outreach:** Brandi Yungen, Education & Outreach Coordinator, continued to utilize our social media presence to provide important and timely information to our customers, as well as to maintain regulatory compliance through required customer education and outreach.

Our social media posts in July reached 1,758 viewers. Topics included:

- Celebrating the Fourth of July
- Tax Credits and incentives for Home Energy Assessments
- Summer energy saving tips
- Wastewater televising information
- Energy saving tips when you're on vacation
- National Night Out Participation
- Momentary Outages
- Nights & Weekends Smart Plan
- Power Outage information

In addition to social media, customer outreach materials were created to continue our public education programs. Billing inserts were created regarding Focus on Energy's free energy-saving packs.

Communications were created for Energy Aware Days in July. When weather forecasts call for higher temperatures, we try to combat the additional demand on the electric system with Energy Aware Days, asking customers to voluntarily reduce their energy usage when demand is highest.

Research was done regarding the Environmental Protection Agencies WaterSense Program which promotes water savings and water-efficient products. We applied to become partners and were approved, which gives us access to additional communications materials and tools to continue promoting water efficiency.

A press release was created regarding our new WaterSense Partnership, and planning and coordination was completed for our participation in the 2023 National Night Out event.

**Energy Assistance:** During the month of July, energy assistance (EA) payments totaling \$6,800 were received from the State of Wisconsin Public Benefits Program and applied to 98 customer accounts to assist with seasonal home heating expenses.

The 2022-23 heating season ended May 1. Funds received in June were primarily supplemental assistance as the state reviewed remaining available funds for the program.

Throughout the year, funding from the Wisconsin Emergency Crisis Fund remains available to customers facing utility emergencies, with additional funding provided through the Wisconsin Emergency Rental Assistance and Help for Homeowners programs are also available to assist with customers' utility bills.

**Facility Maintenance Projects:** Our physical security installation contractor completed the replacement of our existing electronic lock controllers at eleven facilities. Lock controls at the administration office, wastewater treatment facility, wells, substations, and lift stations were upgraded, and the new system provides additional alerting and reporting functionality, increased system control redundancy, and cloud monitoring and control.

Asset & Facilities Coordinator Tim Reel has been working on numerous projects at the administration building, including:

- Organizing the materials storage warehouse and yard to maximize the space available to us. Pricing has been obtained for additional storage racks and bins, which will be included in the 2024 budget.
- During an outage at the end of the month, the automatic transfer to our standby generator failed. Tim worked to schedule service/repairs and began working on an RFP for our annual generator maintenance services to review the options we have available.
- Quotes were received to have our asphalt parking lot and storage yard repaved, and we are working on preparing an advertisement for public bid for this job for completion yet in 2023.
- Junk transformers were inventoried, and quotes solicited for their disposal. SU will be paid for the scrap material with payment amounts calculated per transformer KVA.

**Heat Advisory:** Near the end of July, the National Weather Service issued a Heat Advisory lasting several days. To preserve customer's health and safety, Stoughton Utilities does not disconnect any occupied dwelling during a declared heat advisory, and makes attempts to contact the occupants at any occupied dwelling that has been

previously disconnected. During the advisory, we reconnect any service - without payment – when the occupant or a concerned third party indicates that there is a potential threat to health or life resulting from the combination of the heat and loss of service. At the start of the advisory, customer service staff reached out to disconnected customers and were able to make payment arrangements with the customer or work with energy assistance organizations to obtain funding and restore service to all disconnected occupied dwellings.

Communications were sent out to all customers with email addresses on file during our Energy Aware Days in July. Since system demands are highest during high temperatures, we ask customers to voluntarily reduce their energy usage to help ensure system reliability throughout the Midwest region.

During the advisory, technical operations staff kept a close eye on circuit loads using our electric SCADA system to ensure system reliability during the high temperatures. No concerns were noted, and no issues were experienced.

System loads topped out at 32.22 MW on July 27. Although this will likely be our 2023 annual peak, it falls well behind our historical peaks of 36.05 MW (July 2012), 36.00 MW (July 2011) and 35.18 (July 2006). This month ranks as our 26<sup>th</sup> highest peak demand since 2004.

**Inventory Management:** Asset & facilities coordinator Tim Reel has been working with all divisions to obtain quotes and complete the placement of orders for materials and assets. Tim has also been working with the Finance Manager to learn and understand our inventory and workorder systems and processes.

Prices and lead times continue to exceed our expectations, however we are told by vendors that relief may be in sight soon. Lead times on some standard materials have begun to decrease, though still far from pre-pandemic lead times. Some materials such as meters, transformers, and brass water connections are still being quoted as 52+ weeks out. We recently took delivery of an order that was placed in February 2022, have been updated that another order placed in May 2022 will not be delivered until December 2023 or January 2024 (at the earliest), and we await delivery of numerous other orders placed in 2022 and early 2023.

**Metering – Electric & Water:** Marty Seffens journeyman meter technician, has been completing numerous water meter replacements each month as they stop responding to our reading collection systems due to battery degradation. Most of these meters were installed in 2006 and 2007 as part of our systemwide automatic meter reading (AMR) technology implementation.

Meter supply chains remain tight, with supply orders experiencing long delays and significant price increases. As a result, we recently purchased used meter stock from other Wisconsin municipal utilities that recently completed large-scale meter replacement projects. We were able to purchase hundreds of water meter electronic transmitters, many only a few years old, sold to us as surplus meters at very low cost. We have also had over 1,000 electric meters provided to us at no cost, which we will be picking up in July to place in inventory. We are extremely grateful to these utilities.

With all the new construction, Marty has remained busy installing new electric and water meters as contractors contact us to notify us that their new building is nearing completion. This also results in a lot of time being spent on updates to our GIS and billing system to ensure the new meters are accurately recorded in the systems.

**Project Estimating and Coordination:** As the construction season continues, we continue to work with customers and developers on their planned and in-progress projects.

Distribution system coordinator Scott Adler has been working with customers to estimate and coordinate the scheduling of their projects. Numerous project estimates were created, including overhead to underground conversions, meter socket relocations to facilitate exterior construction and building additions, new services to outbuildings, commercial service upgrades to accommodate EV chargers, and more. In addition to small customer projects, estimating and coordination of utility-driven pole reconstruction projects, developer-driven subdivision projects, new multi-family buildings, and ongoing commercial development continues.



Several significant projects are quickly approaching completion, including an industrial building, a large multifamily building, and the second phase of the Kettle Park West Meadows development. A lot of staff time has gone into the coordination of these projects, and we are excited to see their completion.

**SCADA & OMS Team:** The SCADA (Supervisory Control and Data Acquisition system) & OMS (Outage Management System) team, consisting of the asset & facilities coordinator, assistant utilities director, distribution system coordinator, and utilities director, continued their work on reviewing our current electric SCADA system status. The point checkout process began at the South Substation, where the team tested each analog and status point in the SCADA by verifying equipment data readings and triggering various alarms to ensure what happens at the substation is accurately reflected in the SCADA system. This effort will continue through the summer and fall months.

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## **Wastewater Division**

Kevin S. Hudson  
Wastewater System Supervisor

The wastewater treatment facility processed an average daily flow of 1.088 million gallons with a monthly total of 32.635 million gallons. The total precipitation for the month was 6.41 inches.

**Brian Erickson's Retirement:** After 30 years working at Stoughton Utilities in the Wastewater System Division, Brian Erickson, wastewater system supervisor, has retired. Following interviews, Kevin Hudson, advanced certified operator, was promoted to the supervisor position. Congratulations Brian and Kevin!

Prior to Brian's departure, he was able to work with Kevin for several weeks to provide training on monthly, quarterly, and annual DNR and EPA reporting requirements, routine plant operation and supervision tasks, important file locations, and more.

**Collection System Maintenance:** Wastewater operators continue to clean and televise sanitary sewers throughout the city's collection system and continue to flush the sanitary sewer mains to complete proactive preventative maintenance and to meet our flushing requirements for the 2023 cycle.

**Department of Public Works Assistance:** Wastewater operators cleaned several storm sewers and performed a televised pipe inspection for storm sewer repairs and upcoming projects.

**Hydro Excavation Projects:** Wastewater operators have been operating the jet-vac truck to assist both the electric and water divisions with various projects throughout the month.

**Lift Station Maintenance:** Wastewater operators monitored all sanitary sewer lift stations daily for cycle and run times. Monthly inspections and maintenance were completed.

**Plant Maintenance:** Wastewater operators monitored the plant daily and consistently make adjustments to various treatment processes to ensure we are operating in compliance with DNR regulations. Various preventative maintenance tasks occurred throughout the plant.

**Treatment Quality:** The plant has been running very well and continues to meet all our required treatment limits. Our influent nutrient numbers have been declining recently due to our continuous monitoring of industries.

**Water System Division Assistance:** Wastewater operators responded to two water main breaks and assisted in repairs. One major main break occurred over the weekend and a wastewater operator came in to assist the water operator on-call. Repairs were completed the following Monday.

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## **Water Division**

Kent F. Thompson  
Water System Supervisor

**Reservoir and Tower Overflows:** Water operators overflowed the 400,000-gallon ground storage reservoir, the 300,000-gallon Tower 2 and the 600,000-gallon Tower 3. The annual regulated overflowing of storage facilities serves several important purposes, including:

- Accumulated biofilm on the surface of the water is removed. Removing biofilm reduces the amount of disinfection necessary to be added to our source water to prevent bacterial growth.
- Computer set points are adjusted to allow the overflowing. During the overflow, set points and alarms are checked for proper operation of the computer monitoring system. Alarms are monitored to ensure proper operation in the event of a system deficiency.

**Hydrant Maintenance:** Water operators continue to lubricate and repair the hydrants throughout the distribution system that were identified as needing maintenance during the annual system flushing. This regular maintenance ensures that hydrants operate without flaw when they are needed during fire events.

**Chemical Injectors:** Water operators removed and cleaned the chemical injection ports at all four wells to ensure even distribution of disinfection chemicals into the flow of pumped water. Chemical addition occurs in conjunction with well operation so that all water pumped is treated equally throughout the water distribution system.

**Main Breaks:** Two water main breaks occurred in July. An estimated 1.77M gallons of water was collectively lost between the two breaks. Water operators assisted contractors completing repairs by isolating the mains to facilitate repairs. Following repairs, operators flushed the mains to remove any potential debris and to ensure clean drinking water.

**Service Leak:** One service leak occurred in July. An estimated 17,280 gallons of water was lost from the leak. Water operators assisted the contractor completing the repair by isolating the main to allow the contractor to replace a section of service pipe.

**Scheduled Service Outages:** Multiple service outages were scheduled and conducted to verify our GIS mapping is correct. All water operators have access to our robust mapping system when we are in the field so we can efficiently locate and identify all components of the distribution system.

**Routine Water Sampling:** Water samples were collected from 15 sites throughout the distribution system over a period of 3 weeks to be analyzed by the state lab of hygiene for the presence of coliform bacteria. No samples had the presence of coliform.

One fluoride sample was analyzed in our lab and then forwarded to the State Lab of Hygiene for additional analysis to ensure the accuracy of our fluoride testing equipment. We are required to keep the fluoride concentration throughout the distribution system between 0.60 ppm and 0.80 ppm.

Additional daily samples are collected throughout the city and analyzed for both chlorine and fluoride in our lab which guides us in making adjustments to the addition of disinfection and fluoride at the wells.

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## **WPPI Energy Services**

Darren R. Jacobson

Stoughton Utilities and WPPI Energy Services Manager (ESM)

**Customer Distributed Generation:** Two new rooftop solar distributed generation projects were completed during the month of July, and applications for three additional projects were received and approved by SU.

Rooftop solar projects remain popular in Stoughton, with numerous projects either recently completed, currently under construction, or planned for construction in the upcoming months.

**Focus on Energy Monthly Incentives:** Stoughton Utilities customers received the following incentive amounts for energy efficiency and renewable projects from Wisconsin Focus on Energy:

Residential Efficiency: Incentives totaling \$21,375 with projected annual savings of 102,282 kWh.

This month marks a significant increase in residential incentives, which can be attributed to customers claiming free Energy-Saving Packs following receipt of their billing statements that include our insert advertising their availability and other Focus on Energy programs

Stoughton Utilities submits all energy-efficiency funds collected through our Commitment to Community billing rate to Wisconsin Focus on Energy to fund the statewide efficiency fund that provides these incentives.

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Please visit our website at [www.stoughtonutilities.com](http://www.stoughtonutilities.com) to view current events, follow project schedules, view Utilities Committee meeting notices, packets and minutes, review our energy conservation programs, or to learn more about your Stoughton Utilities electric, water, and wastewater services. You can also view your current and past billing statements, update your payment and billing preferences, enroll in optional account programs, and make an online payment using *My Account* online.



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** August 16, 2023  
**To:** Stoughton Utilities Committee  
**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director  
**Subject:** Stoughton Utilities Communications

July 24, 2023 Stoughton Utilities press release announcing a new partnership with the U.S. Environmental Protection Agency's WaterSense program to help customers save water for future generations and reduce costs on their water bill.

July 25, 2023 Stoughton Utilities email that was sent to all customers with email addresses on file informing them about an "Energy Aware Day" issued in response to hot weather conditions and high anticipated system demand. Customers were requested to consider their household air conditioning use and other energy-intensive household actions.

August 2, 2023 Stoughton Utilities press release reminding customer to contact Diggers Hotline at 811 at least three days before they dig.

August 8, 2023 Stoughton Utilities billing insert providing information about energy-saving packages available from Wisconsin Focus on Energy. These packs contain water and energy efficient products and are available at no cost to Stoughton Utilities (limit one pack per household per year). Also included on the insert is information about other incentive programs available to customers.



**Stoughton Utilities**

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*Serving Electric, Water & Wastewater Since 1886*

# News Release

## Stoughton Utilities

FOR IMMEDIATE RELEASE

July 24, 2023

Contact: Jill Weiss, Utilities Director

### **Stoughton Utilities Partners with EPA's WaterSense® Program to Promote Water Efficiency**

Stoughton Utilities has teamed up with the U.S. Environmental Protection Agency's (EPA's) WaterSense program to help consumers and businesses save water for future generations and reduce costs on their utility bills. WaterSense aims to decrease indoor and outdoor water use through water-efficient products and water-saving practices. The program encourages customers to look for WaterSense labeled products, which are independently certified to use 20 percent less water and perform as well as or better than standard models. WaterSense also promotes water-saving techniques and practices that reduce stress on water supplies.

“The goal of EPA's WaterSense program is to help Americans save water and money by offering simple ways to reduce water use through water-efficient product choices and practices,” says Veronica Blette, WaterSense branch chief. “Using water more efficiently can help delay the need to create more supplies, saving communities money and resources, as well as ensuring that water will be available for future generations.”

The average family can save nearly 38,000 gallons of water per year by retrofitting its home with WaterSense labeled fixtures and ENERGY STAR® qualified appliances. If every home in the United States upgraded to WaterSense labeled fixtures and ENERGY STAR qualified appliances, we could save nearly 4 trillion gallons of water and nearly \$40 billion in water costs across the country annually.

“Stoughton Utilities is proud to be a WaterSense partner,” said Jill Weiss, Utilities Director. “We look forward to working with our customers to improve water efficiency awareness and promote WaterSense labeled products and water-saving practices inside and out.”

Product categories eligible for the WaterSense label include toilets, bathroom faucets and accessories, showerheads, flushing urinals, weather-based irrigation controllers, and spray sprinkler bodies. WaterSense also offers a label for single-family homes and multifamily units that use less water and labels programs that certify landscape irrigation professionals that have demonstrated their knowledge of water-efficient practices.

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Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.

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WaterSense, a partnership program sponsored by EPA, seeks to protect the future of our nation's water supply by offering people a simple way to use less water with water-efficient products, new homes, and services. Since the program's inception in 2006, WaterSense has helped consumers save trillions of gallons of water and billions in water and energy bills. For more information, visit [www.epa.gov/watersense](http://www.epa.gov/watersense).



# Your Resource for Saving Energy & Money!

Customer Service

For My Home

For My Business

Our Community

## It's an Energy Aware Day

**REDUCE USAGE FROM 3-7 PM**

July 25, 2023 - July 28, 2023

Hot weather conditions are expected for the remainder of the week. Go to the pool, sit in the shade, read a book or have a cool drink - completely guilt-free! On hot days, doing less is more.



- Leave the laundry, dishes, and other chores for a cooler day to avoid heating up your home.
- Turning your thermostat up just a few degrees can translate into big savings.
- Grill out! It's a great way to keep your house cooler.
- Keep shades closed and fans going to make your home feel more comfortable.

**Remember - the entire community benefits when we all use less energy!**

**What does this mean? Find out more.**

Stoughton Utilities | [stoughtonutilities.com](https://stoughtonutilities.com)



Stoughton Utilities | 600 South 4th Street, Stoughton, WI 53589

[Unsubscribe\\_customerservice@stoughtonutilities.com](mailto:Unsubscribe_customerservice@stoughtonutilities.com)

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**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

# News Release

## Stoughton Utilities

FOR IMMEDIATE RELEASE

August 2, 2023

Contact: Jill Weiss, Utilities Director

### **Stoughton Utilities Reminds Customers to Call Before They Dig**

**Stoughton residents can call 811 three days before digging to know what's below.**

As August 11 approaches, Stoughton Utilities reminds customers to use this date on the calendar – 8/11 – to serve as a natural reminder for residents to call 811 prior to any digging project. Calling 811 at least three days prior to digging ensures all underground utility lines are marked, which can save a life.

And in Wisconsin, calling 811 before you dig is state law.

Every few minutes in the United States, an underground utility line is damaged because someone decided to dig without first calling 811. Striking a single line – whether electric, water, gas, or telecommunications – can cause injury, repair costs, fines, power outages, or an explosion.

When calling 811, homeowners and contractors are connected to the local one-call center, which notifies the appropriate utility companies of their intent to dig. Professional locators are then sent to the requested digging site to mark the approximate locations of underground lines with flags, spray paint or both. Stoughton Utilities will arrive within three days to mark our underground electric, water, and sanitary sewer lines, as will the natural gas provider and all telecommunications companies.



Every digging project, no matter how large or small, warrants a call to 811. Installing a mailbox, building a deck, planting a tree, and laying a patio are all examples of digging projects that require a call to 811 before getting starting.



“On August 11 and throughout the year, we remind homeowners and professional contractors alike to call 811 before digging to reduce the risk of striking an underground utility line,” said Stoughton Utilities Director Jill Weiss. “It really is the only way to know which utilities are buried in your area, and what lies beneath the ground.”

The depth of utility lines can vary for reasons such as erosion, previous digging projects, type of utility, and uneven surfaces. Every project requires a new 811 request before digging.

Here’s the process for contacting your local 811 call center, courtesy of [call811.com](http://call811.com):

1. Notify your local Digger’s Hotline call center by calling 8-1-1, or by making an online request at [diggershotline.com](http://diggershotline.com), at least three days before beginning your project.
2. Wait the required amount of time for all affected utility operators to respond to your request.
3. Visually verify that all affected utility operators have responded to your request and marked underground utilities. If you have a reason to believe that not all lines have been located, call 811 to follow-up.
4. Respect the marks.
5. Dig around the marks with care.

\*\*\*

*Wisconsin Diggers’ Hotline*  
*8-1-1 or (800) 242-8511*  
[www.diggershotline.com](http://www.diggershotline.com)

*Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.*

# FOCUS ON FREE ENERGY SAVINGS

You heard right, energy-saving packs from FOCUS ON ENERGY® are free, seriously free. Packs are shipped directly to you and include a variety of products designed to help you focus on reducing energy waste. Choose from packs that include energy-efficient LEDs, showerheads, and more!

## Ready to save for free?

Order your free pack now at [focusonenergymarketplace.com/free](http://focusonenergymarketplace.com/free) or give Focus on Energy a call at **800.762.7077**. Before ordering your pack, please have your electric and gas (if applicable) utility account numbers handy. *Limit of one pack per eligible household per year.* Pack contents may vary.



Already ordered your free pack this year? Visit [focusonenergymarketplace.com](http://focusonenergymarketplace.com) to find discounts and sign up for email notifications on more energy-saving products.



### Focus on Baths



### Focus on Showers



### Focus on Comfort



Partnering with Wisconsin utilities

# FOCUS ON HOME ENERGY SAVINGS



When you turn your focus on energy efficiency, you can focus on doing more. Whatever the motivation may be, you're making a conscious effort to reduce your home energy use and save money not only for yourself, but for Wisconsin, too.

With all the different ways to take action, it can be challenging to decide which solutions are best for you. We make it easy for you to find the right opportunities to make a real difference.

## Focus on FREE energy-saving products.

Get a pack with LED bulbs, efficient water fixtures, smart power strips, and more sent right to your door—all for free!

[focusenergymarketplace.com/free](https://focusenergymarketplace.com/free)

## Stay comfortable and save on heating and cooling upgrades.

Get rebates on new heating and cooling equipment like furnaces, smart thermostats, and more.

[focusenergy.com/heatingandcooling](https://focusenergy.com/heatingandcooling)

## Find instant discounts on energy-efficient products online.

Focus on Energy's online marketplace offers a variety of energy-efficient retail products at discounted prices.

[focusenergymarketplace.com](https://focusenergymarketplace.com)

## Learn how to save at home in a matter of minutes.

Focus on Energy's online home energy assessment can help you make smart energy decisions for your home. Plus, find rebates to help save money with your upgrades.

[focusenergy.myenergyxpert.com](https://focusenergy.myenergyxpert.com)

## Renewable energy.

Work with Focus on Energy to get the technical support and financial rebates you need to make the transition to renewable energy.

[focusenergy.com/renewable](https://focusenergy.com/renewable)

## Seal your home and save energy.

Air sealing and insulation upgrades will help protect your home against lost heating or cooling and air quality issues year-round, while also improving your comfort.

[focusenergy.com/wholehome](https://focusenergy.com/wholehome)

## Measure twice, cut once (and save forever).

Focus on Energy will put you in touch with builders and consultants providing third-party certification for homes that meet the highest efficiency standards.

[focusenergy.com/new-home](https://focusenergy.com/new-home)

Follow us on Facebook at [www.facebook.com/focusonenergy](https://www.facebook.com/focusonenergy) for special offers and more ways to save energy and money!

### REDUCING ENERGY WASTE ACROSS WISCONSIN

Focus on Energy, Wisconsin utilities' statewide program for energy efficiency and renewable energy, helps eligible residents and businesses save energy and money while protecting the environment. Focus on Energy information, resources, and financial incentives help to implement energy efficiency and renewable energy projects that otherwise would not be completed. ©2023 Wisconsin Focus on Energy



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
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*Serving Electric, Water & Wastewater Since 1886*

**Date:** August 16, 2023  
**To:** Stoughton Utilities Committee  
**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director  
**Subject:** Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their July 25, 2023 meeting:

Consent Agenda:

1. Minutes of the May 15, 2023 Regular Utilities Committee Meeting
2. Minutes of the June 19, 2023 Regular Utilities Committee Meeting
3. Stoughton Utilities Payments Due List Report – May
4. Stoughton Utilities Payments Due List Report – June
5. Stoughton Utilities Financial Summary – April
6. Stoughton Utilities Financial Summary – May
7. Stoughton Utilities Statistical Report – May
8. Stoughton Utilities Statistical Report – June

Presentations:

1. Stoughton Water Quality: 2022-2023 Lead and Copper Sampling Results

Business:

1. Authorizing the Partial Release of a Platted Public Utility Easement on Lot 141 of John Nygaard's Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry (**Tabled for Document Updates**)



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**Date:** August 16, 2023

**To:** Stoughton Utilities Committee

**From:** Shannon M. Statz  
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Status of the Public Service Commission of Wisconsin Electric Rate Application Filing

An update will be provided to the committee on the status of the electric rate application that was filed with the Public Service Commission of Wisconsin (PSCW) on February 22, 2023 seeking a revenue requirement increase of 4.82%.



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**Date:** August 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Presentation by WPPI Energy: *Leading with Purpose*

Every other year, WPPI Energy executives plan to meet with each member utility's governing body to provide a presentation to help provide education about WPPI Energy and highlight the value of public power in our communities. Valy Goepfrich, Vice President of Operations at WPPI Energy, is scheduled to present to the Stoughton Utilities Committee at its August meeting.

This year's presentation is titled 'Leading with Purpose' and will focus on providing general information and updates on WPPI Energy. Additionally, the presentation will note some current Stoughton Utilities, WPPI Energy, and industrywide developments, and discuss ways that joint action can support local efforts and priorities. Following the presentation, there will be time available for Q&A and open dialogue.



# LEADING WITH PURPOSE

## Updates for WPPI Energy Member Governing Bodies

Valy Goepfrich  
VP Operations  
[vgoepfrich@wppienergy.org](mailto:vgoepfrich@wppienergy.org)

**City of Stoughton Utilities Committee**

August 21, 2023



## WPPI BY THE NUMBERS

- Public power joint action agency formed in 1980
- 51 Members, 3 States
- Governed by Board of Directors
  - One representative for each member
  - 11-member Executive Committee elected by the Board
- Peak demand: 999 megawatts (MW) <sup>(2022)</sup>
- Total assets: \$751.3 million <sup>(2022)</sup>
- Annual budget: \$524.4 million <sup>(2023)</sup>





A light blue background with a white grid pattern representing a city street map.

## OUR MISSION

To help member utilities accomplish more by working together for reliable, affordable, responsible electricity, forward-thinking services and effective advocacy.

A light blue background with a white grid pattern representing a city street map.

## OUR VISION

WPPI Energy members will set the standard for locally owned utilities working together to help their communities thrive.

# MEMBER-FOCUSED BUSINESS PLAN

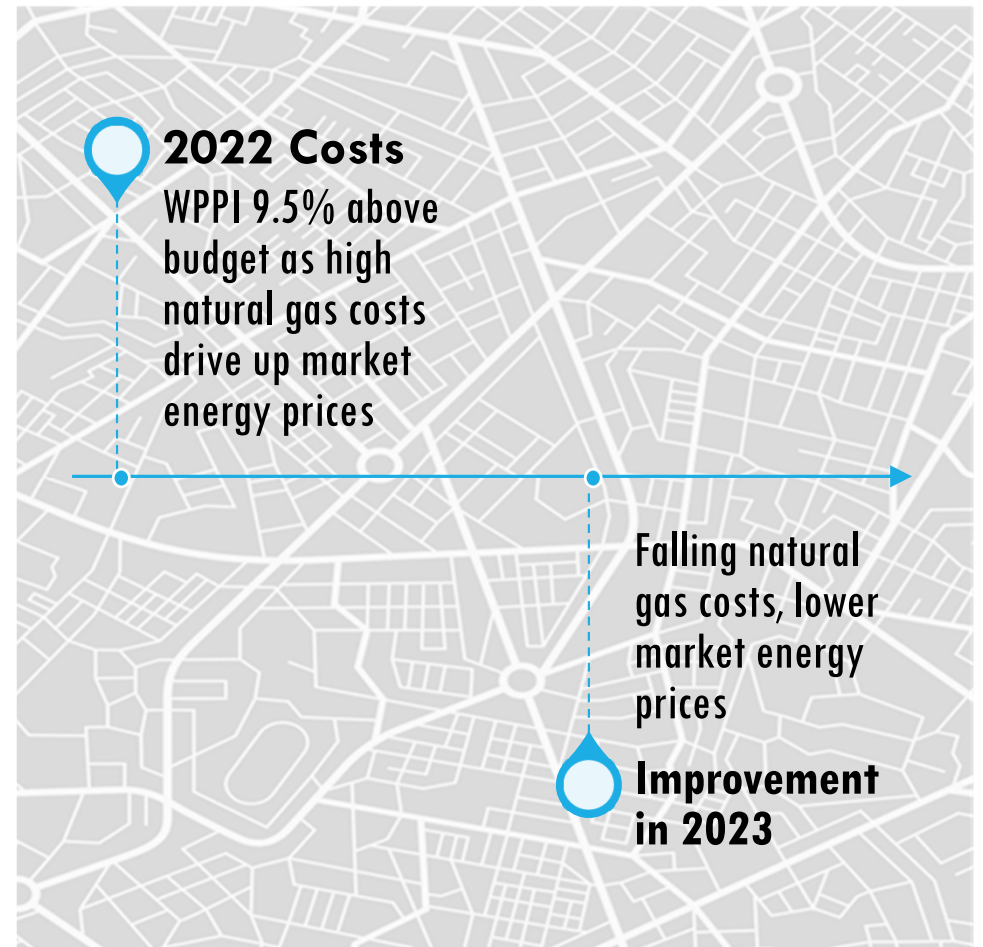
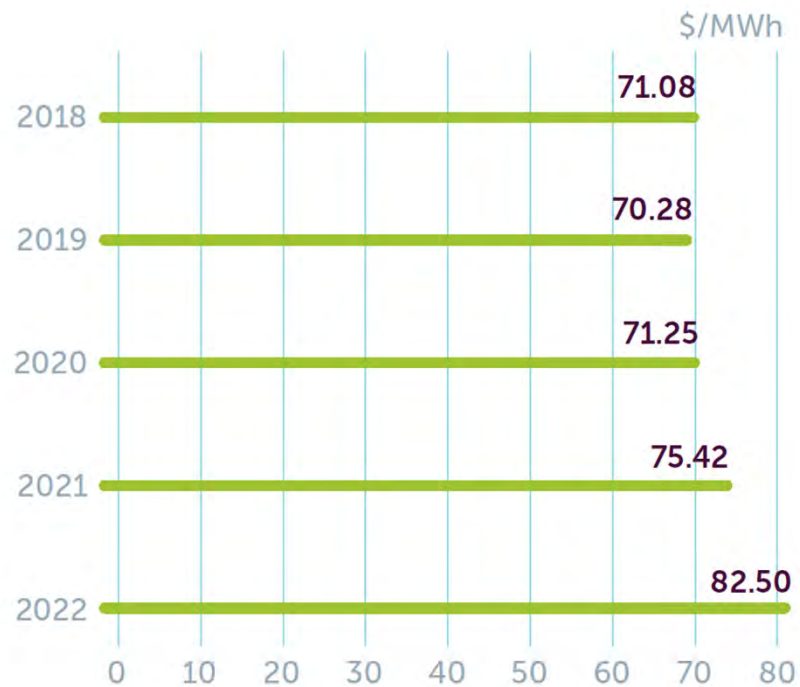
## Driven By Shared Purpose



- Shaped by feedback from all members
- Key Objectives
  - Reliable, cost-effective, responsible power supply
  - Forward-looking services
  - Effective energy policy advocacy
- 2023 Top Initiatives
  - Long-term resource planning
  - Member interconnection process for solar
  - Organizational staff development

# POWER COSTS REMAIN COMPETITIVE

Average Power Cost to Members

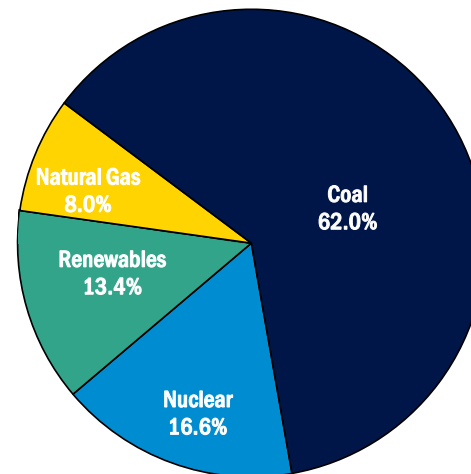


# RESOURCES

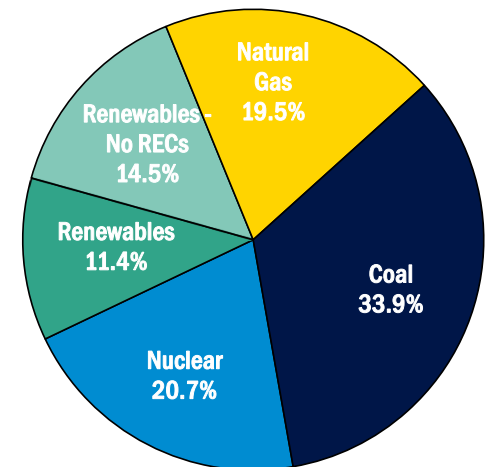
## Diverse, Competitive, Responsible

- 431 MW owned resources
- No single unit provides more than 10% total capacity
- Diverse purchased power suppliers and staggered contract lengths
- Manageable future capacity needs
- Decreasing dependence on coal

2010 Fuel Mix



2022 Preliminary Fuel Mix\*



\*The area of the chart labeled “Renewables” represents the portion of electricity received from renewable sources for which WPPI Energy received and has not sold the associated Renewable Energy Credits (REC). These RECs may in the future be used by WPPI Energy to comply with regulatory requirements, retired for other purposes or sold to third parties. The portion of the chart labeled “Renewables, No RECs” represents the portion of electricity received from renewable sources for which WPPI Energy did not purchase the associated RECs in the first instance, or for which the associated RECs have been sold.



# DIVERSITY IN LOCATION AND FUEL

## WPPI's Primary Power Supply Resources



# ENVIRONMENTAL RESPONSE

## WPPI is targeting net-zero carbon by 2050

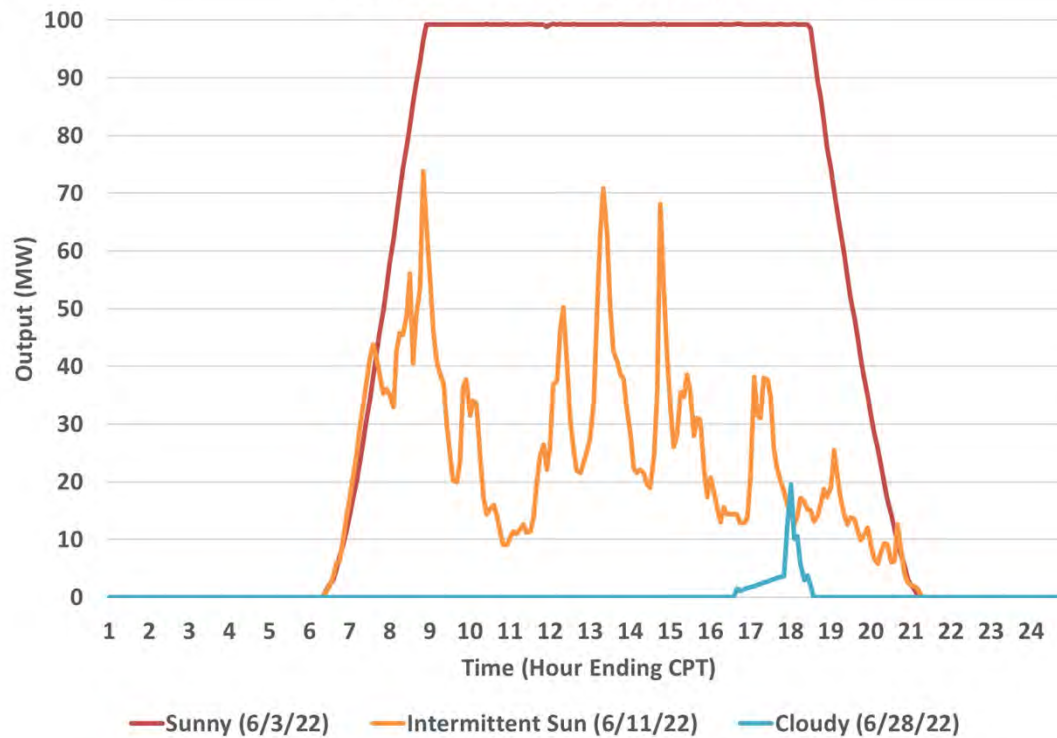
- We are on-track for a 45% reduction in CO2 emissions from 2005 levels by 2025
- Engaged at the highest level of the company
  - Mike Peters served on WI Governor's Task Force on Climate Change and is a member of APPA Climate Task Force
- Reliability and costs are equally important
  - Reaching goal in a cost-effective way will require continuing improvements in technology



# CURRENT CHALLENGES OF RENEWABLE ENERGY

## Solar Output is Weather-Dependent

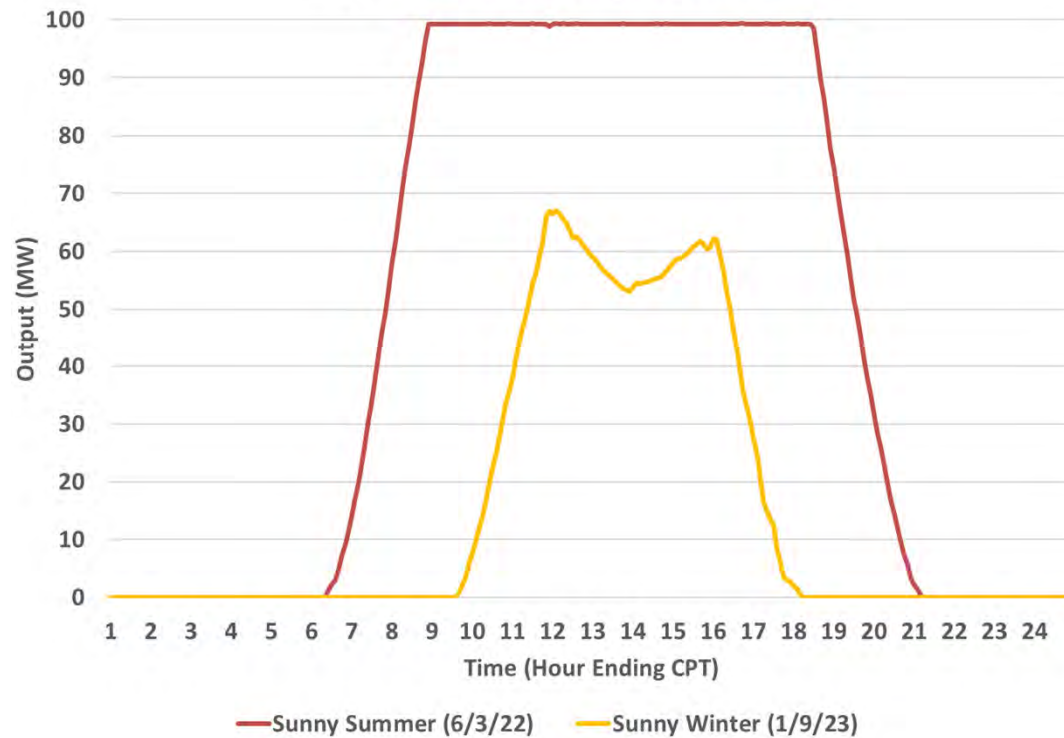
Point Beach Solar Output Profile



# CURRENT CHALLENGES OF RENEWABLE ENERGY

## Solar Output Varies Seasonally

Point Beach Solar Output Profile

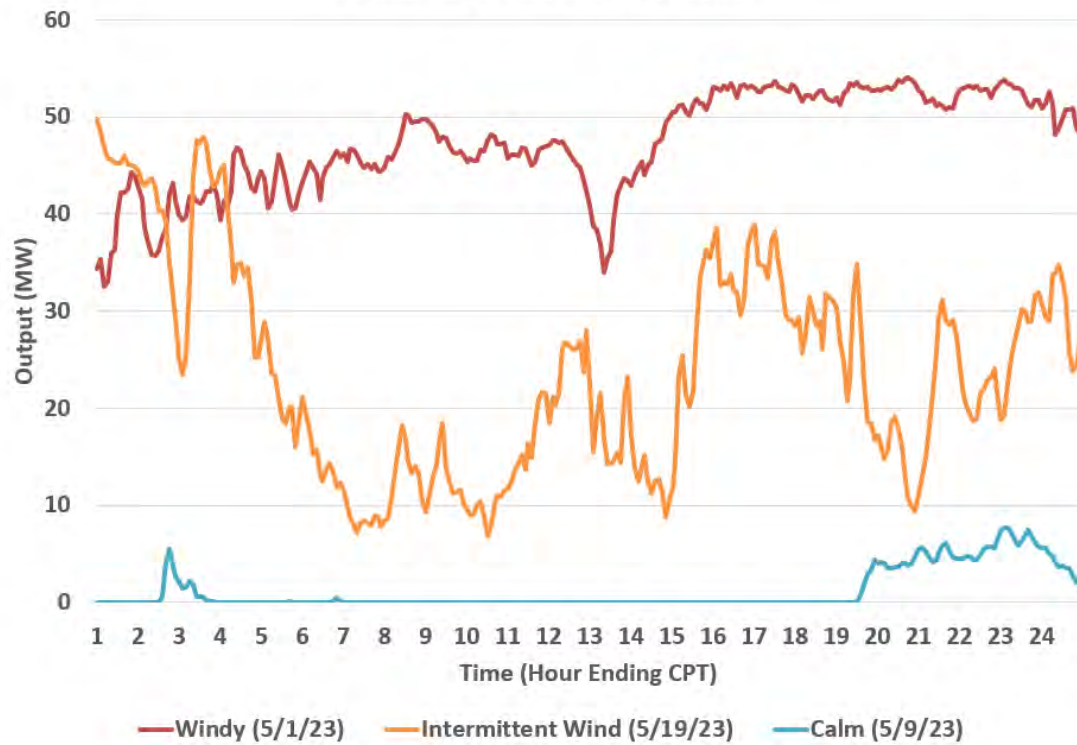




# CURRENT CHALLENGES OF RENEWABLE ENERGY

## Wind Output Varies with Weather

Butler Ridge Wind Output Profile



# KEEPING COSTS DOWN: 2023A BONDS

## Refunding of WPPI's 2013A Bonds Outstanding

- Approximately \$112 million of 2013A bonds
  - Callable on July 1, 2023
  - Bonds maturing between 2024-2037
- Transaction closed on April 6, 2023
  - Will provide WPPI membership significant savings through 2037



# LEADING WITH PURPOSE

## Continued strength in joint action.

- WPPI members remain engaged and unified for the shared purpose of helping their communities thrive.

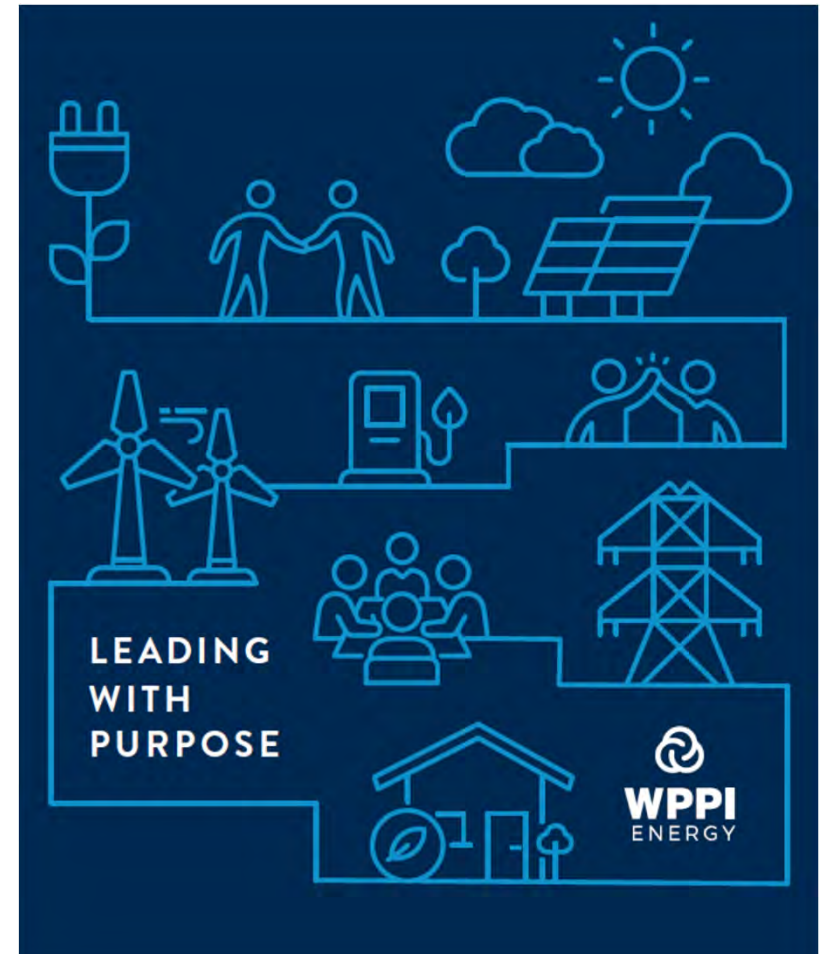
## Reliable, affordable, responsible.

- We remain focused on delivering your community reliable wholesale power at a competitive cost while also reducing CO2 emissions.

## Setting the standard.

- As a WPPI member, your community has helped build forward-thinking programs and services and a shared voice for energy policy advocacy that are unparalleled in our industry.

**Thank you for helping to lead the way.**



# MEMBER CHALLENGES

- Supply chain—transformer, meters, conductor, etc. All have significant delays and increased costs.
- Staffing—especially linemen. Critical to pay competitive hourly rates and have competitive benefits.
- Roof-top solar—many members have seen 5X increase in number of projects; takes staff and ESM time.







**QUESTIONS?**



**THANK YOU**

wppienergy.org  
(608) 834-4500

**Follow us on:**





**Stoughton Utilities**

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*Serving Electric, Water & Wastewater Since 1886*

**Date:** August 16, 2023

**To:** Stoughton Utilities Committee

**From:** Shannon Statz  
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Preview of the Stoughton Utilities Proposed 2024 Budget

Staff is currently in the process of preparing the 2024 electric, water, and wastewater budgets. At the meeting, staff will discuss preliminary 2024 budget initiatives and calculations. A large piece of the budget presentation is our capital improvement projects (CIP) plan that will be previewed in a later agenda item, but may factor into this discussion as well.

Some highlights from the budget preview that will be discussed:

- Material availability due to supply chain concerns.
- Continuation of the 2022 strategic alignment compensation plan.
- The impacts of increased inflation on Stoughton Utilities' operating expenses and 2024 budget.
- Anticipated future rate increases and debt issuance to fund operating expenses and capital improvement projects.
- Status of the electric rate review currently submitted to the Public Service Commission of Wisconsin, and its impact on 2024 revenue.

Following the Utilities Committee discussion, staff will finalize our budget calculations and complete our proposed Stoughton Utilities 2024 budget. The final proposed Stoughton Utilities 2024 budget and five-year (2024-2028) CIP will be presented for review and action at the September meeting.



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**Date:** August 16, 2023

**To:** Stoughton Utilities Committee

**From:** Shannon Statz  
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Preview of the Stoughton Utilities Proposed Five Year (2024 – 2028) Capital Improvement Projects (CIP) Plan

Staff is currently in the process of finalizing the proposed five-year (2024-2028) electric, water, wastewater, and technical operations capital improvement projects (CIP) plans. These plans are closely integrated into the 2024 annual budget, and factor heavily into future rate increases and debt issuance. Included in your packet is a list of the proposed capital projects, listed by utility division. These anticipated costs have been included in our preliminary budget calculations.

In both the water and wastewater utilities we have several underground reconstruction projects planned each year. These projects align with the city's street replacement program and the Wisconsin Department of Transportation's projects. Significant water and wastewater projects over the next five years include:

- Reconstruction of 4<sup>th</sup>, 5<sup>th</sup>, and South Streets, as well as Mandt Park, in 2024.
- Reconstruction of Madison St, as well as numerous other streets
- Highway 51 reconstruction from Chalet Drive to Roby Rd in 2025, 2026, and 2027.
- The purchase of new water meters. We are approaching the end of life for many of the meter transponders that were installed in 2006 and 2007, as they have a 15 to 20-year lifecycle.
- Replacement of the 8<sup>th</sup> Street lift station, originally constructed in 1954 and not sufficient to serve the new nearby development.

In both the water and wastewater utilities, to keep pace with the planned roadway improvements, we will exceed our typical capital spending. This level of spending will require us to raise rates as well as issue debt in both utilities. Currently, we are working to balance the amount of debt to be issued with proposed rate increases, while attempting to find the correct balance between infrastructure needs and continuing our goal of maintaining affordable rates.

The electric utility will also have a few large projects over the next five years which will improve the reliability of our distribution system. Like the water and wastewater utilities, necessary electric rate increases are still being finalized. Significant electric utility projects over the next five years include:

- Implementation of an Outage Management System to more effectively meet our customers' expectations during outages, as well as streamline our crew deployment and outage communications.



- Taking delivery of two new bucket trucks in 2024; purchasing efforts began in 2022 for delivery in 2023 and 2024.
- Adding a west tie circuit to provide additional capacity and reliability for a large rural circuit providing service to over 1,000 customers.
- Adding an addition circuit to the north business and industrial park to provide additional reliability for numerous key customers.
- Purchasing new transformers for developer and customer-driven projects.

Following the Utilities Committee discussion, we will incorporate the proposed CIP plan, including any committee recommendations, into our final 2024 budget calculations. The final proposed Stoughton Utilities 2024 budget and five-year (2024-2028) CIP will be presented for review and action at the September meeting.

**Stoughton Utilities – Program Summary**

Capital Projects Program – 2024-2028

August 17, 2023

<b>Division</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Grand Total</b>
Electric Division	\$1,931,000.00	\$1,330,000.00	\$840,000.00	\$740,000.00	\$755,000.00	<b>\$5,596,000.00</b>
Water Division	\$1,855,900.00	\$735,000.00	\$1,961,000.00	\$1,276,636.51	\$1,524,000.00	<b>\$7,352,536.51</b>
Wastewater Division	\$1,751,128.00	\$774,000.00	\$1,833,000.00	\$1,679,000.00	\$1,056,200.00	<b>\$7,093,328.00</b>
Technical Operations Division	\$197,460.00	\$49,900.00	\$115,804.00	\$ -	\$ -	<b>\$363,164.00</b>
<b>Annual Total:</b>	<b>\$5,735,488.00</b>	<b>\$2,888,900.00</b>	<b>\$4,749,804.00</b>	<b>\$3,695,636.51</b>	<b>\$3,335,200.00</b>	<b>\$20,405,028.51</b>

**Stoughton Utilities – Electric Division**

*Capital Projects Program – 2024-2028*

<b>Projects:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
AMR/AMI Enhancements	Utility Reserve	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	<b>\$25,000.00</b>
Distribution Capacity/Reconstruction Projects	Utility Reserve	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	\$100,000.00	<b>\$500,000.00</b>
Distribution: Automation/System Reclosers	Utility Reserve	\$45,000.00	\$20,000.00	\$20,000.00	\$20,000.00	\$20,000.00	<b>\$125,000.00</b>
Distribution: New Feeder N1 to Loop North Business Park to N2 (#10)	Utility Reserve	\$ -	\$ -	\$500,000.00	\$ -	\$ -	<b>\$500,000.00</b>
Distribution: Rebuild CTH B: Williams to CTH N (#11)	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$400,000.00	<b>\$400,000.00</b>
Distribution: Rebuild CTH N: USH 51 to CTH B (#12)	Utility Reserve	\$ -	\$ -	\$ -	\$400,000.00	\$ -	<b>\$400,000.00</b>
Distribution: SW6 - Add west tie circuit (#9) - Lake Loop	Utility Reserve	\$900,000.00	\$600,000.00	\$ -	\$ -	\$ -	<b>\$1,500,000.00</b>
PSC CA: Engineering - System Upgrades Reliability	Utility Reserve	\$11,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$11,000.00</b>
SCADA: Line Sensors	Utility Reserve	\$15,000.00	\$15,000.00	\$15,000.00	\$15,000.00	\$15,000.00	<b>\$75,000.00</b>
SCADA: OSI Software & Security Upgrades	Utility Reserve	\$15,000.00	\$15,000.00	\$ -	\$ -	\$15,000.00	<b>\$45,000.00</b>
Transformers	Utility Reserve	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	<b>\$1,000,000.00</b>
<b>Projects Section Total:</b>		<b>\$1,291,000.00</b>	<b>\$955,000.00</b>	<b>\$840,000.00</b>	<b>\$740,000.00</b>	<b>\$755,000.00</b>	<b>\$4,581,000.00</b>
<b>Vehicles:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
Fleet: Bucket Truck #12 (2011)	Utility Reserve	\$320,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$320,000.00</b>
Fleet: Bucket Truck #16 (2010)	Utility Reserve	\$320,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$320,000.00</b>
Fleet: Digger Truck #5 (2007)	Utility Reserve	\$ -	\$375,000.00	\$ -	\$ -	\$ -	<b>\$375,000.00</b>
<b>Vehicles Section Total:</b>		<b>\$640,000.00</b>	<b>\$375,000.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$1,015,000.00</b>
<b>Grand Total:</b>		<b>\$1,931,000.00</b>	<b>\$1,330,000.00</b>	<b>\$840,000.00</b>	<b>\$740,000.00</b>	<b>\$755,000.00</b>	<b>\$5,596,000.00</b>

<b>Projects:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
*Water Valve Adjustments for Street Projects	Utility Reserve	\$18,900.00	\$27,000.00	\$2,000.00	\$34,000.00	\$4,000.00	<b>\$85,900.00</b>
2024 Main abandon/Services/Main- W South: Van Buren to Page	Utility Reserve	\$271,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$271,000.00</b>
2024 Main replace- 4th: Main to Bridge	Utility Reserve	\$356,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$356,000.00</b>
2024 Main replace- 5th: Jefferson to South	Utility Reserve	\$131,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$131,000.00</b>
2024 Main replace- E South: 4th to 8th	Revenue Bonds	\$243,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$243,000.00</b>
2024 Main replace- Mandt Park	Revenue Bonds	\$671,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$671,000.00</b>
2025 Main replace- 4th:Milwaukee to Isham		\$ -	\$576,000.00	\$ -	\$ -	\$ -	<b>\$576,000.00</b>
2025 Main replace- Hwy 51: 5th to Chalet (DOT)	Revenue Bonds	\$ -	\$57,000.00	\$ -	\$ -	\$ -	<b>\$57,000.00</b>
2026 Main replace- Harding/Grant: Page to Wilson	Utility Reserve	\$ -	\$ -	\$346,000.00	\$ -	\$ -	<b>\$346,000.00</b>
2026 Main replace- Hwy 51: Van Buren to Roby (DOT)	Revenue Bonds	\$ -	\$ -	\$610,000.00	\$ -	\$ -	<b>\$610,000.00</b>
2026 Main replace- Taft: Page to Wilson	Utility Reserve	\$ -	\$ -	\$396,000.00	\$ -	\$ -	<b>\$396,000.00</b>
2026 Main replace- Wilson: Page to Taft	Utility Reserve	\$ -	\$ -	\$495,000.00	\$ -	\$ -	<b>\$495,000.00</b>
2027 Main replace- Hwy 51: Van Buren/Harrison to 5th (DOT)	Revenue Bonds	\$ -	\$ -	\$ -	\$572,636.51	\$ -	<b>\$572,636.51</b>
2027 Main replace- N. Forrest: North to Dead End	Utility Reserve	\$ -	\$ -	\$ -	\$180,000.00	\$ -	<b>\$180,000.00</b>
2027 Main replace- North: Division to Forrest	Utility Reserve	\$ -	\$ -	\$ -	\$150,000.00	\$ -	<b>\$150,000.00</b>
2028 Main replace- Madison: Harding to Clyde	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$569,000.00	<b>\$569,000.00</b>
2028 Main replace- McKinley: Madison to Page	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$273,000.00	<b>\$273,000.00</b>
2028 Main replace- Prairie: Taft to McKinley	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$140,000.00	<b>\$140,000.00</b>
2028 Main replace- Roy: Monroe to Madison	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$277,000.00	<b>\$277,000.00</b>
2028 Main replace- Taft: Prairie to Page	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$216,000.00	<b>\$216,000.00</b>
Engineering: DOT Majors - General	Revenue Bonds	\$20,000.00	\$30,000.00	\$32,000.00	\$70,000.00	\$ -	<b>\$152,000.00</b>
Meters - Large: Replacements	Utility Reserve	\$ -	\$ -	\$ -	\$25,000.00	\$ -	<b>\$25,000.00</b>
Meters - Standard: New and Replacements	Utility Reserve	\$139,000.00	\$45,000.00	\$45,000.00	\$45,000.00	\$45,000.00	<b>\$319,000.00</b>
SCADA: System Upgrades	Utility Reserve	\$ -	\$ -	\$35,000.00	\$ -	\$ -	<b>\$35,000.00</b>
Well No. 6 - Valve Replacement		\$4,500.00	\$ -	\$ -	\$ -	\$ -	<b>\$4,500.00</b>
Well No. 7 - Gutter Improvements		\$1,500.00	\$ -	\$ -	\$ -	\$ -	<b>\$1,500.00</b>
<b>Projects Section Total:</b>		<b>\$1,855,900.00</b>	<b>\$735,000.00</b>	<b>\$1,961,000.00</b>	<b>\$1,076,636.51</b>	<b>\$1,524,000.00</b>	<b>\$7,152,536.51</b>
<b>Vehicles:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
Fleet: Service Truck #1 (2012)	Utility Reserve	\$ -	\$ -	\$ -	\$100,000.00	\$ -	<b>\$100,000.00</b>
Fleet: Service Truck #22 (2012)	Utility Reserve	\$ -	\$ -	\$ -	\$100,000.00	\$ -	<b>\$100,000.00</b>
<b>Vehicles Section Total:</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$200,000.00</b>	<b>\$ -</b>	<b>\$200,000.00</b>
<b>Grand Total:</b>		<b>\$1,855,900.00</b>	<b>\$735,000.00</b>	<b>\$1,961,000.00</b>	<b>\$1,276,636.51</b>	<b>\$1,524,000.00</b>	<b>\$7,352,536.51</b>

**Stoughton Utilities – Wastewater Division***Capital Projects Program – 2024-2028*

<b>Projects:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
*Wastewater MH adjustments for Street Projects	Utility Reserve	\$20,000.00	\$9,000.00	\$4,000.00	\$33,000.00	\$7,200.00	<b>\$73,200.00</b>
2024 Main replace- 4th: Main to Bridge	Utility Reserve	\$60,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$60,000.00</b>
2024 Main replace- 5th: South to Jefferson	Utility Reserve	\$115,128.00	\$ -	\$ -	\$ -	\$ -	<b>\$115,128.00</b>
2024 Main replace- E South: 4th to 8th	Utility Reserve	\$462,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$462,000.00</b>
2024 Main replace- Mandt Park	Revenue Bonds	\$183,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$183,000.00</b>
2024 Main replace- W South: Page to Van Buren	Utility Reserve	\$511,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$511,000.00</b>
2025 Main replace- 4th: Milwaukee to Isham	Utility Reserve	\$ -	\$373,000.00	\$ -	\$ -	\$ -	<b>\$373,000.00</b>
2025 Main replace- Hwy 51: 5th to Chalet (DOT)	Revenue Bonds	\$ -	\$217,000.00	\$ -	\$ -	\$ -	<b>\$217,000.00</b>
2026 Main lining- Wilson: Page to Taft	Utility Reserve	\$ -	\$ -	\$136,000.00	\$ -	\$ -	<b>\$136,000.00</b>
2026 Main replace- Harding/Grant: Page to Wilson	Utility Reserve	\$ -	\$ -	\$318,000.00	\$ -	\$ -	<b>\$318,000.00</b>
2026 Main replace- Hwy 51: Van Buren to Roby (DOT)	Revenue Bonds	\$ -	\$ -	\$713,000.00	\$ -	\$ -	<b>\$713,000.00</b>
2026 Main replace- Taft: Page to Wilson	Utility Reserve	\$ -	\$ -	\$407,000.00	\$ -	\$ -	<b>\$407,000.00</b>
2027 Main replace- Forrest: Washington to Dead End 19/11	Utility Reserve	\$ -	\$ -	\$ -	\$251,000.00	\$ -	<b>\$251,000.00</b>
2027 Main replace- Harrison: Main to Jefferson (DOT)	Revenue Bonds	\$ -	\$ -	\$ -	\$120,000.00	\$ -	<b>\$120,000.00</b>
2027 Main replace- Hwy 51: Page to Harrison (DOT)	Revenue Bonds	\$ -	\$ -	\$ -	\$575,000.00	\$ -	<b>\$575,000.00</b>
2027 Main replace- North: Division to Forrest	Utility Reserve	\$ -	\$ -	\$ -	\$150,000.00	\$ -	<b>\$150,000.00</b>
2028 Main replace- Madison: Harding to Jackson	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$292,000.00	<b>\$292,000.00</b>
2028 Main replace- McKinley: Madison to Prairie	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$169,000.00	<b>\$169,000.00</b>
2028 Main replace- Prairie: Wilson to McKinley	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$130,000.00	<b>\$130,000.00</b>
2028 Main replace- Roy: Monroe to Madison	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$100,000.00	<b>\$100,000.00</b>
2028 Main replace- Taft: Prairie to Page	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$201,000.00	<b>\$201,000.00</b>
Engineering: DOT Majors	Utility Reserve	\$40,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$40,000.00</b>
Lift station: 8th (1954)	Utility Reserve	\$200,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$200,000.00</b>
Lift station: Barberry (2004)	Utility Reserve	\$ -	\$ -	\$ -	\$10,000.00	\$ -	<b>\$10,000.00</b>
Lift station: Stone Crest (2002)	Utility Reserve	\$ -	\$40,000.00	\$ -	\$ -	\$ -	<b>\$40,000.00</b>
Plant: Air compressor and dryer	Utility Reserve	\$ -	\$ -	\$50,000.00	\$ -	\$ -	<b>\$50,000.00</b>
Plant: Digester waste gas burner and gas line	Utility Reserve	\$25,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$25,000.00</b>
Plant: Equipment replacement (see schedule)	Utility Reserve	\$75,000.00	\$75,000.00	\$75,000.00	\$75,000.00	\$75,000.00	<b>\$375,000.00</b>
Plant: RAS pump replacement (LRSP-G)	Utility Reserve	\$ -	\$ -	\$ -	\$275,000.00	\$ -	<b>\$275,000.00</b>
Plant: Screw pump rehap- Bearing replacement: East	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$22,000.00	<b>\$22,000.00</b>
SCADA: System Upgrades	Utility Reserve	\$ -	\$ -	\$70,000.00	\$ -	\$ -	<b>\$70,000.00</b>
System: Mains & Manholes- Unscheduled replacements	Utility Reserve	\$60,000.00	\$60,000.00	\$60,000.00	\$60,000.00	\$60,000.00	<b>\$300,000.00</b>
<b>Projects Section Total:</b>		<b>\$1,751,128.00</b>	<b>\$774,000.00</b>	<b>\$1,833,000.00</b>	<b>\$1,549,000.00</b>	<b>\$1,056,200.00</b>	<b>\$6,963,328.00</b>
<b>Vehicles:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
Fleet: Service Truck #9 (2012)	Utility Reserve	\$ -	\$ -	\$ -	\$50,000.00	\$ -	<b>\$50,000.00</b>
Fleet: Televising Truck #18 (2006)	Utility Reserve	\$ -	\$ -	\$ -	\$80,000.00	\$ -	<b>\$80,000.00</b>
<b>Vehicles Section Total:</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$130,000.00</b>	<b>\$ -</b>	<b>\$130,000.00</b>
<b>Grand Total:</b>		<b>\$1,751,128.00</b>	<b>\$774,000.00</b>	<b>\$1,833,000.00</b>	<b>\$1,679,000.00</b>	<b>\$1,056,200.00</b>	<b>\$7,093,328.00</b>

**Stoughton Utilities – Technical Operations Division**

Capital Projects Program – 2024-2028

August 17, 2023

<b>Projects:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
Outage Management System (CO)	Utility Reserve	\$110,960.00	\$ -	\$ -	\$ -	\$ -	<b>\$110,960.00</b>
Physical Security: Gate Access - Admin Office (CO)	Utility Reserve	\$20,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$20,000.00</b>
Physical Security: Gate Access - WWTP (CO)	Utility Reserve	\$20,000.00	\$ -	\$ -	\$ -	\$ -	<b>\$20,000.00</b>
Physical security: Video - Admin Office	Utility Reserve	\$ -	\$ -	\$15,804.00	\$ -	\$ -	<b>\$15,804.00</b>
Physical Security: Video - EL Substations (CO)	Utility Reserve	\$46,500.00	\$ -	\$ -	\$ -	\$ -	<b>\$46,500.00</b>
Physical Security: Video - WT Towers	Utility Reserve	\$ -	\$9,000.00	\$ -	\$ -	\$ -	<b>\$9,000.00</b>
Physical Security: Video - WT Wells	Utility Reserve	\$ -	\$27,500.00	\$ -	\$ -	\$ -	<b>\$27,500.00</b>
Physical Security: Video - WWTP	Utility Reserve	\$ -	\$13,400.00	\$ -	\$ -	\$ -	<b>\$13,400.00</b>
<b>Projects Section Total:</b>		<b>\$197,460.00</b>	<b>\$49,900.00</b>	<b>\$15,804.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$263,164.00</b>

<b>Vehicles:</b>	<b>Funding:</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>Total:</b>
Fleet: Administrative #10 (2011)	Utility Reserve	\$ -	\$ -	\$50,000.00	\$ -	\$ -	<b>\$50,000.00</b>
Fleet: Service Truck #21 (2011)	Utility Reserve	\$ -	\$ -	\$50,000.00	\$ -	\$ -	<b>\$50,000.00</b>
<b>Vehicles Section Total:</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$100,000.00</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$100,000.00</b>

<b>Grand Total:</b>		<b>\$197,460.00</b>	<b>\$49,900.00</b>	<b>\$115,804.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$363,164.00</b>
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600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** August 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

Brian R. Hoops  
Stoughton Utilities Assistant Director

**Subject:** Invitation to Attend the WPPI Energy Annual Meeting

The 2023 WPPI Energy Annual Meeting will be held on Thursday, September 14, 2023 at the Blue Harbor Resort in Sheboygan, Wisconsin.

The annual meeting program will begin at 8:45 a.m. with a breakfast buffet provided beforehand. Lunch will also be provided during the day's program, as well as an evening reception and entertainment following the program.

If you are interested in attending the WPPI Energy Annual Meeting you can register online at [wppienergy.org/annualmeeting](http://wppienergy.org/annualmeeting), or you can inform Stoughton Utilities staff and they will take care of your registration. Please register by Thursday, August 31. If lodging is required, please make room reservations with Blue Harbor Resort as soon as possible, as rooms fill quickly. Stoughton Utilities will reimburse mileage expenses for your travel to and from the meeting upon request.

Please let staff know if you plan to attend. If a quorum of the Utilities Committee may be present, the appropriate public notice will be posted as required by law.



# WPPI ENERGY ANNUAL MEETING

SEPTEMBER 14, 2023 • PROGRAM

SEPTEMBER 15, 2023 • BOARD OF DIRECTORS

**BLUE HARBOR RESORT • 725 BLUE HARBOR DRIVE, SHEBOYGAN, WIS.**

For the WPPI membership, our guiding purpose could not be clearer. By partnering with like-minded, locally owned utilities, our members share the resources, technology and expertise required to help their communities thrive. This has been the case for well over 40 years, and today this unity of purpose remains as strong as ever. Our shared strength through joint action will help us keep leading the way.

Please join your fellow members for the fall annual meeting to reflect on the accomplishments of the past year and to learn more about what is ahead for the electric power industry.

## MEETING PREVIEW

### POSITIVE POWER OF SERVANT LEADERSHIP



**Tom Thibodeau**  
*Distinguished Professor*  
Viterbo University  
LaCrosse, Wis.

### HOW TECHNOLOGY WILL CREATE THE FUTURE



**Alex Salkever**  
*Writer, Futurist and Technology Leader*  
Managing Partner, Techquity.ai  
San Francisco, Calif.

### PERSPECTIVES ON THE ELECTRIC INDUSTRY TRANSFORMATION



**Paul Spicer**  
*Senior Vice President – Power Generation*  
WEC Energy Group  
Milwaukee, Wis.

### REMARKS FROM THE CHAIR



**Jim Stawicki**  
*Chair, WPPI Board of Directors*  
General Manager  
Sturgeon Bay Utilities

### STATE OF WPPI ENERGY IN 2023



**Mike Peters**  
*President & CEO*  
WPPI Energy

### MEMBER PANEL

*Featuring forward-looking topics  
important to utilities*

### WPPI AWARDS PROGRAM

*Awards will be presented to deserving  
public power utility and community leaders*





## PRE-MEETING EVENTS

WEDNESDAY, SEPTEMBER 13

### 6th Annual Public Power Open

Join friends and colleagues for a just-for-fun, scramble-style golf event. WPPI will coordinate foursomes for those interested in playing at Sheboygan Town & Country Golf Course. Shotgun start will be at 10 a.m. The cost is \$45 per player and includes 18 holes, greens fees and cart. Lunch will be provided.

### Hosted Reception

Gather for refreshments in the Lakeside Terrace any time between 5 p.m. and 8 p.m. Dinner will be available from 6 p.m. – 7 p.m.

## AGENDA

THURSDAY, SEPTEMBER 14

- 7:30 a.m.** Breakfast
- 8:45 a.m.** Program
- 11:30 a.m.** Presentation of WPPI Awards
- Noon** Lunch
- 1:00 p.m.** Program
- 3:30 p.m.** Conclude
- 5:00 p.m.** Reception and Dinner
- 7:00 p.m.** Entertainment & Bonfire  
Relax and network after dinner while enjoying the sounds of Panchromatic Steel. With a combination of steel drums, horns, keyboards, percussion and vocals, this nine-piece band fuses Caribbean styles with pop/rock hits for a high energy blend.  
  
Step outside to enjoy seating on the terrace and a cozy bonfire on the beautiful property that overlooks Lake Michigan. The casual evening will carry a beach theme. Feel free to wear your favorite floral shirt!

FRIDAY, SEPTEMBER 15

- 7:00 a.m.** Breakfast
- 8:00 a.m.** WPPI Board of Directors Meeting  
This is a half-day business meeting. Snacks will be offered at the break.

## REGISTRATION:

[WPPENERGY.ORG/ANNUALMEETING](http://WPPENERGY.ORG/ANNUALMEETING)

Please respond by Thursday, August 31.

## CONTACT:

Kayla Pierce, Program

608-834-4587 • [kpierce@wppienergy.org](mailto:kpierce@wppienergy.org)

Melody Tadych, Accommodations

608-834-4548 • [metadych@wppienergy.org](mailto:metadych@wppienergy.org)

Vicki Hewitt, Board Meeting

608-834-4573 • [vhewitt@wppienergy.org](mailto:vhewitt@wppienergy.org)

## ACCOMMODATIONS:

Blue Harbor Resort

725 Blue Harbor Dr.

Sheboygan, WI 53801

Call 1-866-701-2583 to make a reservation and mention the WPPI room block.

Or visit the custom link provided here:

[HTTPS://BIT.LY/3QOBTVW](https://bit.ly/3QOBTVW)

The rate of \$179 expires on Wednesday, August 16.

## SCHOLARSHIP OPPORTUNITY

WPPI will provide one hotel accommodation scholarship per member for an elected or appointed public official attending the annual meeting. If applicable, decide locally what official will use the scholarship and indicate this in the registration process.



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** August 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.