



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**
Date/Time: Monday, September 30, 2024 at 5:30 p.m.
Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: [GoToMeeting ID 270-173-021](#)
Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

MEETING AGENDA:

CALL TO ORDER

ROLL CALL AND VERIFICATION OF QUORUM

CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

PUBLIC COMMENTS

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the August 19, 2024 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

OLD BUSINESS

1. Status of Committee Recommendation(s) to the Stoughton Common Council (**Discussion**)
2. Stoughton Utilities Facilities Needs Assessment (**Discussion**)

NEW BUSINESS

3. Preview of the Stoughton Utilities Proposed 2025 Operating Budget (**Discussion**)
4. Stoughton Utilities Proposed Five-Year (2025 – 2029) Capital Improvement Projects (CIP) Program (**Action**)
5. Wastewater Treatment Facility and Sanitary Sewer Collection System 2023 Compliance Maintenance Annual Report (CMAR): DNR Response (**Discussion**)
6. Utilities Committee Future Agenda Item(s) (**Discussion**)

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops
Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Rick Manthe
Stoughton Common Council Members
Stoughton City Clerk Candee Christen
Stoughton Leadership Team
Stoughton Library Administrative Assistant Sarah Monette
Stoughton Utilities Billing & Metering Supervisor Erin Goldade
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen
Stoughton Utilities Electric System Supervisor Ryan Jefferson
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities Wastewater System Supervisor Kevin Hudson
Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson
O'Rourke Media Publications – Stoughton Courier Hub

REMOTE CONNECTION INSTRUCTIONS: Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/270173021>

You can also dial in using your phone at (408) 650-3123 using access code: 270-173-021.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at JWeiss@stoughtonutilities.com, or Brian Hoops at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, August 19, 2024 – 5:30 p.m.

Stoughton, WI

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Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: GoToMeeting ID 347-295-421

Members Present: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

Excused: Alderperson Greg Jensen

Absent: None

Others Present: Stoughton Utilities Assistant Director Brian Hoops, Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

Call to Order: Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m. Chenoweth, Erdman, Hirsch, Payton, Swadley, and Thoren were present in person. No members attended virtually.

Verification of Quorum: The chair verified that a quorum of the committee membership was present.

Certification of Compliance with Open Meetings Law: Weiss certified that the meeting had been properly noticed in compliance with open meetings law.

Public Comments: Chenoweth discussed a recent notification that residents on W. South St. received the prior week regarding a scheduled water interruption to facilitate the ongoing street and utility reconstruction project. Staff acknowledged that complaints have been received from several residents in the neighborhood. Chenoweth requested that future notices of service interruption during such reconstruction projects be served in advance via door-tag, with delivery being coordinated by the utility. Discussion followed.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items. Discussion followed.

Motion by Hirsch, the motion seconded by Chenoweth, to approve the following consent agenda items as presented:

- a. Minutes of the June 17, 2024 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Quarter 2 2024 Investment Summary
- d. Stoughton Utilities Financial Summaries
- e. Stoughton Utilities Statistical Report
- f. Stoughton Utilities Activities Reports
- g. Communications

The motion carried unanimously 6 to 0.

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Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were recently approved and/or placed on file by the Stoughton Common Council:

Consent Agenda:

1. Minutes of the May 20, 2024 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Financial Summary
4. Stoughton Utilities Statistical Report
5. Stoughton Utilities Activities Report

Business:

1. Stoughton Utilities 2023 Audit Reports and Management Letter
2. Wastewater 2023 Compliance Maintenance Annual Report (CMAR)
3. Authorizing the Partial Release of a Platted Public Utility Easement on Lot 98 of Nordic Ridge (2225 Korgen Dr)
4. Revision #1 to Wisconsin Department of Transportation State/Municipal Financial Agreement
5. Bid Award for Contract No. 5-2024: Mandt Park Improvements – Phase 1A

Discussion followed.

Aqueous Film-Forming Foam (AFFF) Product Liability Litigation (MDL 2873): Stoughton Utilities staff provided history of Stoughton's involvement in an ongoing class-action lawsuit and the resulting settlements, and informed the committee that in Stoughton Utilities has received additional notices of class action settlements regarding Aqueous Film Forming Foams (AFFF) Product Liability Litigation for individual settlements. Staff reminded the committee that at its November 20, 2023 meeting, the Stoughton Utilities Committee voted 5-2 to recommend that the Stoughton City Council take no action and remain a member of the 3M and DuPont settlement classes. At its November 28, 2023 meeting, the Stoughton Common Council voted 10-1 to direct staff to take no action and remain a member of the 3M and DuPont settlement classes.

Staff informed the committee that in July 2024, Stoughton Utilities received additional notices of class action settlements regarding Aqueous Film Forming Foams Product Liability Litigation against BASF Corporation ("BASF") and Tyco Fire Products LP ("Tyco"). The settlements are fundamentally similar to the 3M and DuPont settlements, but for lower amounts at a collective total of \$1.0625 billion (BASF: \$750 million, Tyco: \$312.5 million) in funding to address the companies' liability for public water systems affected by PFAS contamination in their drinking water. Settlement allocation estimates have not been provided. Under the terms of the settlement, Stoughton Utilities will remain a part of the settlement class unless it chooses to exclude itself.

Staff explained that Stoughton Utilities has previously completed baseline testing for PFAS and this prior testing has indicated that the utility would be a qualifying class member in the settlements, with PFAS detects at Well No. 4, but no detects at Wells No. 5, 6, and 7. Additional baseline testing was conducted in June 2024 for purposes of the settlement claim filing with the same results. Stoughton Utilities staff filed a Phase 1 3M Action Fund Claim and DuPont Action Fund Claim (Combined Claim ID 001078) on July 25, 2024.

It was further explained that BASF and Tyco have proposed these settlement agreements in order to settle certain claims, remove themselves from this lawsuit, and prevent class members from suing in the future. Under the settlement agreements, every settlement class member who remains in the settlement agreement thereby agrees to "expressly, intentionally, voluntarily, fully, finally, irrevocably, and forever release, waive, compromise,

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settle, and discharge” these companies from certain claims. This includes any claim related to PFAS in drinking water or the public water system that has arisen or may arise in the future. The release in both agreements is extremely comprehensive.

Stoughton Utilities has the option of opting-out of the settlement class, thereby not releasing any future claims against BASF and Tyco related to the PFAS contamination of Stoughton’s drinking water supply system. If the City does not opt out, the City will have released these companies from liability and, therefore, cannot bring any lawsuit against either BASF or Tyco related to the claims resolved by the settlement agreements. It is staff’s recommendation that Stoughton Utilities remain a member of the settlement class, which requires no action from the utility at this time.

Discussion followed. Hirsch asked if the settlement had a specific definition for the PFAS contaminants or if it used a broad definition. Staff reviewed the full language of the settlement agreement, which defined PFAS as “solely for purposes of this Agreement, any per- or poly-fluoroalkyl substance that contains at least one fully fluorinated methyl or methylene carbon atom (without any hydrogen, chlorine, bromine, or iodine atom attached to it)” with the intent of the definition to “be as broad, expansive, and inclusive as possible.” Discussion continued.

Motion by Payton, the motion seconded by Chenoweth, to approve taking no action and remaining a member of the BASF Corporation and Tyco Fire Products LP settlement classes under Master Docket No. 2:18-MN-2873-RMG of the United States District Court for the District of South Carolina, and recommend the same to the Stoughton Common Council at their August 27, 2023 meeting. The motion carried unanimously 6 to 0.

Stoughton Utilities RoundUP Program: Stoughton Utilities staff presented and discussed the Stoughton Utilities Round-Up Program. A brief description and history of staff’s efforts to recruit new organizations to apply for funding was provided to the committee. This is the first of two donations to be made using 2024 program funding, with an applicant pool of 16 local non-profit organizations. Discussion followed.

Swadley left the meeting at 6:05 p.m.

Motion by Chenoweth, the motion seconded by Erdman, to donate \$500 from the Stoughton Utilities Round-Up Program fund to the Stoughton Aqua Racers - STAR and \$500 to Three Gaits, Inc. The motion carried unanimously 5 to 0.

Utilities Committee Future Agenda Items: Stoughton Utilities staff informed the committee that staff is currently working to finalize the Stoughton Utilities 2025 operating budget and five-year capital improvement plan (CIP) which is planned for presentation to the committee in August, a review of administration building needs and potential budgetary impacts, and a review of the previously budgeted 2024 simplified water rate case filing. Discussion followed.

Adjournment: Being no further business before the committee, motion by Payton, seconded by Chenoweth, to adjourn the meeting at 6:23 p.m. The motion carried unanimously 5 to 0.

Respectfully submitted,

Brian R. Hoops

Assistant Stoughton Utilities Director

Report Criteria:

Report type: Summary

Check.Type = {<->} "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
08/24	08/07/2024	2942	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	22,039.38
08/24	08/07/2024	2943	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	3,715.22
08/24	08/08/2024	2944	1	DELTA DENTAL	7460-232-00-0000	454.40
08/24	08/08/2024	2945	421	FIRST DATA CHARGES	7460-232-00-0000	30.52
08/24	08/08/2024	2946	7	TDS METROCOM - ACH	7430-232-00-0000	887.16
08/24	08/08/2024	2947	9	WPPI	7460-232-00-0000	1,286,598.38
08/24	08/15/2024	2948	1	DELTA DENTAL	7460-232-00-0000	823.00
08/24	08/15/2024	2949	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	21,908.80
08/24	08/15/2024	2950	4	US CELLULAR - ACH	7460-232-00-0000	1,109.48
08/24	08/15/2024	2951	20	WELLS FARGO BANK - ACH	7460-232-00-0000	277.57
08/24	08/20/2024	2952	15	ASSOCIATED BANK-ACH	7460-232-00-0000	15,520.21
08/24	08/20/2024	2953	499	LV LABS WW, LLC	7460-232-00-0000	1,547.00
08/24	08/20/2024	2954	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	76,104.74
08/24	08/23/2024	2955	952	AT&T	7460-232-00-0000	250.55
08/24	08/23/2024	2956	2	EMPLOYEE BENEFITS CORP - ACH	7430-232-00-0000	181.53
08/24	08/23/2024	2957	856	GORDON FLESCH COMPANY, INC.	7430-232-00-0000	101.38
08/24	08/23/2024	2958	547	SPECTRUM - ACH	7460-232-00-0000	449.80
08/24	08/29/2024	2959	7	TDS METROCOM - ACH	7430-232-00-0000	.00 V
08/24	08/28/2024	2960	3	ALLIANT ENERGY - ACH	7460-232-00-0000	293.43
08/24	08/28/2024	2961	809	CINTAS CORPORATION #446	7450-232-00-0000	256.35
08/24	08/28/2024	2962	1	DELTA DENTAL	7460-232-00-0000	244.00
08/24	08/28/2024	2963	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	21,745.56
08/24	08/28/2024	2964	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	7,331.97
08/24	08/29/2024	2965	516	WELLS FARGO BANK	7430-232-00-0000	8,058.72
08/24	08/29/2024	2966	1	DELTA DENTAL	7460-232-00-0000	713.88
08/24	08/29/2024	2967	2	EMPLOYEE BENEFITS CORP - ACH	7460-232-00-0000	394.51
08/24	08/29/2024	2968	499	LV LABS WW, LLC	7460-232-00-0000	5,483.04
08/24	08/01/2024	29859	108	ASLESON'S TRUE VALUE	7460-232-00-0000	30.07
08/24	08/01/2024	29860	816	CORE & MAIN LP	7460-232-00-0000	2,608.82
08/24	08/01/2024	29861	915	COVERALL NORTH AMERICA, INC.	7460-232-00-0000	580.00
08/24	08/01/2024	29862	1225	EMBROIDERY PROFESSIONALS PLUS	7460-232-00-0000	140.94
08/24	08/01/2024	29863	148	FASTENAL COMPANY	7430-232-00-0000	75.24
08/24	08/01/2024	29864	560	LAVELLE CONCRETE SERVICES LLC	7450-232-00-0000	1,500.00
08/24	08/01/2024	29865	823	WISCONSIN HYDRANT REPAIR LLC	7460-232-00-0000	1,044.72
08/24	08/01/2024	29866	133	WISCONSIN SCTF	7430-232-00-0000	596.20
08/24	08/01/2024	29867	131	CITY OF STOUGHTON	7430-232-00-0000	2,637.69

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
08/24	08/01/2024	29868	1190	JET UNDERGROUND	7430-232-00-0000	8,263.44
08/24	08/01/2024	29869	937	SPEE-DEE DELIVERY SERVICE INC	7460-232-00-0000	197.75
08/24	08/07/2024	29870	1277	ANIXTER	7430-232-00-0000	387.00
08/24	08/07/2024	29871	108	ASLESON'S TRUE VALUE	7460-232-00-0000	66.98
08/24	08/07/2024	29872	766	BELL LUMBER AND POLE BIN#131418	7430-232-00-0000	11,021.40
08/24	08/07/2024	29873	816	CORE & MAIN LP	7460-232-00-0000	144.00
08/24	08/07/2024	29874	1290	DOCS EQUIPMENT REPAIR	7430-232-00-0000	206.94
08/24	08/07/2024	29875	324	ELECTRICAL TESTING LAB., LLC.	7430-232-00-0000	633.00
08/24	08/07/2024	29876	1289	KEGONSA - KO STORAGE OF STOUGHTON	7430-232-00-0000	2,987.74
08/24	08/07/2024	29877	838	LOCATORS & SUPPLIES, INC.	7430-232-00-0000	143.54
08/24	08/07/2024	29878	487	MARTELLE WATER TREATMENT	7450-232-00-0000	738.40
08/24	08/07/2024	29879	1291	QUALITY CELLULAR CORPORATION	7430-232-00-0000	710.12
08/24	08/07/2024	29880	405	ROSENBAUM CRUSHING & EXCAV.	7460-232-00-0000	1,463.23
08/24	08/07/2024	29881	1292	SIMS EXTERIORS AND REMODELING INC	7430-232-00-0000	3,252.91
08/24	08/08/2024	29882	959	G. FOX & SON, INC.	7430-232-00-0000	2,990.00
08/24	08/08/2024	29883	1159	PIZZA PIT	7430-232-00-0000	2,385.73
08/24	08/14/2024	29884	131	CITY OF STOUGHTON	7430-232-00-0000	34,021.13
08/24	08/14/2024	29885	959	G. FOX & SON, INC.	7450-232-00-0000	7,040.00
08/24	08/14/2024	29886	997	PETERSON PEST MANAGEMENT	7460-232-00-0000	105.00
08/24	08/14/2024	29887	1294	POWER GATE OPENER SYSTEMS	7460-232-00-0000	9,993.60
08/24	08/14/2024	29888	1295	PRIMUS MARKETING GROUP, INC	7430-232-00-0000	48,480.00
08/24	08/14/2024	29889	571	USA BLUE BOOK	7460-232-00-0000	219.42
08/24	08/14/2024	29890	133	WISCONSIN SCTF	7430-232-00-0000	596.20
08/24	08/20/2024	29891	131	CITY OF STOUGHTON	7430-232-00-0000	67,097.99
08/24	08/20/2024	29892	816	CORE & MAIN LP	7460-232-00-0000	744.00
08/24	08/29/2024	29893	851	DIVISION OF ENERGY HOUSING AND COMM. RES	7430-232-00-0000	.00 V
08/24	08/20/2024	29894	1293	FISCHER EXCAVATING, INC	7450-232-00-0000	523,130.25
08/24	08/20/2024	29895	451	INSIGHT FS	7460-232-00-0000	1,160.76
08/24	08/20/2024	29896	1190	JET UNDERGROUND	7430-232-00-0000	7,278.48
08/24	08/20/2024	29897	838	LOCATORS & SUPPLIES, INC.	7430-232-00-0000	143.54
08/24	08/20/2024	29898	487	MARTELLE WATER TREATMENT	7450-232-00-0000	1,311.80
08/24	08/20/2024	29899	186	STAFFORD ROSENBAUM LLP	7460-232-00-0000	880.00
08/24	08/20/2024	29900	675	WI STATE LAB OF HYGIENE	7450-232-00-0000	29.00
08/24	08/20/2024	29901	1296	WM CORPORATE SERVICES, INC	7430-232-00-0000	353.65
08/24	08/22/2024	29902	390	BADGER WATER LLC	7460-232-00-0000	24.00
08/24	08/22/2024	29903	131	CITY OF STOUGHTON	7430-232-00-0000	4,911.00
08/24	08/22/2024	29904	625	GS SYSTEMS, INC.	7460-232-00-0000	900.00
08/24	08/22/2024	29905	386	HOOPER CORPORATION	7460-232-00-0000	641.70
08/24	08/22/2024	29906	166	INKWORKS, INC.	7430-232-00-0000	963.51
08/24	08/22/2024	29907	1298	JORDAN GEIGER	7450-232-00-0000	402.49

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
08/24	08/22/2024	29908	776	NORTHEAST WI TECHNICAL COLLEGE	7430-232-00-0000	223.57
08/24	08/22/2024	29909	937	SPEE-DEE DELIVERY SERVICE INC	7460-232-00-0000	250.83
08/24	08/22/2024	29910	641	STERICYCLE, INC.	7430-232-00-0000	546.07
08/24	08/22/2024	29911	1300	Stoughton Aqua Racers - STAR	7430-232-00-0000	500.00
08/24	08/22/2024	29912	1299	THREE GAITS, INC	7430-232-00-0000	500.00
08/24	08/22/2024	29913	1098	ZORO TOOLS, INC.	7460-232-00-0000	161.08
08/24	08/22/2024	29914	1301	ROCK ROAD COMPANIES, INC	7460-232-00-0000	109,315.42
08/24	08/28/2024	29915	1306	BAYVIEW HEIGHTS	7430-232-00-0000	131.91
08/24	08/28/2024	29916	131	CITY OF STOUGHTON	7430-232-00-0000	33,652.26
08/24	08/28/2024	29917	451	INSIGHT FS	7460-232-00-0000	1,863.10
08/24	08/28/2024	29918	780	JIMS TREE SERVICE INC	7430-232-00-0000	1,400.00
08/24	08/28/2024	29919	487	MARTELLE WATER TREATMENT	7450-232-00-0000	729.20
08/24	08/28/2024	29920	1302	Nelson Excavating & Son	7450-232-00-0000	2,810.00
08/24	08/28/2024	29921	1303	PETER ARENZ	7430-232-00-0000	636.06
08/24	08/28/2024	29922	1304	TAYLORED CONSTRUCTION & REMODELING, LLC	7430-232-00-0000	412.69
08/24	08/28/2024	29923	133	WISCONSIN SCTF	7430-232-00-0000	596.20
08/24	08/29/2024	29924	108	ASLESON'S TRUE VALUE	7460-232-00-0000	56.93
08/24	08/29/2024	29925	131	CITY OF STOUGHTON	7430-232-00-0000	34,032.36
08/24	08/29/2024	29926	1308	COLLIN CADOTTE	7430-232-00-0000	6,000.00
08/24	08/29/2024	29927	148	FASTENAL COMPANY	7460-232-00-0000	37.38
08/24	08/29/2024	29928	1307	STEPHEN JORDAN	7430-232-00-0000	1,181.83
08/24	08/01/2024	102674	798	1901 INC.	7460-232-00-0000	342.00
08/24	08/01/2024	102675	878	ALTEC INDUSTRIES, INC	7430-232-00-0000	147.22
08/24	08/01/2024	102676	795	EMS INDUSTRIAL, INC.	7460-232-00-0000	555.52
08/24	08/01/2024	102677	727	GLS UTILITY LLC	7460-232-00-0000	426.25
08/24	08/01/2024	102678	852	INFOSEND, INC	7430-232-00-0000	3,696.25
08/24	08/01/2024	102679	41	POWER SYSTEM ENGINEERING, INC.	7430-232-00-0000	760.00
08/24	08/01/2024	102680	400	RESCO	7430-232-00-0000	4,140.72
08/24	08/01/2024	102681	795	EMS INDUSTRIAL, INC.	7460-232-00-0000	2,080.19
08/24	08/01/2024	102682	731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
08/24	08/01/2024	102683	400	RESCO	7430-232-00-0000	1,213.33
08/24	08/01/2024	102684	883	WIEDENBECK INC	7430-232-00-0000	904.48
08/24	08/08/2024	102685	422	AMAZON CAPITAL SERVICES	7460-232-00-0000	280.88
08/24	08/08/2024	102686	967	HYDRO CORP	7450-232-00-0000	841.00
08/24	08/08/2024	102687	400	RESCO	7430-232-00-0000	956.25
08/24	08/08/2024	102688	355	STUART C IRBY CO.	7430-232-00-0000	1,300.00
08/24	08/15/2024	102689	1275	3 FRANKS SERVICES, LLC	7450-232-00-0000	11,873.73
08/24	08/15/2024	102690	327	BORDER STATES ELECTRIC SUPPLY	7430-232-00-0000	9,265.79
08/24	08/15/2024	102691	493	MSA PROFESSIONAL SERVICES, INC.	7450-232-00-0000	1,649.83
08/24	08/15/2024	102692	731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
08/24	08/15/2024	102693	400	RESCO	7430-232-00-0000	1,390.03
08/24	08/15/2024	102694	603	SEERA-WIPFLI LLP	7430-232-00-0000	6,208.00
08/24	08/15/2024	102695	448	STRAND ASSOCIATES INC.	7450-232-00-0000	42,203.58
08/24	08/15/2024	102696	355	STUART C IRBY CO.	7430-232-00-0000	236.01
08/24	08/22/2024	102697	878	ALTEC INDUSTRIES, INC	7430-232-00-0000	429.00
08/24	08/22/2024	102698	519	B & H LAWN CARE	7450-232-00-0000	4,570.00
08/24	08/22/2024	102699	327	BORDER STATES ELECTRIC SUPPLY	7430-232-00-0000	1,376.36
08/24	08/22/2024	102700	157	FORSTER ELEC. ENG.,INC.	7430-232-00-0000	2,390.80
08/24	08/22/2024	102701	727	GLS UTILITY LLC	7460-232-00-0000	15,156.23
08/24	08/22/2024	102702	1207	ICS MEDICAL ANSWERING SERVICE, LLC	7460-232-00-0000	399.00
08/24	08/22/2024	102703	852	INFOSEND, INC	7430-232-00-0000	1.60
08/24	08/22/2024	102704	1139	J HARLEN CO., INC	7430-232-00-0000	144.58
08/24	08/22/2024	102705	41	POWER SYSTEM ENGINEERING, INC.	7430-232-00-0000	6,627.50
08/24	08/22/2024	102706	400	RESCO	7430-232-00-0000	4,918.85
08/24	08/22/2024	102707	352	STAPLES	7460-232-00-0000	37.23
08/24	08/22/2024	102708	448	STRAND ASSOCIATES INC.	7460-232-00-0000	321.64
08/24	08/22/2024	102709	355	STUART C IRBY CO.	7430-232-00-0000	190.80
08/24	08/28/2024	102710	422	AMAZON CAPITAL SERVICES	7430-232-00-0000	212.49
08/24	08/28/2024	102711	983	C & M HYDRAULIC TOOL SUPPLY	7430-232-00-0000	558.00
08/24	08/28/2024	102712	731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
Grand Totals:						2,555,945.99

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
7430-107-00-0000	17,800.42	.00	17,800.42
7430-143-00-0001	4,496.43	.00	4,496.43
7430-143-00-1000	40.03	.00	40.03
7430-143-95-0000	.00	126.90-	126.90-
7430-154-40-0000	21,354.71	.00	21,354.71
7430-232-00-0000	1,911.37	1,771,032.81-	1,769,121.44-
7430-232-00-1099	10,322.30	536.72-	9,785.58
7430-233-00-1099	68,755.05	70.97-	68,684.08
7430-241-00-2400	28,156.50	.00	28,156.50
7430-241-00-2401	11,047.19	.00	11,047.19
7430-241-00-2402	29,794.64	.00	29,794.64

GL Account	Debit	Credit	Proof
7430-241-00-2403	76,679.84	.00	76,679.84
7430-241-00-2404	27,010.35	.00	27,010.35
7430-242-00-2410	9,278.34	.00	9,278.34
7430-242-00-2411	43.42	.00	43.42
7430-242-00-2413	817.84	.00	817.84
7430-242-00-2416	1,788.60	.00	1,788.60
7430-242-00-2417	544.59	.00	544.59
7430-242-00-2419	29,631.72	.00	29,631.72
7430-242-00-2421	286.96	.00	286.96
7430-252-00-0000	2,362.49	.00	2,362.49
7430-253-00-1120	6,208.00	.00	6,208.00
7430-253-00-1121	3,280.00	.00	3,280.00
7430-253-00-1122	1,000.00	.00	1,000.00
7430-370-00-3300	54,470.81	.00	54,470.81
7430-442-70-0003	.00	158.10-	158.10-
7430-456-00-3300	.00	575.10-	575.10-
7430-555-00-0000	1,279,529.74	.00	1,279,529.74
7430-583-00-0000	353.65	.00	353.65
7430-593-00-0000	5,479.69	.00	5,479.69
7430-593-20-0000	1,747.81	.00	1,747.81
7430-594-00-0000	8,841.20	.00	8,841.20
7430-595-00-0000	892.15	.00	892.15
7430-903-00-0000	15,217.18	.00	15,217.18
7430-921-00-0000	6,486.41	443.58-	6,042.83
7430-923-00-0000	11,506.06	.00	11,506.06
7430-925-00-0000	1,191.00	.00	1,191.00
7430-926-00-0000	7,643.04	.00	7,643.04
7430-926-00-9261	192.37	.00	192.37
7430-926-00-9262	14,550.82	.00	14,550.82
7430-926-00-9267	1,229.40	.00	1,229.40
7430-930-00-0000	175.62	.00	175.62
7430-932-00-0000	8,852.96	.00	8,852.96
7430-933-00-0000	2,092.13	.00	2,092.13
7450-107-00-0000	275,899.43	.00	275,899.43
7450-154-40-0000	1,482.35	.00	1,482.35
7450-232-00-0000	321.60	329,472.47-	329,150.87-
7450-232-00-1099	153.34	.00	153.34
7450-233-00-0000	912.08	.00	912.08
7450-241-00-2402	3,351.36	.00	3,351.36
7450-241-00-2404	3,039.96	.00	3,039.96

GL Account	Debit	Credit	Proof
7450-624-00-0000	73.37	.00	73.37
7450-641-00-0000	2,779.40	.00	2,779.40
7450-642-00-0000	29.00	.00	29.00
7450-663-00-0000	162.78	.00	162.78
7450-664-00-0000	841.00	.00	841.00
7450-673-00-0000	11,425.03	.00	11,425.03
7450-675-00-0000	7,040.00	.00	7,040.00
7450-676-00-0000	.00	161.91-	161.91-
7450-903-00-0000	3,052.58	.00	3,052.58
7450-921-00-0000	2,806.30	159.69-	2,646.61
7450-923-00-0000	6,251.80	.00	6,251.80
7450-926-00-0000	468.03	.00	468.03
7450-926-00-9261	55.34	.00	55.34
7450-926-00-9262	5,151.47	.00	5,151.47
7450-926-00-9267	447.06	.00	447.06
7450-930-00-0000	63.23	.00	63.23
7450-932-00-0000	3,382.79	.00	3,382.79
7450-933-00-0000	604.77	.00	604.77
7460-107-00-0000	400,846.15	.00	400,846.15
7460-232-00-0000	212.92	457,886.60-	457,673.68-
7460-241-00-2402	4,391.24	.00	4,391.24
7460-241-00-2404	3,982.05	.00	3,982.05
7460-323-00-0000	2,080.19	.00	2,080.19
7460-827-00-0000	87.15	.00	87.15
7460-828-00-0000	755.96	.00	755.96
7460-831-00-0000	6,727.73	.00	6,727.73
7460-832-00-0000	16.51	.00	16.51
7460-832-10-0000	27.24	.00	27.24
7460-833-00-0000	4,368.94	.00	4,368.94
7460-834-00-0000	6,287.88	.00	6,287.88
7460-840-00-0000	4,203.12	.00	4,203.12
7460-850-00-0000	84.30	.00	84.30
7460-851-00-0000	3,453.60	212.92-	3,240.68
7460-852-00-0000	7,030.04	.00	7,030.04
7460-854-00-0000	234.09	.00	234.09
7460-854-00-9262	9,929.43	.00	9,929.43
7460-854-00-9267	558.82	.00	558.82
7460-923-00-0000	2,822.16	.00	2,822.16

GL Account	Debit	Credit	Proof
Grand Totals:	2,560,956.42	2,560,837.77-	118.65

Dated: _____

Mayor: _____

City Council: _____

City Recorder: _____

Report Criteria:
Report type: Summary
Check.Type = {<>} "Adjustment"

Stoughton Utilities

Financial Summary

July 2024 Year-to-date

Overall Summary:

July 2024 year-to-date operating income was \$1,109,453, up \$166,779 from 2023. Electric and water saw year-to-date increases of \$239,318 and \$24,376 respectively. Wastewater saw a decrease of \$96,915 from the same time last year. Year-to-date net income was up \$248,459 from the prior year.

Electric Summary:

July 2024 year-to-date operating revenues were up \$200,733 from the same time last year. Kilowatt-hour sales were up 3.4% from July 2023 year-to-date, and up 10.3% from June 2024 year-to-date.

Purchase power costs decreased by \$127,255, or -2.0%, from the same time last year. Non-power operating expenses were up \$88,670 from the same time last year.

Compared to 2024 budgeted expectations, revenues and expenses are down \$437,671 and \$782,394, respectively. Purchase power costs are \$559,899 under budget, which is the main driver of lower expenses, and is also the cause of lower PCAC revenues.

The July 2024 rate of return was 4.02%, compared to 2.52% year-to-date 2023. Unrestricted cash balances are \$6.36 million (4.9 months of sales).

Water Summary:

July 2024 year-to-date operating revenues were down \$942, or -0.1%, from 2023. Total gallons sold were down 2.9% from July 2023 year-to-date, and up 1.9% from June 2024.

Operating expenses were down \$25,318, or -2.3%, compared to the same time last year.

Compared to the 2024 budget expectations, revenues and expenses are under budget by \$86,677 and \$199,738, respectively. This puts our net income ahead of expectations by \$102,473.

The July 2024 rate of return was 3.43%, compared to 3.21% for year-to-date 2023. Unrestricted cash balances are \$1.66 million (7.9 months of sales).

Wastewater Summary:

July 2024 year-to-date operating revenues were up \$75,626, or 5.7%, from the same time in 2023. Total gallons sold were down 5.2% from July 2023 year-to-date, and down 0.5% from June 2024.

Operating expenses were up \$172,541, or 14.7%, from 2023.

Compared to our 2024 budget, revenues and expenses are down by \$9,912 and \$36,490, respectively. This places our net income \$44,284 over budget.

Unrestricted cash balances were \$1.47 million (7.5 months of sales).

Submitted by:
Shannon Statz

STOUGHTON UTILITIES

Balance Sheets
As of July 31, 2024

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
Assets				
Cash & Investments	\$ 7,969,575	\$ 2,900,753	\$ 3,226,030	\$ 14,096,357
Customer A/R	1,961,586	257,723	237,327	2,456,636
Other A/R	176,544	8,586	-	185,130
Other Assets	1,656,108	67,584	652	1,724,344
Plant in Service	33,721,141	19,493,202	34,992,997	88,207,340
Accumulated Depreciation	(18,634,600)	(6,959,687)	(15,668,287)	(41,262,574)
Plant in Service - CIAC	7,188,770	10,263,155	-	17,451,925
Accumulated Depreciation-CIAC	(2,571,463)	(2,942,506)	-	(5,513,969)
Construction Work in Progress	1,658,172	157,250	119,890	1,935,312
GASB 68 Deferred Outflow	1,348,656	399,231	448,639	2,196,526
Total Assets	\$ 34,474,489	\$ 23,645,291	\$ 23,357,248	\$ 81,477,027
Liabilities + Net Assets				
Accounts Payable	\$ 1,373,906	\$ 12,656	\$ 23,559	\$ 1,410,120
Payable to City of Stoughton	375,415	261,987	30,129	667,531
Interest Accrued	16,888	24,904	18,289	60,081
Other Liabilities	1,583,993	106,272	93,723	1,783,988
Long-Term Debt	1,631,256	3,390,212	2,208,264	7,229,732
Net Assets	28,417,775	19,438,801	20,542,543	68,399,119
GASB 68 Deferred Inflow	1,075,256	410,459	440,741	1,926,456
Total Liabilities + Net Assets	\$ 34,474,489	\$ 23,645,291	\$ 23,357,248	\$ 81,477,027

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

July 31, 2024

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 9,029,476	\$ 1,473,063	\$ 1,373,604	\$ 11,876,143
Other	162,691	53,401	22,464	238,556
<i>Total Operating Revenue:</i>	\$ 9,192,167	\$ 1,526,464	\$ 1,396,068	\$ 12,114,699
<i>Operating Expense:</i>				
Purchased Power	6,368,777	-	-	6,368,777
Expenses (Including Taxes)	1,284,052	628,723	800,259	2,713,034
PILOT	252,457	242,130	-	494,587
Depreciation	654,310	224,596	549,942	1,428,848
<i>Total Operating Expense:</i>	\$ 8,559,596	\$ 1,095,449	\$ 1,350,201	\$ 11,005,246
<i>Operating Income</i>	\$ 632,571	\$ 431,015	\$ 45,867	\$ 1,109,453
Non-Operating Income	230,871	42,749	48,331	321,951
Non-Operating Expense	(35,750)	(58,213)	(38,599)	(132,562)
<i>Net Income</i>	\$ 827,692	\$ 415,551	\$ 55,599	\$ 1,298,842

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement

July 31, 2023

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 8,825,354	\$ 1,469,777	\$ 1,301,075	\$ 11,596,206
Other	166,080	57,629	19,367	243,076
<i>Total Operating Revenue:</i>	\$ 8,991,434	\$ 1,527,406	\$ 1,320,442	\$ 11,839,282
<i>Operating Expense:</i>				
Purchased Power	6,496,032	-	-	6,496,032
Expenses (Including Taxes)	1,208,333	639,860	635,188	2,483,381
PILOT	277,081	262,500	-	539,581
Depreciation	616,735	218,407	542,472	1,377,614
<i>Total Operating Expense:</i>	\$ 8,598,181	\$ 1,120,767	\$ 1,177,660	\$ 10,896,608
<i>Operating Income</i>	\$ 393,253	\$ 406,639	\$ 142,782	\$ 942,674
Non-Operating Income	175,941	29,878	40,676	246,495
Non-Operating Expense	(40,918)	(57,037)	(40,831)	(138,786)
<i>Net Income</i>	\$ 528,276	\$ 379,480	\$ 142,627	\$ 1,050,383

STOUGHTON UTILITIES
Year-To-Date Actual V. Budget
July 31, 2024

	Electric			Water			Wastewater			Total Variance
	Actual	Budgeted	Difference	Actual	Budgeted	Difference	Actual	Budgeted	Difference	
<i>Operating Revenue:</i>										
Sales	\$ 9,029,476	\$ 9,533,588	\$ (504,112)	\$ 1,473,063	\$ 1,589,862	\$ (116,799)	\$ 1,373,604	\$ 1,387,201	\$ (13,597)	\$ (634,508)
Other	162,691	96,250	66,441	53,401	23,279	30,122	22,464	18,779	3,685	100,248
Total Operating Revenue:	\$ 9,192,167	\$ 9,629,838	\$ (437,671)	\$ 1,526,464	\$ 1,613,141	\$ (86,677)	\$ 1,396,068	\$ 1,405,980	\$ (9,912)	\$ (534,260)
<i>Operating Expense:</i>										
Purchased Power	6,368,777	6,928,676	(559,899)	-	-	-	-	-	-	(559,899)
Expenses (Including Taxes)	1,284,052	1,353,491	(69,439)	628,723	805,852	(177,129)	800,259	826,788	(26,529)	(273,097)
PILOT	252,457	355,412	(102,955)	242,130	256,484	(14,354)	-	-	-	(117,309)
Depreciation	654,310	704,411	(50,101)	224,596	232,851	(8,255)	549,942	559,903	(9,961)	(68,317)
Total Operating Expense:	\$ 8,559,596	\$ 9,341,990	\$ (782,394)	\$ 1,095,449	\$ 1,295,187	\$ (199,738)	\$ 1,350,201	\$ 1,386,691	\$ (36,490)	\$ (1,018,622)
Operating Income	\$ 632,571	\$ 287,848	\$ 344,723	\$ 431,015	\$ 317,954	\$ 113,061	\$ 45,867	\$ 19,289	\$ 26,578	\$ 484,362
Non-Operating Income	230,871	171,799	59,072	42,749	51,137	(8,388)	48,331	41,818	6,513	57,197
Non-Operating Expense	(35,750)	(26,513)	(9,237)	(58,213)	(56,013)	(2,200)	(38,599)	(49,792)	11,193	(244)
Net Income	\$ 827,692	\$ 433,134	\$ 394,558	\$ 415,551	\$ 313,078	\$ 102,473	\$ 55,599	\$ 11,315	\$ 44,284	\$ 541,315

STOUGHTON UTILITIES
Cash and Investments Summary
As of July 31, 2024

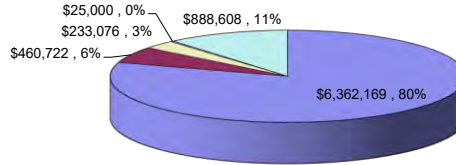
Electric

Jul-24

Unrestricted (4.9 months sales)	\$	6,362,169
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	233,076
Depreciation	\$	25,000
Designated	\$	888,608
Total	\$	<u>7,969,575</u>

Electric Cash - July 2024

■ Unrestricted (4.9 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



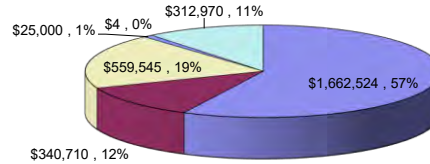
Water

Jul-24

Unrestricted (7.9 months sales)	\$	1,662,524
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	559,545
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	312,970
Total	\$	<u>2,900,753</u>

Water Cash - July 2024

■ Unrestricted (7.9 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



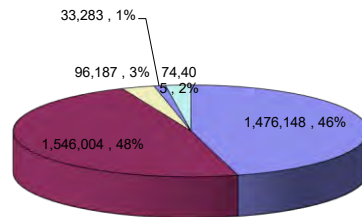
Wastewater

Jul-24

Unrestricted (7.5 months sales)	1,476,148
DNR Replacement	1,546,004
Redemption Fund (P&I)	96,187
Depreciation	33,283
Designated	74,405
Total	<u>3,226,027</u>

Wastewater Cash - July 2024

■ Unrestricted (7.5 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



STOUGHTON UTILITIES

Rate of Return

Year-to-Date July 31, 2024

	Electric	Water
Operating Income (Regulatory)	\$ 632,571	\$ 431,015
Average Utility Plant in Service	33,264,497	19,239,619
Average Accumulated Depreciation	(18,328,898)	(6,730,640)
Average Materials and Supplies	1,050,800	63,566
Average Regulatory Liability	11,080	(2)
Average Customer Advances	(265,249)	(10,000)
Average Net Rate Base	\$ 15,732,231	\$ 12,562,544
July 2024 Rate of Return	4.02%	3.43%
December 2023 Rate of Return	4.22%	5.80%
July 2023 Rate of Return	2.52%	3.21%
Authorized Rate of Return	4.90%	5.00%

STOUGHTON UTILITIES

2024 Statistical Worksheet

Electric	Total Sales 2023 kWh	Total Purchased 2023 kWh	Peak Demand 2023 KW	Total Sales 2024 kWh	Total Purchased 2024 kWh	Peak Demand 2024 KW
January	11,238,094	12,022,050	21,321	12,408,775	13,261,769	24,125
February	10,247,629	10,704,714	21,105	10,855,576	11,258,813	19,944
March	10,791,760	11,293,484	19,080	10,795,415	11,205,958	19,624
April	9,606,173	10,017,696	17,892	10,184,570	10,544,925	19,665
May	10,170,304	849,585	26,802	10,726,122	11,108,376	22,331
June	12,065,536	12,519,710	27,928	12,670,263	13,125,552	32,264
July	13,514,136	13,989,829	32,215	13,970,727	14,523,728	32,881
August	13,963,465	14,460,633	38,090	13,891,923	14,395,417	36,222
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
TOTAL	91,597,097	85,857,701	38,090	95,503,371	99,424,538	36,222

Water	Total Sales 2023 Gallons	Total Pumped 2023 Gallons	Max Daily High 2023	Total Sales 2024 Gallons	Total Pumped 2024 Gallons	Max Daily Highs 2024
January	29,263,000	31,785,000	1,406,000	30,973,000	34,874,000	1,243,000
February	27,056,000	29,287,000	1,398,000	30,511,000	33,106,000	1,236,000
March	31,515,000	33,828,000	1,359,000	32,151,000	35,412,000	1,675,000
April	31,060,000	33,632,000	1,335,000	32,181,000	34,328,000	1,262,000
May	35,588,000	40,167,000	1,923,000	34,541,000	39,559,000	1,677,000
June	41,180,000	45,139,000	1,827,000	35,353,000	40,727,000	1,864,000
July	37,079,000	40,184,000	1,864,000	36,015,000	40,078,000	1,678,000
August	37,669,000	40,772,000	1,760,000	36,998,000	43,470,000	1,883,000
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
TOTAL	270,410,000	294,794,000	1,923,000	268,723,000	301,554,000	1,883,000

Wastewater	Total Sales 2023 Gallons	Total Treated 2023 Gallons	Precipitation 2023	Total Sales 2024 Gallons	Total Treated 2024 Gallons	Precipitation 2024
January	23,144,000	33,444,000	2.09"	23,667,000	32,743,000	2.17"
February	22,238,000	30,340,000	3.63"	23,334,000	31,698,000	0.95"
March	24,719,000	36,209,000	2.19"	24,395,000	35,498,000	5.40"
April	23,129,000	34,847,000	2.34"	24,428,000	39,962,000	6.19"
May	27,113,000	33,065,000	1.48"	26,031,000	38,936,000	5.04"
June	30,550,000	30,321,000	0.68"	26,469,000	42,165,000	7.10"
July	27,788,000	32,141,000	6.41"	26,335,000	42,196,000	7.12"
August	27,541,000	31,502,000	1.93"	27,893,000	37,544,000	3.01"
September				-	-	-
October				-	-	-
November				-	-	-
December				-	-	-
TOTAL	206,222,000	261,869,000	-	202,552,000	300,742,000	-



Stoughton Utilities Activities Report

August 2024

Statistics

Electric Service Reliability
99.9982%

Electricity purchased
14.395 MWh

Peak Demand
36.222 MW
8/26/2024 6:00 PM

Wastewater Treatment Plant
Monthly Flow
39.819
million gallons

Payments Processed
9,298
Totaling \$2.22M

Billing Statements Processed
10,030
Totaling \$2.28M

Accomplishments & Activities

The Finance Division continued to work on the 2025 Budget in addition to their typical monthly duties.

Finance Manager Shannon Statz and Assistant Utilities Director Brian Hoops attended a one-day seminar at WPPI Energy focusing on key factors to monitor a utility's financial health.

Wastewater Operators continue to televise new sewer mains as they are installed, and assisted the electric department with utility pole relocations. We have also begun working on our new discharge permit with the Wisconsin Department of Natural Resources, which needs to be renewed every five years.

Water Division Supervisor Kent Thompson continues to complete all monthly water sampling, which includes fifteen bacteria tests and one fluoride test per month. He has also been busy with construction and customer inquiries.

During the month of August, fifteen electric service disconnections were completed for balances totaling \$3,035, averaging \$202 per disconnected customer. Seven services were reconnected within the same business day, and three the following business day.

Project Updates

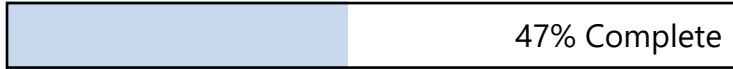
Fourth Street Construction: Work on South Fourth Street began in August and is expected to last through October. Construction will include the replacement of water and sewer mains, as well as the administration parking lot. The work presents a challenge to customer service staff as our curbside payment drop box has had to be removed for the duration of the project, and customers are being directed to place payments in the drop box located at City Hall or consider alternate payment methods. The administration office will have limited parking available and staff have been attempting to limit trips to and from the office during their workday to accommodate the ongoing construction and road closure.

DOT Construction: In advance of the USH-51 reconstruction project phases planned for 2025 and 2026, we have identified numerous poles as requiring relocation. Alliant Energy currently has overhead infrastructure underbuilt on several of SU's poles, including one that will be relocated, and they will be removing it as part of this project, requiring close coordination between the two utilities. Work on this effort continued in July as SU began modifications to its overhead infrastructure to facilitate Alliant's relocation efforts. Alliant completed construction of their new underground line, and the project will wrap up in early August when a customer outage can be scheduled. Once complete, Alliant's infrastructure will be off these poles, allowing SU to relocate them at a later date.

Collection System Maintenance

2024 Goal Progress

Goal: Clean 99,000 feet of sewers



Goal: Televis 30,000 feet of sewers



Goal: Inspect 380 manholes



Trouble Calls

Electric Division staff responded to a total of 15 trouble calls resulting in 8 outages affecting 132 customers. Five outages were caused by tree limbs, two by wildlife contact, and one by a failed transformer.

Looking Ahead

Employment offers were extended to and accepted by a Journeyman Lineworker (start date October 7, 2024) and a fourth year lineworker apprentice (start date September 23, 2024.) An offer of employment was also extended to and accepted by a new Water Operator, whose start date is still to be determined. We look forward to welcoming them to our team!



Pictured: Linemen relocating utility poles and electric lines in preparation for a DOT project on Highway 51. Photos courtesy of Andy Ruder and Scott Adler

Work at a large new commercial building on Main Street is nearing completion, with permanent electrical installation expected in September.



Staff attended the annual National Night Out held at Nordic Ridge Park. Attendees were able to view bucket trucks up close, and a number of free gifts were distributed including utility themed stress balls and branded lanterns.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

August 10, 2024	Stoughton Utilities press release reminding customers to contact Diggers Hotline at 811 at least three days before they dig.
August 29, 2024	Stoughton Utilities press release announcing the recent RoundUP donation to Stoughton Aqua Racers (STAR).
September 4, 2024	Thank you note from the Stoughton Police Department for participating in and sponsoring this year's National Night Out.
September 5, 2024	Stoughton Utilities press release regarding seasonal energy assistance availability.
September 5, 2024	Stoughton Utilities press release announcing the recent RoundUP donation to Three Gaits, Inc.
September 6, 2024	Stoughton Utilities press release announcing this years Public Power Scavenger Hunt.
September 8, 2024	Stoughton Utilities September billing insert detailing this year's Public Power Scavenger Hunt! Public Power Week takes place during the first full week of October.
September 9, 2024	Thank you note from Three Gaits, Inc. for our recent RoundUP donation.



Stoughton Utilities
600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

August 10, 2024

Contact: Jill Weiss, Utilities Director

Stoughton Utilities Reminds Customers to Call Before They Dig

Stoughton residents can call 811 three days before digging to know what's below.

As August 11 approaches, Stoughton Utilities reminds customers to use this date on the calendar – 8/11 – to serve as a natural reminder for residents to call 811 prior to any digging project. Calling 811 at least three days prior to digging ensures all underground utility lines are marked, which can save a life.

And in Wisconsin, calling 811 before you dig is state law.

Every few minutes in the United States, an underground utility line is damaged because someone decided to dig without first calling 811. Striking a single line – whether electric, water, gas, or telecommunications – can cause injury, repair costs, fines, power outages, or an explosion.

When calling 811, homeowners and contractors are connected to the local one-call center, which notifies the appropriate utility companies of their intent to dig. Professional locators are then sent to the requested digging site to mark the approximate locations of underground lines with flags, spray paint or both. Stoughton Utilities will arrive within three days to mark our underground electric, water, and sanitary sewer lines, as will the natural gas provider and all telecommunications companies.

Every digging project, no matter how large or small, warrants a call to 811. Installing a mailbox, building a deck, planting a tree, and laying a patio are all examples of digging projects that require a call to 811 before getting starting.



“On August 11 and throughout the year, we remind homeowners and professional contractors alike to call 811 before digging to reduce the risk of striking an underground utility line,” said Stoughton Utilities Director Jill Weiss. “It really is the only way to know which utilities are buried in your area, and what lies beneath the ground.”

The depth of utility lines can vary for reasons such as erosion, previous digging projects, type of utility, and uneven surfaces. Every project requires a new 811 request before digging.

Here’s the process for contacting your local 811 call center, courtesy of call811.com:

1. Notify your local Digger’s Hotline call center by calling 8-1-1, or by making an online request at diggershotline.com, at least three days before beginning your project.
2. Wait the required amount of time for all affected utility operators to respond to your request.
3. Visually verify that all affected utility operators have responded to your request and marked underground utilities. If you have a reason to believe that not all lines have been located, call 811 to follow-up.
4. Respect the marks.
5. Dig around the marks with care.

Wisconsin Diggers’ Hotline
8-1-1 or (800) 242-8511
www.diggershotline.com

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

August 29, 2024

Contact: Jill Weiss, Stoughton Utilities Director

Stoughton Utilities RoundUP Program Donates \$500 to Stoughton Aqua Racers (STAR)

Stoughton Utilities recently donated \$500 to Stoughton Aqua Racers (STAR). This donation is part of Stoughton Utilities' RoundUP program, a voluntary program that 'rounds up' customers' utility bills to the next whole dollar. All proceeds are distributed to local non-profit community organizations.

STAR is a swim club for swimmers of all ages and abilities in the Stoughton area. Funds will be used for practice equipment including swim fins, kickboards, and pull buoys. Equipment will be available at the Stoughton High School for all community swimmers to use.

Stoughton Utilities began its RoundUP program in 2006 as a way to further assist local non-profit organizations in our community. Over five percent of Stoughton Utilities customers have voluntarily chosen to participate in the program and are continuing the "neighbor helping neighbor" concept that founded Stoughton Utilities over a century ago.

Customers wishing to participate in the RoundUP program, or non-profit organizations requesting to be considered for future donations, may sign up online at stoughtonutilities.com/roundup, or by calling Stoughton Utilities customer service at (608) 873-3379.

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Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



Chief Daniel W Jenks
Stoughton Police Department
 321 S Fourth Street
 Stoughton, WI 53589
 (608) 873-3374 Dispatch
 608) 873-0286 Fax

Stoughton Utilities
 Utility Building
 Stoughton

On Tuesday, August 6th, the Stoughton Police Department held our 2024 National Night Out. We had over 30 different businesses and organizations take part in this community event at Nordic Ridge Park with over 800 residents attending this year's festivities. The event was a huge success because of groups like yours that take an interest in their community. It was a very fun night for all involved and a pleasure spending the evening with people from the local area. We had 184 entries from our Scavenger Hunt and were able to give out one Bicycle Package, two Scooter Packages and eight prize baskets, as well as serve almost 800 brats and hot dogs!

An event such as this also demonstrates what a dedicated group of Law Enforcement and Public Safety Officials we have serving the citizens and businesses of the city every day of the year.

In addition, we at the Stoughton Police Department recognized the importance of everyone's participation at this event.

I would like to personally thank you for your participation and your generous monetary donation for our National Night Out. I sincerely hope that you will participate and support next year's event, as we continue to make this an annual event on the first Tuesday in August.

Sincerely,

Alex Mathison

Police Officer Craig Julseth
 Office Manager Alex Mathison
 Stoughton Police Department

Kade W. Fetter



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 5, 2024

Contact: Jill Weiss, Stoughton Utilities Director

Seasonal Energy Assistance Available for Stoughton Customers

Stoughton Utilities reminds customers in need that resources are available to help them and their families stay safe during the winter.

Wisconsin Home Energy Assistance Program

Stoughton Utilities participates in the Wisconsin Home Energy Assistance Program (WHEAP), which is funded through the federal Low-Income Home Energy Assistance Program (LIHEAP) and Public Benefits Energy Assistance Program. WHEAP assists individuals and families that need help paying residential heat and electric bills during the winter months.

Services are provided locally through county social services offices, tribal governments and private non-profit or other government agencies. Applications will be accepted Oct. 1 - May 15 each year. For more information, call 1-866-HEATWIS (432-8947).

Wisconsin Weatherization Assistance Program

The Wisconsin Weatherization Assistance Program (WisWAP) provides services to help low-income homeowners and renters reduce energy use and lower utility bills. Services are

administered by local Community Action Agencies and nonprofit organizations. For more information, visit <http://homeenergyplus.wi.gov> or call 1-866-432-8947 (toll free).

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 5, 2024

Contact: Jill Weiss, Stoughton Utilities Director

Stoughton Utilities RoundUP Program Donates \$500 to Three Gaits, Inc.

Stoughton Utilities recently donated \$500 to Three Gaits, Inc. This donation is part of Stoughton Utilities' RoundUP program, a voluntary program that 'rounds up' customers' utility bills to the next whole dollar. All proceeds are distributed to local non-profit community organizations.

Three Gaits provides equine-assisted activities and therapy to enhance the lives of people with physical, emotional, or intellectual challenges. RoundUP funds will be used to purchase outdoor tables and chairs that will allow program participants to engage in nature-based activities in an outdoor setting. Seating will also provide a place for loved ones and caregivers to observe participants during sessions.

Stoughton Utilities began its RoundUP program in 2006 as a way to further assist local non-profit organizations in our community. Over five percent of Stoughton Utilities customers have voluntarily chosen to participate in the program and are continuing the "neighbor helping neighbor" concept that founded Stoughton Utilities over a century ago.

Customers wishing to participate in the RoundUP program, or non-profit organizations requesting to be considered for future donations, may sign up online at stoughtonutilities.com/roundup, or by calling Stoughton Utilities customer service at (608) 873-3379.



Pictured: Brandi Yungen (left) of Stoughton Utilities presents Knox, one of the therapy horses at Three Gaits, Inc., and Jolie Hope, Executive Director of Three Gaits, Inc., with a \$500 donation from the utility's RoundUP program.

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Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

September 6, 2024

Contact: Jill Weiss, Stoughton Utilities Director

STOUGHTON UTILITIES CELEBRATES PUBLIC POWER

Each year, Stoughton Utilities holds an annual Public Power Week event that highlights the benefits that “public power” brings to the utility, its customers, and the City of Stoughton.

This year, Stoughton Utilities will be celebrating with their 6th annual family-friendly scavenger hunt. Customers can participate by answering questions to find the “secret location” and submitting a photo. Customers who submit their photo will receive a \$10 bill credit on their November utility bill, and those that share their photo on social media will also be entered to win a \$300 gift card. Full details and the scavenger hunt forms can be found in the September utility bills, or online at stoughtonutilities.com.

Public power refers to the fact that the City of Stoughton owns and operates the not-for-profit utility to provide reliable electricity to homes and businesses. Local employees provide quick responses when issues arise and assistance with identifying energy-saving improvements. Public power utilities like Stoughton Utilities are supported by customer revenues, not taxes, and provide substantial payments in lieu of taxes to local governments to help keep local economies strong.

“Because we are owned by our customers rather than shareholders, we can focus on local priorities such as helping to sponsor economic development efforts, support high school scholarships, and participate in local events,” said Stoughton Utilities Director Jill Weiss. “In honor of Public Power Week, we like to give back to all of our customers with a special event.

Public Power Week is celebrated across the country every year during the first full week of October. The event honors the more than 2,000 communities served by a locally owned not-for-profit public power utility. For more information about the event, call the Stoughton Utilities office at (608) 873-3379, or visit <https://www.stoughtonutilities.com>.

###

What Makes Public Power Utilities Unique?

Most public power utilities are owned by a city or town, ranging from small villages to large metropolitan cities. They are governed by either a city council or independently elected/appointed board. Above all, they are accountable to the people they serve. Community citizens have a direct and powerful voice in utility decisions and policies. Public power utilities are not-for-profit, locally-owned and operated, and usually lower cost than private utilities.

About Stoughton Utilities

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.

Public Power Week

Scavenger Hunt - 2024

Public Power Week is observed annually during the first full week of October, and celebrates the reliable, affordable electricity that publicly owned utilities provide to their communities. This year, Stoughton Utilities is celebrating Public Power Week with a family-friendly scavenger hunt!

Receive a \$10 bill credit and a

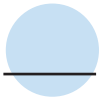
Chance to Win a \$300 Gift Card!

How to Play


Answer the questions below to find the lineworkers and then send us a photo! Answers can be found throughout the city and online. Send a photo of yourself or a family member with the lineworkers to scavengerhunt@stoughtonutilities.com along with your utility account number and you'll receive a \$10 bill credit on your November billing statement! Share your photo on social media and tag us to be entered to win the grand prize! **All entries are due by Monday, October 14, 2024 at 8:00 a.m.**

.....


What is the name of the charge on your utility billing statement that is variable and determined monthly, and reflects the current wholesale cost of power?

 _____


The basic unit for measuring electric energy, equal to one kilowatt of power supplied or consumed for one hour.

 _____

How many members make up the Stoughton Utilities Committee?

 _____

When doing yard projects, always call or click before you dig! What is the name of the organization to call before digging to alert utilities to mark the location of their underground lines?

 _____

What is the name of the body of water located north of Stoughton, which means "Lake of Many Fishes"?

 _____

The Wisconsin Home  Assistance Program can help income-qualified customers with their winter utility bills.

The Nights & Weekends _____ could help you save money by letting you take advantage of lower electric rates during "off-peak" hours: late in the evening, overnight, and all weekend.

_____ flushing is the practice that allows us to clear out the sediment and minerals that settle at the bottom of water mains.

Word Scramble

SOCOHE ERWBANEEL _____

UBTDEG LNBGILI _____

RTPOCJE DURPONU _____

LPUCIB OPREW _____

TENSTYED AMI _____

Now, unscramble the blue letters above to discover the location of the lineworkers! Visit the location and send a photo along with your utility account number to: scavengerhunt@stoughtonutilities.com to receive a \$10 bill credit on your November bill!

R

\$300 Gift Card Grand Prize Drawing

Share your picture with the lineworkers on social media so your friends don't miss out on the fun! Don't forget to make the post public and tag us so we can see it!



Can't send in a picture? Complete this form and return it to us to receive your bill credit!

Name: _____

Customer Account Number: _____ Phone Number: _____



Having trouble? Hints are available at stoughtonutilities.com/hints. Must be a Stoughton Utilities customer to win. Only one participant per household/account holder will be eligible for prizes. \$10 bill credit available to the first 300 customers only. All photos must be original and the property of the customer submitting them. By submitting a photo, you agree to allow Stoughton Utilities to use that photo for promotional purposes. You may opt-out of this agreement in writing at any time. Please do not trespass on private property for the purposes of this scavenger hunt. City employees and their immediate families are not eligible to win.



Thank you!

Thank you for your generous donation to Three Gaits. We rely on the support of donors just like you to keep our farm open, our programs running, and our horses cared for. We are so grateful for your support!

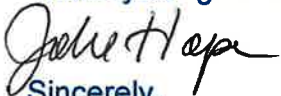
We have big plans for 2024 and your donation will help us:

- Expand both our therapeutic riding and occupational therapy programs to provide opportunities for an even broader group within our community to join our lessons.
- Add additional horses to our program herd.
- Support our amazing volunteer community.
- Help our instructors attend local clinics and educational forums to further their training to support our riders and their families.
- Begin a master plan to create an arena that will allow us to provide year-round programming at Three Gaits.

And with the help of caring volunteers, supportive families, and the gifts of generous people like you, we will continue the day-to-day care and keeping of our horses and farm to support our riders as they continue to grow, develop, and gain confidence, and experience joy.

If you would like to learn more about our programs, our farm, or our plans for the coming years, please do not hesitate to reach out to me! I can always be reached by email at jolie@three-gaits.org.

Thank you again for your support.


Sincerely,

Jolie Hope | *Executive Director*

Three Gaits is a 501(c)3 non-profit organization, EIN 39-1472538. Donations are tax-deductible per IRS regulations.



THANK ♥ YOU

Three Gaits Therapeutic Horsemanship



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Status of Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their August 27, 2024 meeting:

Consent Agenda:

1. Draft Minutes of the June 17, 2024 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Quarter 2 2024 Investment Summary
4. Stoughton Utilities Financial Summaries
5. Stoughton Utilities Statistical Report
6. Stoughton Utilities Activities Reports

Business:

1. Aqueous Film-Forming Foam (AFFF) Product Liability Litigation (MDL 2873)



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Facilities Needs Assessment

Included in the City of Stoughton 2024 operating budget was a city facility needs assessment. Stoughton Utilities included funds in its 2024 operating budget for a needs assessment study, and partnered with the city and its vendor to conduct a space needs analysis. Upon receipt of the space needs analysis, SU will consider short- and long-term operational needs, in conjunction with the wastewater facility, and develop a preliminary plan for future needs.

At its May 20, 2024, staff began discussions with the Utilities Committee regarding utility facility needs, potential future uses for the current Stoughton Utilities Administration Building, and the ownership of land adjacent to the Stoughton Utilities West Substation.

The Utilities Committee and City Council will be engaged in future facilities planning and budgeting, as will the Public Service Commission of Wisconsin due to requirements to obtain a Certificate of Authority (CA) approval prior to the start of accruing costs associated with a facilities project.

This agenda item is a continuation of past discussions related to this topic.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024

To: Stoughton Utilities Committee

From: Shannon Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Preview of the Stoughton Utilities Proposed 2025 Operating Budget

Staff is currently in the process of preparing the 2025 electric, water, and wastewater budgets. At the meeting, staff will discuss preliminary 2025 budget initiatives and calculations. A large piece of the budget presentation is our capital improvement projects (CIP) plan that will be presented for approval in a later agenda item but will factor into this discussion as well.

Some highlights from the budget preview that will be discussed:

- Anticipated future rate increases and debt issuance to fund capital improvement projects.
- Building a new facility in 2026.
- Plans for reduction in usage.
- Wage estimates for next year as well as plans for a wage compensation study.

Over the next five years we continue to have an aggressive water main and sewer main replacement list. These projects are necessary to keep up with the street replacement schedule included in the City of Stoughton's proposed 5-year CIP, as well as the Wisconsin Department of Transportation's (WisDOT) work on US Highway 51 / Wisconsin Highway 138 / Main Street corridor (simply referenced as USH-51).

Due to the size and volume of planned underground reconstruction projects, we will need consistent water and wastewater utility rate increases to fund the work. Our last year's projection called for a simplified water rate increase of 8% in 2024. Given our higher-than-expected rate of return in 2023, we were not able to put this increase into effect. Our goal with that increase was to gradually step into a larger rate increase for the capital projects planned in future years. Because we were not able to put this into effect, our planned rate increase in 2025 will be higher than expected at 23%. For the average residential customer this equates to an estimated increase of \$5.61 a month on their bill. This estimate assumes that we will get a rate of return of 6.2%. For reference, our last water rate case allowed a rate of return of 4.9%.

In addition to an aggressive infrastructure replacement plan, we have included plans to construct a new building in 2026. Currently, we have plugged in a cost of \$22 million. This mirrors what another utility is spending for their new facility. Due to the number of unknowns at this time, we cannot be sure this estimate is accurate. There could be a potential for relocation costs while the new facility is built. We have not included those in this forecast, again due to the number of unknowns. Director Weiss will discuss this project in more detail at the meeting.

Planned in 2025 and 2026, the electric utility will be continuing a major distribution system reliability project to tie two circuits to support increased customer reliability, provide circuit redundancy, and support the utility's ability to handle new load in a growing area of the system.

Following the Utilities Committee discussion, staff will finalize our budget calculations and complete our proposed Stoughton Utilities 2025 budget. The final proposed Stoughton Utilities 2025 budget will be presented for review, approval, and recommendation to the City of Stoughton Common Council at the October meeting.

2025 BUDGET PREVIEW - NEW BUILDING IN 2026

Assuming building cost of \$22 million

ELECTRIC

	2025	2026	2027	2028	2029	Totals
Revenues	\$ 16,586,082	\$ 18,520,825	\$ 18,656,743	\$ 19,360,703	\$ 19,396,593	
Expenses	\$ 16,178,975	\$ 17,190,748	\$ 17,433,058	\$ 17,751,962	\$ 17,919,823	
Rate of Return	2.47%	5.92%	4.83%	6.07%	5.48%	
Capital Projects	\$ 1,376,990	\$ 13,010,505	\$ 1,207,235	\$ 898,960	\$ 1,129,885	\$ 17,623,575
Debt Principal & Interest Payments	\$ 940,769	\$ 938,241	\$ 940,653	\$ 942,326	\$ 938,313	
Unrestricted Months Cash on Hand	3.61	3.90	4.33	5.08	5.78	
Rate Increase Needed	0.00%	8.00%	0.00%	2.75%	0.00%	10.75%
Debt Issue Needed	\$ -	\$ 12,100,000	\$ -	\$ -	\$ -	\$ 12,100,000
Estimated Residential Customer Increase	\$ -	\$ 10.15	\$ -	\$ 2.76	\$ -	\$ 12.91

WATER

	2025	2026	2027	2028	2029	Totals
Revenues	\$ 3,179,533	\$ 3,168,267	\$ 3,681,836	\$ 3,669,022	\$ 4,014,968	
Expenses	\$ 2,396,517	\$ 2,440,608	\$ 2,555,528	\$ 2,655,806	\$ 2,723,325	
Rate of Return	6.05%	4.56%	6.14%	5.14%	6.11%	
Capital Projects	\$ 1,155,453	\$ 6,602,520	\$ 1,268,540	\$ 1,698,440	\$ 1,480,140	\$ 12,205,093
Debt Principal & Interest Payments	\$ 441,615	\$ 629,183	\$ 707,036	\$ 717,712	\$ 745,951	
Unrestricted Months Cash on Hand	7.07	5.93	4.74	4.55	3.79	
Rate Increase Needed	23.00%	0.00%	17.00%	0.00%	10.00%	50.00%
Debt Issue Needed	\$ 914,000	\$ 5,507,000	\$ -	\$ 600,000	\$ -	\$ 7,021,000
Estimated Residential Customer Increase	\$ 5.61	\$ -	\$ 5.08	\$ -	\$ 3.50	\$ 14.19

WASTEWATER

	2025	2026	2027	2028	2029	Totals
Revenues	\$ 2,472,938	\$ 2,981,777	\$ 3,595,361	\$ 3,908,503	\$ 3,936,958	
Expenses	\$ 2,364,850	\$ 2,467,185	\$ 2,628,108	\$ 2,703,793	\$ 2,684,789	
Rate of Return	N/A	N/A	N/A	N/A	N/A	
Capital Projects	\$ 847,650	\$ 7,891,775	\$ 1,586,645	\$ 1,103,000	\$ 1,948,675	\$ 13,377,745
Debt Principal & Interest Payments	\$ 331,426	\$ 518,553	\$ 791,263	\$ 721,984	\$ 735,290	
Unrestricted Months Cash on Hand	4.02	2.46	3.93	5.27	6.64	
Rate Increase Needed	8.00%	20.00%	20.00%	8.00%	0.00%	56.00%
Debt Issue Needed	\$ 1,156,000	\$ 7,000,000	\$ 700,000	\$ -	\$ 900,000	\$ 9,756,000
Estimated Residential Customer Increase	\$ 2.65	\$ 7.13	\$ 8.52	\$ 4.10	\$ -	\$ 22.40

ALL UTILITY IMPACTS

	2025	2026	2027	2028	2029	Totals
Capital Projects	\$ 3,380,093	\$ 27,504,800	\$ 4,062,420	\$ 3,700,400	\$ 4,558,700	\$ 43,206,413
Debt Issue Needed	\$ 2,070,000	\$ 24,607,000	\$ 700,000	\$ 600,000	\$ 900,000	\$ 28,877,000
Estimated Residential Customer Increases	\$ 8.26	\$ 17.28	\$ 13.60	\$ 6.86	\$ 3.50	\$ 49.50

2025 BUDGET PREVIEW - NO NEW BUILDING

ELECTRIC

	2025	2026	2027	2028	2029	Totals
Revenues	\$ 16,586,082	\$ 18,009,787	\$ 18,147,622	\$ 18,351,345	\$ 18,391,027	
Expenses	\$ 16,178,975	\$ 16,996,012	\$ 17,001,396	\$ 17,286,385	\$ 17,445,795	
Rate of Return	2.47%	6.10%	6.84%	6.35%	5.63%	
Capital Projects	\$ 1,376,990	\$ 910,505	\$ 1,207,235	\$ 898,960	\$ 1,129,885	\$ 5,523,575
Debt Principal & Interest Payments	\$ 158,200	\$ 155,900	\$ 158,550	\$ 160,475	\$ 156,725	
Unrestricted Months Cash on Hand	4.97	5.46	6.20	7.08	7.82	
Rate Increase Needed	0.00%	5.00%	0.00%	0.00%	0.00%	5.00%
Debt Issue Needed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Estimated Residential Customer Increase	\$ -	\$ 7.38	\$ -	\$ -	\$ -	\$ 7.38

WATER

	2025	2026	2027	2028	2029	Totals
Revenues	\$ 3,179,533	\$ 3,168,267	\$ 3,341,394	\$ 3,329,793	\$ 3,611,406	
Expenses	\$ 2,396,517	\$ 2,378,715	\$ 2,409,374	\$ 2,498,679	\$ 2,563,286	
Rate of Return	6.05%	5.60%	6.12%	5.15%	6.03%	
Capital Projects	\$ 1,155,453	\$ 2,202,520	\$ 1,268,540	\$ 1,698,440	\$ 1,480,140	\$ 7,805,093
Debt Principal & Interest Payments	\$ 441,615	\$ 508,113	\$ 424,659	\$ 435,421	\$ 463,749	
Unrestricted Months Cash on Hand	7.22	6.80	6.03	5.82	4.73	
Rate Increase Needed	23.00%	0.00%	6.00%	0.00%	9.00%	38.00%
Debt Issue Needed	\$ 914,000	\$ 1,107,000	\$ -	\$ 600,000	\$ -	\$ 2,621,000
Estimated Residential Customer Increase	\$ 5.61	\$ -	\$ 1.79	\$ -	\$ 2.87	\$ 10.27

WASTEWATER

	2025	2026	2027	2028	2029	Totals
Revenues	\$ 2,472,938	\$ 2,686,467	\$ 2,919,746	\$ 3,173,239	\$ 3,448,033	
Expenses	\$ 2,364,850	\$ 2,391,285	\$ 2,476,308	\$ 2,551,993	\$ 2,532,989	
Rate of Return	N/A	N/A	N/A	N/A	N/A	
Capital Projects	\$ 847,650	\$ 2,391,775	\$ 1,586,645	\$ 1,103,000	\$ 1,948,675	\$ 7,877,745
Debt Principal & Interest Payments	\$ 331,426	\$ 401,053	\$ 488,935	\$ 419,730	\$ 433,114	
Unrestricted Months Cash on Hand	4.78	3.84	4.32	4.36	4.91	
Rate Increase Needed	8.00%	8.00%	8.00%	8.00%	8.00%	40.00%
Debt Issue Needed	\$ 1,156,000	\$ 1,500,000	\$ 700,000	\$ -	\$ 900,000	\$ 4,256,000
Estimated Residential Customer Increase	\$ 2.65	\$ 2.84	\$ 3.08	\$ 3.32	\$ 3.57	\$ 15.46

ALL UTILITY IMPACTS

	2025	2026	2027	2028	2029	Totals
Capital Projects	\$ 3,380,093	\$ 5,504,800	\$ 4,062,420	\$ 3,700,400	\$ 4,558,700	\$ 21,206,413
Debt Issue Needed	\$ 2,070,000	\$ 2,607,000	\$ 700,000	\$ 600,000	\$ 900,000	\$ 6,877,000
Estimated Residential Customer Increases	\$ 8.26	\$ 10.22	\$ 4.87	\$ 3.32	\$ 6.44	\$ 33.11

Sewer Rate Comparison Aug 2024-Revised 9.11.24-Bldg 2026

Within 15 Miles-9.11.24-Bldg 26

Community Effective Date	Fitchburg 01/01/24	Oregon 10/31/23	Stoughton 2/1/2024	Madison 06/01/24	Stoughton 1/1/2025	Monona 07/01/21	McFarland 06/11/23	Stoughton 1/1/2026	Edgerton 01/01/21	Cottage Grove 04/01/24	Evansville 01/01/22	Deerfield 01/01/22	
Population	30,834	11,610	12,846	272,903	12,846	8,585	9,378	12,846	5,934	8,857	5,820	2,454	
Meter Size	5/8"	\$ 14.93	\$ 7.13	\$ 11.12	\$ 16.44	\$ 12.01	\$ 17.48	\$ 16.50	\$ 14.41	\$ 13.99	\$ 18.04	\$ 15.00	\$ 27.50
	3/4"	\$ 14.93	\$ 7.13	\$ 11.12	\$ 16.44	\$ 12.01	\$ 17.48	\$ 16.50	\$ 14.41	\$ 13.99	\$ 18.04	\$ 15.00	\$ 27.50
	1"	\$ 19.67	\$ 17.67	\$ 17.07	\$ 33.22	\$ 18.44	\$ 25.49	\$ 23.95	\$ 22.13	\$ 19.39	\$ 29.38	\$ 37.50	\$ 61.50
	1 1/4"	\$ -	\$ 24.70	\$ 22.80	\$ -	\$ 24.62	\$ -	\$ 28.89	\$ 29.54	\$ 23.08	\$ -	\$ 52.50	\$ -
	1 1/2"	\$ 31.47	\$ 24.70	\$ 26.97	\$ 61.18	\$ 29.13	\$ 39.34	\$ 35.89	\$ 34.96	\$ 28.61	\$ 48.71	\$ 75.00	\$ 118.00
	2"	\$ 45.77	\$ 35.24	\$ 38.86	\$ 94.73	\$ 41.97	\$ 54.66	\$ 50.66	\$ 50.36	\$ 39.69	\$ 72.28	\$ 120.00	\$ 185.50
	3"	\$ 78.97	\$ 56.33	\$ 66.57	\$ 173.01	\$ 71.90	\$ 99.08	\$ 84.11	\$ 86.28	\$ 65.68	\$ 126.21	\$ 225.00	\$ -
	4"	\$ 125.83	\$ 175.81	\$ 106.16	\$ 284.84	\$ 114.65	\$ 142.76	\$ 132.23	\$ 137.58	\$ 139.81	\$ 203.84	\$ 375.00	\$ 569.50
6"	\$ 244.03	\$ 351.52	\$ 222.40	\$ 564.43	\$ 240.19	\$ -	\$ 253.23	\$ 288.23	\$ 195.19	\$ -	\$ 750.00	\$ -	
Volume Charge													
Per 1,000 Gallons	\$ 3.45	\$ 5.42	\$ 5.45	\$ 4.68	\$ 5.89	\$ 5.21	\$ 5.50	\$ 7.07	\$ 7.67	\$ 8.17	\$ 9.63	\$ 9.50	
Per 100 Cubic Feet											\$ 7.20		
Average Residential Customer Monthly Cost (Assuming 4,000 gallons per month)	\$ 28.73	\$ 28.81	\$ 32.92	\$ 35.15	\$ 35.57	\$ 38.32	\$ 38.50	\$ 42.69	\$ 44.67	\$ 50.72	\$ 53.50	\$ 65.50	
Notes:	Quarterly						Bi-Monthly		Quarterly		Adjusted		
	Adjusted for						Adjusted for		Adjusted for		Volume		
	Monthly						Monthly		Monthly		Charge		
											for 1,000		
											Gallons		

** Projected rates are from "2025-2044 Sewer Financial Plan 9.11.24 Revisions-Bldg 2026"

Oregon 01/01/25	Oregon 01/01/26	Oregon 01/01/27	Oregon 01/01/28	Oregon 01/01/29
11,610	11,610	11,610	11,610	11,610
\$ 9.63	\$ 12.03	\$ 12.75	\$ 13.52	\$ 14.33
\$ 9.63	\$ 12.03	\$ 12.75	\$ 13.52	\$ 14.33
\$ 23.85	\$ 29.82	\$ 31.61	\$ 33.50	\$ 35.51
\$ 33.35	\$ 41.68	\$ 44.18	\$ 46.83	\$ 49.64
\$ 33.35	\$ 41.68	\$ 44.18	\$ 46.83	\$ 49.64
\$ 47.57	\$ 59.47	\$ 63.04	\$ 66.82	\$ 70.83
\$ 76.05	\$ 95.06	\$ 100.76	\$ 106.81	\$ 113.21
\$ 237.34	\$ 296.68	\$ 314.48	\$ 333.35	\$ 353.35
\$ 474.55	\$ 593.19	\$ 628.78	\$ 666.51	\$ 706.50
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -
\$ 7.32	\$ 9.15	\$ 9.70	\$ 10.28	\$ 10.89
\$ 38.89	\$ 48.62	\$ 51.53	\$ 54.63	\$ 57.90

*Oregon rates are estimates based on the plan provided by the Village; Actual implementation is unclear

STOUGHTON WATER RATE COMPARISON DANE COUNTY

Does not include public fire protection

Water Rate Comparison Aug 2024-Revised 9.11.24-Bldg 2026

Water Rate Comp-Original

Utility ID	Utility Name	Rate Schedule	County	Utility Class	Minimum Monthly Bill (5/8" Meter)	Usage Charge (4000 Gal)	Total Bill	Effective Date	Footnote
6570	Windsor Sanitary District Number One	Mg-1	Dane	C	\$ 8.46	\$ 5.76	\$ 14.22	05/31/15	
3640	Middleton Municipal Water Utility	Mg-1R	Dane	AB	\$ 5.74	\$ 10.44	\$ 16.18	03/15/22	
1990	Fitchburg Water Utility	Mg-1R	Dane	AB	\$ 6.00	\$ 10.25	\$ 16.25	03/16/24	
6260	Waunakee Water And Light Commission	Mg-1	Dane	AB	\$ 6.75	\$ 10.60	\$ 17.35	12/01/15	1
1580	DeForest Municipal Water Utility	Mg-1	Dane	C	\$ 7.21	\$ 12.16	\$ 19.37	01/01/21	
4440	Oregon Municipal Water And Sewer Utility	Mg-1	Dane	AB	\$ 7.00	\$ 12.72	\$ 19.72	10/31/23	
6445	Westport Water Utility District	Mg-1	Dane	D	\$ 8.00	\$ 11.72	\$ 19.72	08/24/13	1
3950	Mount Horeb Water And Sewer Utility	Mg-1	Dane	C	\$ 7.50	\$ 12.40	\$ 19.90	06/01/16	1
5810	Sun Prairie Utilities	Mg-1R	Dane	AB	\$ 9.97	\$ 10.40	\$ 20.37	01/01/24	
6100	Verona Water Utility	Mg-1R	Dane	AB	\$ 7.00	\$ 13.92	\$ 20.92	09/16/19	
5750	Stoughton Water Utility	Mg-1R	Dane	AB	\$ 10.15	\$ 14.20	\$ 24.35	03/01/22	
3480	Mazomanie Water Utility	Mg-1	Dane	D	\$ 12.03	\$ 12.72	\$ 24.75	02/01/24	
770	Brooklyn Water Utility	Mg-1	Dane	D	\$ 9.92	\$ 15.20	\$ 25.12	07/26/24	
1760	Edgerton Municipal Water Utility	Mg-1	Dane	C	\$ 9.05	\$ 16.16	\$ 25.21	12/01/23	1
3410	Marshall Water And Sewer Utility	Mg-1	Dane	C	\$ 8.90	\$ 16.60	\$ 25.50	07/21/16	1
3490	Mcfarland Water and Sewer Utility	Mg-1	Dane	C	\$ 12.00	\$ 14.68	\$ 26.68	05/15/24	
1540	Dane Water and Sewer Utility	Mg-1	Dane	D	\$ 10.80	\$ 16.20	\$ 27.00	12/01/23	
3800	Monona Water Utility	Mg-1R	Dane	C	\$ 11.00	\$ 17.97	\$ 28.97	07/01/21	
5750	Stoughton Water Utility	Mg-1R	Dane	AB	\$ 12.48	\$ 17.48	\$ 29.96	01/01/25	
6572	Windsor Water Utility	Mg-1	Dane	C	\$ 14.50	\$ 16.16	\$ 30.66	03/21/24	
1390	Cottage Grove Water and Sewer Utility	Mg-1R	Dane	C	\$ 11.60	\$ 19.24	\$ 30.84	04/01/24	
531	Village of Black Earth Water Utility	Mg-1	Dane	D	\$ 12.00	\$ 19.72	\$ 31.72	08/15/19	
1570	Deerfield Water Utility	Mg-1	Dane	C	\$ 12.00	\$ 20.60	\$ 32.60	09/28/17	
3280	Madison Water Utility	Mg-1R	Dane	AB	\$ 14.00	\$ 19.90	\$ 33.90	03/01/23	
1450	Cross Plains Water Utility	Mg-1R	Dane	C	\$ 10.00	\$ 25.52	\$ 35.52	07/10/24	
420	Belleville Municipal Water and Sewer Utility	Mg-1	Dane	C	\$ 12.00	\$ 23.92	\$ 35.92	12/01/20	
615	Village of Blue Mounds Municipal Water Utility	Mg-1	Dane	D	\$ 11.00	\$ 29.33	\$ 40.33	12/20/23	
5450	Village of Shorewood Hills Water Utility	Mg-1	Dane	D	\$ 11.94	\$ 34.77	\$ 46.71	05/30/23	
200	Applewood Hill Water Utility	Mg-1	Dane	D	\$ 15.00	\$ 35.12	\$ 50.12	01/05/19	
3340	Village of Maple Bluff Municipal Water Utility	Mg-1	Dane	D	\$ 18.00	\$ 45.87	\$ 63.87	12/26/23	
920	Cambridge Municipal Water Utility	Mg-1	Dane	D	\$ 22.00	\$ 55.00	\$ 77.00	05/01/24	



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024

To: Stoughton Utilities Committee

From: Shannon Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities Proposed Five-Year (2025 – 2029) Capital Improvement Projects (CIP) Program

The Stoughton Utilities proposed Five-Year Capital Projects Program has been developed utilizing system engineering studies, regulatory agency requirements, potential joint projects with other Stoughton Departments and the Wisconsin Department of Transportation to yield economy of scale savings, and development-lead projects.

The Stoughton Utilities Proposed Five-Year (2025 – 2029) Capital Improvement Projects (CIP) Program is provided at this time for committee approval. The committee-approved CIP will be used by staff to finalize our budget calculations and complete our proposed Stoughton Utilities 2025 Operating Budget, which will be presented to the committee for approval at its October meeting. Along with our 2025 Operating Budget, the CIP is scheduled for presentation at the Common Council meeting on October 22, 2024 and adoption on November 12, 2024.

We are requesting that the Stoughton Utilities Committee review and approve the Stoughton Utilities Proposed Five-Year (2025 – 2029) Capital Improvement Projects (CIP) Program, and recommend approval of the CIP to the Stoughton Common Council at their October 22, 2024 and November 12, 2024 meetings.

Stoughton Utilities – Program Summary

Capital Projects Program – 2025-2029

September 26, 2024

Division	2025	2026	2027	2028	2029	Grand Total
Electric Division	\$1,041,000.00	\$897,700.00	\$967,600.00	\$678,200.00	\$679,600.00	\$4,264,100.00
Water Division	\$1,028,273.00	\$2,027,000.00	\$1,114,000.00	\$1,545,300.00	\$1,330,150.00	\$7,044,723.00
Wastewater Division	\$805,000.00	\$2,347,000.00	\$1,485,000.00	\$1,086,200.00	\$2,031,000.00	\$7,754,200.00
Technical Operations Division	\$126,760.00	\$22,128,700.00	\$17,220.00	\$ -	\$7,000.00	\$22,279,680.00
Annual Total:	\$3,001,033.00	\$27,400,400.00	\$3,583,820.00	\$3,309,700.00	\$4,047,750.00	\$41,342,703.00

Projects:	Funding:	2025	2026	2027	2028	2029	Total:
AMI Enhancements	Utility Reserve	\$19,400.00	\$22,700.00	\$27,600.00	\$33,200.00	\$39,600.00	\$142,500.00
AMR Enhancements	Utility Reserve	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$25,000.00
Distribution Capacity/Reconstruction Projects	Utility Reserve	\$50,000.00	\$50,000.00	\$50,000.00	\$60,000.00	\$50,000.00	\$260,000.00
Distribution: 138 Rebuild		\$ -	\$ -	\$ -	\$100,000.00	\$217,000.00	\$317,000.00
Distribution: Automation/System Reclosers	Utility Reserve	\$50,000.00	\$30,000.00	\$30,000.00	\$30,000.00	\$30,000.00	\$170,000.00
Distribution: SW6 - Add west tie circuit (#9) - Lake Loop	Utility Reserve	\$250,000.00	\$250,000.00	\$250,000.00	\$220,000.00	\$ -	\$970,000.00
Distribution: WIDOT System Conflicts	Utility Reserve	\$75,000.00	\$75,000.00	\$ -	\$ -	\$ -	\$150,000.00
Meters: Gatekeepers - EL	Utility Reserve	\$12,000.00	\$ -	\$ -	\$ -	\$ -	\$12,000.00
Meters: Gatekeepers - WA	Utility Reserve	\$4,000.00	\$ -	\$ -	\$ -	\$ -	\$4,000.00
Meters: Handhelds - EL	Utility Reserve	\$4,200.00	\$ -	\$ -	\$ -	\$ -	\$4,200.00
Meters: Handhelds - WA	Utility Reserve	\$4,200.00	\$ -	\$ -	\$ -	\$ -	\$4,200.00
SCADA: Line Sensors	Utility Reserve	\$15,000.00	\$15,000.00	\$15,000.00	\$15,000.00	\$15,000.00	\$75,000.00
SCADA: OSI Software & Security Upgrades	Utility Reserve	\$15,000.00	\$ -	\$ -	\$15,000.00	\$ -	\$30,000.00
Substation: North - Replace Regulators & Controls (East Bay)		\$ -	\$250,000.00	\$ -	\$ -	\$ -	\$250,000.00
Substations: CT Replacements (South Sub: South & North, North Sub: West)		\$90,000.00	\$ -	\$ -	\$ -	\$ -	\$90,000.00
Tools: 15kV Jumper - 12', 5 units		\$2,800.00	\$ -	\$ -	\$ -	\$ -	\$2,800.00
Tools: Add-a-Phase, New		\$4,350.00	\$ -	\$ -	\$ -	\$ -	\$4,350.00
Tools: Ball hook for blocks,40 units, New		\$750.00	\$ -	\$ -	\$ -	\$ -	\$750.00
Tools: Crossarm brackets for blocks, 70 units, New		\$4,200.00	\$ -	\$ -	\$ -	\$ -	\$4,200.00
Tools: Grounding Jumpers (Macks), 6 units		\$3,500.00	\$ -	\$ -	\$ -	\$ -	\$3,500.00
Tools: Hastings hot arms, 34 units, New		\$20,500.00	\$ -	\$ -	\$ -	\$ -	\$20,500.00
Tools: Lline cover up - 25kV, 24 units, New		\$3,000.00	\$ -	\$ -	\$ -	\$ -	\$3,000.00
Tools: Primary Fault Finder (2005)		\$ -	\$ -	\$15,000.00	\$ -	\$ -	\$15,000.00
Tools: Pulling rope cassette, 2 units, New		\$13,000.00	\$ -	\$ -	\$ -	\$ -	\$13,000.00
Tools: Stringing Blocks, 70 units, New		\$6,600.00	\$ -	\$ -	\$ -	\$ -	\$6,600.00
Transformers	Utility Reserve	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$200,000.00	\$1,000,000.00
Projects Section Total:		\$852,500.00	\$897,700.00	\$592,600.00	\$678,200.00	\$556,600.00	\$3,577,600.00
Vehicles:	Funding:	2025	2026	2027	2028	2029	Total:
Fleet: Digger Truck #5 (2007)	Utility Reserve	\$ -	\$ -	\$375,000.00	\$ -	\$ -	\$375,000.00
Fleet: Duct Trailer		\$8,500.00	\$ -	\$ -	\$ -	\$ -	\$8,500.00
Fleet: Service Truck #14 (2014)	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$100,000.00	\$100,000.00
Fleet: Trailer vacuum excavator		\$180,000.00	\$ -	\$ -	\$ -	\$ -	\$180,000.00
Fleet: Wire Reel Trailers (1993)	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$23,000.00	\$23,000.00
Vehicles Section Total:		\$188,500.00	\$ -	\$375,000.00	\$ -	\$123,000.00	\$686,500.00
Grand Total:		\$1,041,000.00	\$897,700.00	\$967,600.00	\$678,200.00	\$679,600.00	\$4,264,100.00

Stoughton Utilities – Water Division

Capital Projects Program – 2025-2029

Projects:	Funding:	2025	2026	2027	2028	2029	Total:
*Water Valve Adjustments for Street Projects	Utility Reserve	\$27,000.00	\$2,000.00	\$34,000.00	\$4,000.00	\$12,000.00	\$79,000.00
2025 Main replace- 4th:Milwaukee to Isham		\$576,000.00	\$ -	\$ -	\$ -	\$ -	\$576,000.00
2025 Main replace- Hwy 51: 5th to Chalet (DOT)	Revenue Bonds	\$57,000.00	\$ -	\$ -	\$ -	\$ -	\$57,000.00
2026 Main replace- Harding/Grant: Page to Wilson	Utility Reserve	\$ -	\$346,000.00	\$ -	\$ -	\$ -	\$346,000.00
2026 Main replace- Hwy 51: Harrison to Roby (DOT)	Revenue Bonds	\$ -	\$612,000.00	\$ -	\$ -	\$ -	\$612,000.00
2026 Main replace- McKinley: Prospect to Grant		\$ -	\$113,000.00	\$ -	\$ -	\$ -	\$113,000.00
2026 Main replace- Taft: Page to Wilson	Revenue Bonds	\$ -	\$396,000.00	\$ -	\$ -	\$ -	\$396,000.00
2026 Main replace- Wilson: Page to Taft	Utility Reserve	\$ -	\$495,000.00	\$ -	\$ -	\$ -	\$495,000.00
2027 Main replace- Hwy 51: Harrison to 5th (DOT)	Utility Reserve	\$ -	\$ -	\$667,000.00	\$ -	\$ -	\$667,000.00
2027 Main replace- N. Forrest: North to Dead End	Utility Reserve	\$ -	\$ -	\$180,000.00	\$ -	\$ -	\$180,000.00
2027 Main replace- North: Division to Forrest	Revenue Bonds	\$ -	\$ -	\$150,000.00	\$ -	\$ -	\$150,000.00
2028 Main replace- Madison: Harding to Clyde	Utility Reserve	\$ -	\$ -	\$ -	\$569,000.00	\$ -	\$569,000.00
2028 Main replace- McKinley: Madison to Page	Utility Reserve	\$ -	\$ -	\$ -	\$273,000.00	\$ -	\$273,000.00
2028 Main replace- Prairie: Taft to McKinley	Utility Reserve	\$ -	\$ -	\$ -	\$140,000.00	\$ -	\$140,000.00
2028 Main replace- Roy: Monroe to Madison	Utility Reserve	\$ -	\$ -	\$ -	\$277,000.00	\$ -	\$277,000.00
2028 Main replace- Taft: Prairie to Page	Utility Reserve	\$ -	\$ -	\$ -	\$216,000.00	\$ -	\$216,000.00
2029 Main replace- Chicago: 4th to Dead End	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$552,000.00	\$552,000.00
2029 Main replace- E South: 8th to Dunkirk		\$ -	\$ -	\$ -	\$ -	\$352,000.00	\$352,000.00
2029 Main replace- Page: Milwaukee to Isham	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$394,000.00	\$394,000.00
AMI Enhancements	Utility Reserve	\$65,500.00	\$11,000.00	\$13,000.00	\$16,300.00	\$20,150.00	\$125,950.00
Dark Fiber Connections		\$192,464.00	\$ -	\$ -	\$ -	\$ -	\$192,464.00
Engineering: DOT Majors - General	Revenue Bonds	\$30,000.00	\$32,000.00	\$70,000.00	\$ -	\$ -	\$132,000.00
SCADA: PLC Replacements		\$80,309.00	\$ -	\$ -	\$ -	\$ -	\$80,309.00
SCADA: System Upgrades	Utility Reserve	\$ -	\$20,000.00	\$ -	\$ -	\$ -	\$20,000.00
Projects Section Total:		\$1,028,273.00	\$2,027,000.00	\$1,114,000.00	\$1,495,300.00	\$1,330,150.00	\$6,994,723.00
Vehicles:	Funding:	2025	2026	2027	2028	2029	Total:
Fleet: Service Truck #1 (2012)	Utility Reserve	\$ -	\$ -	\$ -	\$50,000.00	\$ -	\$50,000.00
Vehicles Section Total:		\$ -	\$ -	\$ -	\$50,000.00	\$ -	\$50,000.00
Grand Total:		\$1,028,273.00	\$2,027,000.00	\$1,114,000.00	\$1,545,300.00	\$1,330,150.00	\$7,044,723.00

Stoughton Utilities – Wastewater Division

Capital Projects Program – 2025-2029

Projects:	Funding:	2025	2026	2027	2028	2029	Total:
*Wastewater MH adjustments for Street Projects	Utility Reserve	\$9,000.00	\$4,000.00	\$33,000.00	\$7,200.00	\$12,000.00	\$65,200.00
2025 Main replace- 4th: Milwaukee to Isham	Revenue Bonds	\$373,000.00	\$ -	\$ -	\$ -	\$ -	\$373,000.00
2025 Main replace- Hwy 51: 5th to Chalet (DOT)	Revenue Bonds	\$175,000.00	\$ -	\$ -	\$ -	\$ -	\$175,000.00
2026 Main replace- Harding/Grant: Page to Wilson	Utility Reserve	\$ -	\$318,000.00	\$ -	\$ -	\$ -	\$318,000.00
2026 Main replace- Hwy 51: Harrison to Roby (DOT)	Revenue Bonds	\$ -	\$713,000.00	\$ -	\$ -	\$ -	\$713,000.00
2026 Main replace- McKinley: Grant to Prospect	\$ -	\$ -	\$120,000.00	\$ -	\$ -	\$ -	\$120,000.00
2026 Main replace- Taft: Page to Wilson	Revenue Bonds	\$ -	\$407,000.00	\$ -	\$ -	\$ -	\$407,000.00
2026 Main replace- Wilson: Page to Interceptor R/R	Utility Reserve	\$ -	\$485,000.00	\$ -	\$ -	\$ -	\$485,000.00
2027 Main replace- Forrest: Washington to Dead End 19/11	Utility Reserve	\$ -	\$ -	\$251,000.00	\$ -	\$ -	\$251,000.00
2027 Main replace- Harrison: Main to Jefferson (DOT)	Revenue Bonds	\$ -	\$ -	\$120,000.00	\$ -	\$ -	\$120,000.00
2027 Main replace- Hwy 51: Page to Harrison (DOT)	Revenue Bonds	\$ -	\$ -	\$540,000.00	\$ -	\$ -	\$540,000.00
2027 Main replace- North: Division to Forrest	Utility Reserve	\$ -	\$ -	\$150,000.00	\$ -	\$ -	\$150,000.00
2028 Main replace- Madison: Harding to Jackson	Utility Reserve	\$ -	\$ -	\$ -	\$292,000.00	\$ -	\$292,000.00
2028 Main replace- McKinley: Madison to Prairie	Utility Reserve	\$ -	\$ -	\$ -	\$169,000.00	\$ -	\$169,000.00
2028 Main replace- Prairie: Wilson to McKinley	Utility Reserve	\$ -	\$ -	\$ -	\$130,000.00	\$ -	\$130,000.00
2028 Main replace- Roy: Monroe to Madison	Utility Reserve	\$ -	\$ -	\$ -	\$100,000.00	\$ -	\$100,000.00
2028 Main replace- Taft: Prairie to Page	Utility Reserve	\$ -	\$ -	\$ -	\$201,000.00	\$ -	\$201,000.00
2029 Main replace- 8th: E South to deadend	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$338,000.00	\$338,000.00
2029 Main replace- Chicago: 4th to Dead End	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$500,000.00	\$500,000.00
2029 Main replace- E South: 8th to Dunkirk	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$166,000.00	\$166,000.00
2029 Main replace- Mandt Park (Interceptor Sewer)	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$500,000.00	\$500,000.00
2029 Main replace- Page: Milwaukee to Isham	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$266,000.00	\$266,000.00
Engineering: DOT Majors	Utility Reserve	\$25,000.00	\$80,000.00	\$60,000.00	\$ -	\$ -	\$165,000.00
Fleet: Televising equipment and software	Utility Reserve	\$3,000.00	\$ -	\$3,000.00	\$8,000.00	\$3,000.00	\$17,000.00
Lift station: 8th - Force Main Replacement	Utility Reserve	\$ -	\$ -	\$ -	\$ -	\$100,000.00	\$100,000.00
Lift Station: Unscheduled Maintenance-Capitalized	Utility Reserve	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$10,000.00	\$50,000.00
Lift Station: Vennevoll (2010/2019)	Utility Reserve	\$ -	\$ -	\$50,000.00	\$ -	\$ -	\$50,000.00
Plant: Air compressor and dryer	Utility Reserve	\$ -	\$50,000.00	\$ -	\$ -	\$ -	\$50,000.00
Plant: Digester equipment	Revenue Bonds	\$20,000.00	\$ -	\$ -	\$ -	\$ -	\$20,000.00
Plant: Digester waste gas burner and gas line	Utility Reserve	\$ -	\$ -	\$120,000.00	\$ -	\$ -	\$120,000.00
Plant: DO Sensor Replacement	\$16,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$16,000.00
Plant: Equipment replacement (see schedule)	Utility Reserve	\$60,000.00	\$50,000.00	\$68,000.00	\$72,000.00	\$76,000.00	\$326,000.00
Plant: Generator rehabilitation/replacement	Utility Reserve	\$8,000.00	\$ -	\$ -	\$ -	\$ -	\$8,000.00
Plant: Grit Blower	\$ -	\$15,000.00	\$ -	\$ -	\$ -	\$ -	\$15,000.00
Plant: Phosphorus Treatment Pumps/Plan	\$15,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$15,000.00
Plant: Screw pump rehap- Bearing replacement: East	Utility Reserve	\$ -	\$ -	\$ -	\$22,000.00	\$ -	\$22,000.00
Plant: Sludge Heater	\$ -	\$10,000.00	\$ -	\$ -	\$ -	\$ -	\$10,000.00
Plant: UV disinfection upgrade	Utility Reserve	\$25,000.00	\$ -	\$ -	\$ -	\$ -	\$25,000.00
SCADA: System Upgrades	Utility Reserve	\$ -	\$20,000.00	\$ -	\$ -	\$ -	\$20,000.00
System: Mains & Manholes- Unscheduled replacements	Utility Reserve	\$60,000.00	\$60,000.00	\$60,000.00	\$60,000.00	\$60,000.00	\$300,000.00
System: Televising	\$ -	\$ -	\$ -	\$20,000.00	\$ -	\$ -	\$20,000.00
Tools: Collection System	\$6,000.00	\$5,000.00	\$ -	\$ -	\$15,000.00	\$ -	\$26,000.00
Projects Section Total:		\$805,000.00	\$2,347,000.00	\$1,485,000.00	\$1,086,200.00	\$2,031,000.00	\$7,754,200.00

Grand Total:	\$805,000.00	\$2,347,000.00	\$1,485,000.00	\$1,086,200.00	\$2,031,000.00	\$7,754,200.00
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Stoughton Utilities – Technical Operations Division

Capital Projects Program – 2025-2029

September 26, 2024

Projects:	Funding:	2025	2026	2027	2028	2029	Total:
Admin Building: New Construction	Revenue Bonds	\$ -	\$22,000,000.00	\$ -	\$ -	\$ -	\$22,000,000.00
Outage Management System (CO)	Utility Reserve	\$54,640.00	\$ -	\$ -	\$ -	\$ -	\$54,640.00
Physical Security: Video		\$ -	\$13,700.00	\$ -	\$ -	\$ -	\$13,700.00
Physical Security: Video - EL Substations (CO)	Utility Reserve	\$72,120.00	\$ -	\$ -	\$ -	\$7,000.00	\$79,120.00
Physical Security: Video - WWTP	Utility Reserve	\$ -	\$ -	\$17,220.00	\$ -	\$ -	\$17,220.00
Projects Section Total:		\$126,760.00	\$22,013,700.00	\$17,220.00	\$ -	\$7,000.00	\$22,164,680.00
Vehicles:	Funding:	2025	2026	2027	2028	2029	Total:
Fleet: Administrative #10 (2011)	Utility Reserve	\$ -	\$65,000.00	\$ -	\$ -	\$ -	\$65,000.00
Fleet: Service Truck #21 (2011)	Utility Reserve	\$ -	\$50,000.00	\$ -	\$ -	\$ -	\$50,000.00
Vehicles Section Total:		\$ -	\$115,000.00	\$ -	\$ -	\$ -	\$115,000.00
Grand Total:		\$126,760.00	\$22,128,700.00	\$17,220.00	\$0.00	\$7,000.00	\$22,279,680.00



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Kevin S. Hudson
Stoughton Utilities Wastewater System Supervisor

Subject: Wastewater Treatment Facility and Sanitary Sewer Collection System 2023 Compliance Maintenance Annual Report (CMAR): DNR Response

The Wastewater treatment facility and sanitary sewer collection system Compliance Maintenance Annual Report (CMAR) is a self-evaluation tool that promotes the owner's awareness and responsibility for wastewater collection and treatment needs, measures the performance of a wastewater treatment works during a calendar year, and assesses its level of compliance with permit requirements.

At the June 17, 2024 meeting of the Stoughton Utilities Committee, Stoughton Utilities staff presented and discussed the 2023 CMAR. The committee reviewed and approved the report and recommended approval to the Stoughton Common Council. The Stoughton Common Council approved the CMAR at its June 25, 2024 meeting. Following this approval, Stoughton Utilities staff submitted the report to the Wisconsin Department of Natural Resources (DNR).

The DNR has issued a response to the 2023 CMAR submittal with favorable comments, and does not require any additional action to be taken this year in response to the CMAR. The DNR's response is attached.

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
6/28/2024 2023

DNR Response to Resolution or Owner's Statement

Name of Governing
Body or Owner:

Stoughton Common Council

Date of Resolution or
Action Taken:

2024-06-25

Resolution Number:

R-104-2024

Date of Submittal:

6/28/2024

ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO SPECIFIC CMAR SECTIONS (Optional for grade A or B. Required for grade C, D, or F):

Influent Flow and Loadings: Grade = D

Permittee Response:

"plant loadings continue to be monitored closely. The plant continues to effectively meet our limits each month for treatment. Stoughton Utilities with the assistance of their consulting engineers met with DNR staff early in 2024 and determined that a Facilities Study/Plan is the next course of action related to the WWTP"

DNR Response:

The influent hydraulic loading for 2023 was good averaging 1.113 MGD (54.0% design capacity) with a maximum of 1.226 MGD (59.5% design capacity).

The influent organic loading for 2023 was near capacity averaging 2593.083 lbs/day (97.7% design capacity) with an over limit maximum of 3030 lbs/day (114.1% design capacity). Although the influent loadings were over the design capacity, the treatment plant has met all effluent limits.

Effluent Quality: BOD: Grade = A

Permittee Response:

DNR Response:

The effluent BOD quality for 2023 was excellent averaging 4.75 mg/L (19.00% of the limit) with a maximum of 7 mg/L (28.00% of the limit) for the month of September.

Effluent Quality: TSS: Grade = A

Permittee Response:

DNR Response:

The effluent TSS quality for 2023 was excellent averaging 7.083 mg/L (23.61% of the limit) with a maximum of 11 mg/L (36.67% of the limit) for the month of March.

Effluent Quality: Ammonia: Grade = A

Permittee Response:

DNR Response:

The effluent ammonia quality for 2023 was excellent averaging 3.238 mg/L (7.50% of the limit) with a maximum of 5.443 mg/L (18.14% of the limit) for the month of September.

Effluent Quality: Phosphorus: Grade = A

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
6/28/2024 2023

<p>Permittee Response:</p> <p>DNR Response:</p> <p>The effluent phosphorus quality for 2023 was excellent averaging 0.302 mg/L (30.16% of the limit) with a maximum of 0.363 mg/L (36.30% of the limit) for the month of November.</p>
<p>Biosolids Quality and Management: Grade = A</p> <p>Permittee Response:</p> <p>DNR Response:</p> <p>Land Spreading records and reporting is all acceptable and currently meeting NR 204 requirements.</p>
<p>Staffing: Grade = A</p> <p>Permittee Response:</p> <p>DNR Response:</p> <p>Please continue to do preventive maintenance at the wastewater treatment facility as you have in the past.</p>
<p>Operator Certification: Grade = A</p> <p>Permittee Response:</p> <p>DNR Response:</p> <p>The Operator in Charge of the treatment plant is certified at the proper grades.</p>
<p>Financial Management: Grade = A</p> <p>Permittee Response:</p> <p>DNR Response:</p> <p>Continue to monitor the facility's financial situation and make changes as necessary.</p>
<p>Collection Systems: Grade = A (Regardless of grade, response required for Collection Systems if SSOs were reported)</p> <p>Permittee Response:</p> <p>Working on replacing Force Main in our CIP.</p> <p>DNR Response:</p> <p>Continue to implement, update, and improve your CMOM; it is intended to be a continuously evolving program. As you investigate the collection system, identify new priorities, update goals, and review emergency contacts and procedures.</p>
<p>ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO THE OVERALL GRADE POINT AVERAGE AND ANY GENERAL COMMENTS (Optional for G.P.A. greater than or equal to 3.00, required for G.P.A. less than 3.00)</p> <p>G.P.A. = 3.76</p> <p>Permittee Response:</p> <p>DNR G.P.A. Response:</p> <p>The department does not require any additional action be taken this year in response to the CMAR.</p>

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
6/28/2024 **2023**

DNR CMAR Overall Response:

Thank you for completing and submitting your 2023 CMAR. The CMAR is an annual self-evaluation of your wastewater treatment plant, collection system, and associated wastewater management activities. Everything looks to be in order and is operating well. There are no other requirements at this time. Nice job and thank you again.

DNR Reviewer: Brechlin, Ashley

Phone: (608) 267-7640

Address: 3911 Fish Hatchery Rd, Fitchburg, WI 53711-5367

Date: 8/30/2024



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: September 25, 2024

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.