OFFICIAL NOTICE AND AGENDA



Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: CITY OF STOUGHTON UTILITIES COMMITTEE

Date/Time: Monday, January 27, 2025 at 5:30 p.m.

Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office

600 South Fourth Street, Stoughton, Wisconsin

Optional Virtual Participation: GoToMeeting ID 985-892-421

Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman (Chair),

Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton,

Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair)

MEETING AGENDA:

CALL TO ORDER

ROLL CALL AND VERIFICATION OF QUORUM

CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

PUBLIC COMMENTS

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the October 17, 2024 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Reports
- c. Stoughton Utilities Financial Summaries
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Investment Summaries
- f. Stoughton Utilities Activities Reports
- g. Communications

OLD BUSINESS

1. Status of Committee Recommendation(s) to the Stoughton Common Council (**Discussion**)

NEW BUSINESS

- 2. Stoughton Wastewater Utility 2025 Rate Adjustment (Action)
- 3. Stoughton Utilities Round-Up Program (Action)
- 4. Residential Customer Satisfaction Survey Results (**Discussion**)
- 5. Stoughton Utilities Water Consumer Confidence Report (**Discussion**)
- 6. Utilities Committee Future Agenda Item(s) (**Discussion**)

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members Stoughton Utilities Director Jill M. Weiss, P.E. Stoughton Utilities Assistant Director Brian Hoops Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Rick Manthe

Stoughton Common Council Members

Stoughton City Clerk Candee Christen

Stoughton Leadership Team

Stoughton Library Administrative Assistant Sarah Monette

Stoughton Utilities Billing & Metering Supervisor Erin Goldade

Stoughton Utilities Education & Outreach Coordinator Brandi Yungen

Stoughton Utilities Electric System Supervisor Ryan Jefferson

Stoughton Utilities Water System Supervisor Kent Thompson

Stoughton Utilities Wastewater System Supervisor Kevin Hudson

Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson

O'Rourke Media Publications – Stoughton Courier Hub

REMOTE CONNECTION INSTRUCTIONS: Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

https://meet.goto.com/985892421

You can also dial in using your phone at (312) 757-3121 using access code: 985-892-421.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum (five members). The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at JWeiss@stoughtonutilities.com, or Brian Hoops at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at <u>stoughtonutilities.com/uc</u>.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Thursday, October 17, 2024 – 5:15 p.m. Stoughton, WI

Page No. 1

<u>Location:</u> Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office

600 South Fourth Street, Stoughton, Wisconsin

Optional Virtual Participation: GoToMeeting ID 270-173--021

Members Present: Citizen Member Carl Chenoweth, Alderperson Greg Jensen, Alderperson Regina

Hirsch, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin

Thoren (Vice-Chair)

Excused: None

Absent: Citizen Member David Erdman (Chair)

Others Present: Stoughton Utilities Assistant Director Brian Hoops, Stoughton Utilities Finance

Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

<u>Call to Order:</u> Vice Chairperson Thoren called the regular Stoughton Utilities Committee Meeting to order at 5:15 p.m. Jenson, Payton, Swadley, and Thoren were present in person. Chenoweth and Hirsch attended virtually.

<u>Verification of Quorum:</u> The vice-chair verified that a quorum of the committee membership was present.

<u>Certification of Compliance with Open Meetings Law:</u> Hoops certified that the meeting had been properly noticed in compliance with open meetings law.

Public Comments: There were no public comments.

<u>Utilities Committee Consent Agenda:</u> Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items.

Highlighted was Stoughton's participation in Wisconsin's mutual aid response to Florida to assist with restoration efforts following Hurricane Milton. Three Stoughton Utilities lineworkers – Andy Ruder, Chad Mason, and Mike Nawrocki – left last Wednesday, October 9, and are expected to return tomorrow, October 18.

Swadley informed the committee that Sustain Dane will be having an event next Wednesday, October 23 at Mershon's Cidery at 6:00 p.m. He will be giving a presentation to attendees, and Stoughton Utilities staff assisted with the presentation materials. Slipstream is also earlier in the day next Wednesday to discuss energy conservation opportunities. Discussion followed.

Motion by Jenson, the motion seconded by Payton, to approve the following consent agenda items as presented:

- a. Minutes of the September 30, 2024 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

The motion carried unanimously 6 to 0.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Thursday, October 17, 2024 – 5:15 p.m. Stoughton, WI Page No. 2

<u>Status of the Utilities Committee recommendation(s) to the Stoughton Common Council:</u> Stoughton Utilities staff informed the committee that there were no items recently approved and/or placed on file by the Stoughton Common Council. Items from the September 30, 2024 meeting of the Utilities Committee will be presented to the Stoughton Common Council at its October 22, 2024 meeting. Discussion followed.

<u>Stoughton Utilities Proposed 2025 Budget:</u> Stoughton Utilities staff presented and discussed current financial projections that were used to create the proposed 2025 electric, water, and wastewater budgets. Information about the current financial health of the utility was presented, as well as rate forecasts and comparisons.

Staff explained that the 2025 budget assumes a reduction in sales in all three utilities. The forecasts used for preparation of the budget suggest that while the utility may see slight increases in consumption in 2024, trends indicate that all three utilities should expect continued conservation.

Staff discussed proposed 2025 utility staff wage adjustments and shared that the budget includes a 3% across-the-board increase for all employees in 2025, referring back to last month's budget preview when discussion occurred regarding engaging a third-party firm to conduct a review of the previously approved market-based wage review methodology and wage structure.

Staff presented the anticipated future rate increases and debt issuances for each utility and informed the committee that they are the result of a continued aggressive water and sewer main replacement program and construction of a new facility. Current rate projections indicate a total increase of \$49.50 per month at the end of a five-year period for the average residential customer living within the City of Stoughton. Staff shared that these increases are in line with increases that have been and continue to be implemented across Dane County, and presented a rate comparison of current electric, water, and wastewater rates of Stoughton and its surrounding communities. Within the rate comparison, staff highlighted where the utility's current and next-year projected rates fell in comparison, demonstrating that the proposed rates remain competitive. Discussion followed.

Thoren questioned the timing of future rate increase projections and asked if they could be leveled out with smaller annual increases as opposed to biannual increases. Staff stated that they had raised this inquiry with the Public Service Commission of Wisconsin (PSCW) and had been told that their preliminary answer is that rate increases are applied only with consideration of the application test year and leveling of rate increases is unlikely. All information presented in the budget is based on current projections that are subject to change as PSCW rate applications are filed, reviewed, and approved.

Swadley informed the committee that it may be a good time to being discussions regarding the land in Mandt Park adjacent to the Wastewater Treatment Facility and having the wastewater utility purchase a land-rights guarantee to ensure space for future plant expansion always remains available.

Motion by Chenoweth, the motion seconded by Jensen, to approve the Stoughton Utilities proposed 2025 budget appropriations in the sum of \$20,840,639 and for purposes herein set forth by the same, and recommend approval to the Stoughton Common Council at their October 22, 2024 and November 5, 2024 meetings. The motion carried unanimously 6 to 0.

<u>Filing for Regulatory Review of Water Utility Rates:</u> Stoughton Utilities staff informed the committee that the 2024 operating budget previously approved by the committee had projected an 8% rate increase in 2024 resulting from a simplified rate filing planned to be submitted to the Public Service Commission of Wisconsin (PSCW) in early 2024, with an additional 9% rate increase planned for 2025. However, the water utility's 2023 rate of return was too high to apply for a simplified filing in 2024. As a result, the full rate filing to the PSCW for

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Thursday, October 17, 2024 – 5:15 p.m. Stoughton, WI Page No. 3

implementation in 2025 is projected to include rate recovery for 2024 and 2025 operating expenses, resulting in a rate increase of 23%. Staff informed the committee that the current average residential monthly water bill, including fire protection, is \$32.41 for 4,000 gallons of consumption. Staff requested that the committee review the projected rate increase and direct staff to file for review with the PSCW.

Motion by Jenson, the motion seconded by Payton, to direct staff to file an application with the Public Service Commission of Wisconsin for a regulatory rate review and adjustment. The motion carried unanimously 6 to 0.

<u>Utilities Committee Future Agenda Items:</u> Stoughton Utilities staff informed the committee that current agenda items originally planned for the November meeting are not time-sensitive and if scheduled, a meeting would be very brief. It was recommended that the committee plan to cancel the November meeting unless new business arises. The committee was agreeable. As a result, the next meeting will occur in December and include a summary of recent residential customer satisfaction surveys, presentation of a proposed out-of-state mutual aid billing policy, and a review of wastewater rates with a recommendation for an adjustment for 2025. Discussion followed.

Adjournment: Being no further business before the committee, motion by Jenson, seconded by Payton, to adjourn the meeting at 5:57 p.m. The motion carried unanimously 6 to 0.

Respectfully submitted,

Brian R. Hoops Assistant Stoughton Utilities Director Report Criteria:

Report type: Summary

Check.Type = {<>} "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
10/24	10/01/2024	2788	809	CINTAS CORPORATION #446	7450-232-00-0000	313.92- V
10/24	10/01/2024	2913	3	ALLIANT ENERGY - ACH	7430-232-00-0000	338.17- V
10/24	10/01/2024	2914	1	DELTA DENTAL	7460-232-00-0000	1,818.82- V
10/24	10/10/2024	2994	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	23,399.81
10/24	10/10/2024	2995	7	TDS METROCOM - ACH	7430-232-00-0000	887.16
10/24	10/10/2024	2996	4	US CELLULAR - ACH	7460-232-00-0000	1,081.19
10/24	10/11/2024	2997	2	EMPLOYEE BENEFITS CORP - ACH	7430-232-00-0000	181.53
10/24	10/11/2024	2998	318	PITNEY-BOWES INC-PURCHASE POWER	7460-232-00-0000	564.96
10/24	10/11/2024	2999	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	57,172.90
10/24	10/14/2024	3000	15	ASSOCIATED BANK-ACH	7460-232-00-0000	7,540.31
10/24	10/14/2024	3001	1	DELTA DENTAL	7460-232-00-0000	210.00
10/24	10/14/2024	3002	421	FIRST DATA CHARGES	7460-232-00-0000	30.52
10/24	10/14/2024	3003	547	SPECTRUM - ACH	7460-232-00-0000	449.80
10/24	10/14/2024	3004	9	WPPI	7460-232-00-0000	1,048,874.15
10/24	10/18/2024	3005	952	AT&T	7460-232-00-0000	105.14
10/24	10/18/2024	3006	1	DELTA DENTAL	7460-232-00-0000	1,512.40
10/24	10/18/2024	3007	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	73,701.49
10/24	10/28/2024	3008	3	ALLIANT ENERGY - ACH	7450-232-00-0000	70.55
10/24	10/28/2024	3009	2	EMPLOYEE BENEFITS CORP - ACH	7430-232-00-0000	181.53
10/24	10/28/2024	3010	856	GORDON FLESCH COMPANY, INC.	7430-232-00-0000	148.76
10/24	10/28/2024	3011	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	39,982.64
10/24	10/28/2024	3012	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	6,502.37
10/24	10/28/2024	3013	9	WPPI	7430-232-00-0000	292.00
10/24	10/30/2024	3014	516	WELLS FARGO BANK	7460-232-00-0000	7,894.94
10/24	10/30/2024	3015	3	ALLIANT ENERGY - ACH	7460-232-00-0000	185.75
10/24	10/31/2024	3016	3	ALLIANT ENERGY - ACH	7430-232-00-0000	67.87
10/24	10/31/2024	3017	809	CINTAS CORPORATION #446	7460-232-00-0000	286.84
10/24	10/31/2024	3018	1	DELTA DENTAL	7460-232-00-0000	1,075.00
10/24	10/31/2024	3019	2	EMPLOYEE BENEFITS CORP - ACH	7460-232-00-0000	31.45
10/24	10/01/2024	27289	267	OMEGA TECHNOLOGIES	7430-232-00-0000	1.42- V
10/24	10/01/2024	28214	126	WISCONSIN DEPARTMENT OF TRANSPORTATION	7450-232-00-0000	175.00- V
10/24	10/01/2024	28308	110	KAREN WESTON	7430-232-00-0000	302.01- V
10/24	10/01/2024	28345	692	CLAIRE WRIGHT	7430-232-00-0000	69.20- V
10/24	10/01/2024	28537	161	ROBERT HELLEY	7430-232-00-0000	70.43- V
10/24	10/01/2024	28621	121	ANNE IVERSON	7430-232-00-0000	6.76- V
10/24	10/01/2024	28711	861	BDE HOLDINGS LLC	7430-232-00-0000	92.33- V

SL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
10/24	10/01/2024	28833	394	ALEXIYAH PETERSON BOYD	7430-232-00-0000	17.44- \
10/24	10/01/2024	28839	719	POSH BEAUTY BAR DBS ALLURE ARTISTRY	7430-232-00-0000	9.62- \
10/24	10/01/2024	29031	1034	AMANDA MILLER	7430-232-00-0000	188.09- \
10/24	10/01/2024	29041	703	CONCRETE SERVICE COMPANY	7430-232-00-0000	149.42- \
10/24	10/01/2024	29043	893	2X FASHION BOUTIQUE	7430-232-00-0000	124.97- \
10/24	10/01/2024	29303	1140	JESSICA BREED	7430-232-00-0000	122.33- \
10/24	10/01/2024	29304	1144	ROSA TERPSTRA	7430-232-00-0000	114.60- \
10/24	10/02/2024	29995	148	FASTENAL COMPANY	7460-232-00-0000	1.79
10/24	10/02/2024	29996	1293	FISCHER EXCAVATING, INC	7450-232-00-0000	348,452.87
10/24	10/02/2024	29997	491	PUBLIC SVC. COMM. OF WI.	7450-232-00-0000	20,772.55
10/24	10/02/2024	29998	1301	ROCK ROAD COMPANIES, INC	7450-232-00-0000	422,964.22
10/24	10/02/2024	29999	146	STOUGHTON ELECTRIC UTIL.	7460-232-00-0000	101.89
10/24	10/02/2024	30000	436	STOUGHTON LUMBER CO., INC.	7450-232-00-0000	42.97
10/24	10/09/2024	30001	866	CAROUSEL DIGITAL SIGNAGE	7460-232-00-0000	4,200.00
10/24	10/09/2024	30002	131	CITY OF STOUGHTON	7430-232-00-0000	2,643.94
10/24	10/09/2024	30003	816	CORE & MAIN LP	7450-232-00-0000	5,032.38
10/24	10/09/2024	30004	915	COVERALL NORTH AMERICA, INC.	7460-232-00-0000	580.00
10/24	10/09/2024	30005	527	DORNER COMPANY	7430-232-00-0000	4,598.58
10/24	10/09/2024	30006	148	FASTENAL COMPANY	7450-232-00-0000	19.80
10/24	10/09/2024	30007	1190	JET UNDERGROUND	7430-232-00-0000	5,530.00
10/24	10/09/2024	30008	487	MARTELLE WATER TREATMENT	7460-232-00-0000	390.80
10/24	10/09/2024	30009	1329	OCECO	7460-232-00-0000	1,998.10
10/24	10/09/2024	30010	997	PETERSON PEST MANAGEMENT	7460-232-00-0000	105.00
10/24	10/09/2024	30011	405	ROSENBAUM CRUSHING & EXCAV.	7460-232-00-0000	245.00
10/24	10/09/2024	30012	937	SPEE-DEE DELIVERY SERVICE INC	7460-232-00-0000	221.93
10/24	10/09/2024	30013	415	STOUGHTON CHAMBER OF COMMERCE	7460-232-00-0000	600.00
10/24	10/09/2024	30014	1330	UNITED STATES TREASURY	7460-232-00-0000	420.42
10/24	10/09/2024	30015	1328	WESTPHAL & COMPANY, INC.	7430-232-00-0000	11,273.00
10/24	10/09/2024	30016	548	WISCONSIN RURAL WATER ASSOC.	7450-232-00-0000	440.00
10/24	10/09/2024	30017	133	WISCONSIN SCTF	7430-232-00-0000	596.20
10/24	10/15/2024	30018	1331	CENTRAL STATES INDUSTRIAL SUPPLY, INC.	7460-232-00-0000	4,024.32
10/24	10/15/2024	30019	816	CORE & MAIN LP	7460-232-00-0000	396.00
10/24	10/15/2024	30020	1148	DUCK SOUP SIGNS & DESIGN	7460-232-00-0000	1,871.00
10/24	10/15/2024	30021	550	FIRST SUPPLY LLC MADISON	7450-232-00-0000	278.10
10/24	10/15/2024	30022	166	INKWORKS, INC.	7430-232-00-0000	794.53
10/24	10/15/2024	30023	169	JEFFERSON FIRE & SAFETY, INC.	7430-232-00-0000	944.15
10/24	10/15/2024	30024	838	LOCATORS & SUPPLIES, INC.	7430-232-00-0000	142.38
10/24	10/15/2024	30025	487	MARTELLE WATER TREATMENT	7460-232-00-0000	2,734.40
10/24	10/15/2024	30026	232	MIDWEST TESTING LLC	7450-232-00-0000	1,115.00
10/24	10/15/2024	30027	675	WI STATE LAB OF HYGIENE	7450-232-00-0000	239.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
10/24	10/22/2024	30028	131	CITY OF STOUGHTON	7430-232-00-0000	31,382.87
10/24	10/22/2024	30029	816	CORE & MAIN LP	7450-232-00-0000	18.00
10/24	10/22/2024	30030	134	CRESCENT ELEC. SUPPLY CO.	7430-232-00-0000	5,856.20
10/24	10/22/2024	30031	539	DEPT OF ADMIN	7430-232-00-0000	18,595.77
10/24	10/22/2024	30032	324	ELECTRICAL TESTING LAB., LLC.	7430-232-00-0000	851.63
10/24	10/22/2024	30033	1293	FISCHER EXCAVATING, INC	7450-232-00-0000	69,494.01
10/24	10/22/2024	30034		INSIGHT FS	7460-232-00-0000	1,143.92
10/24	10/22/2024	30035	1190	JET UNDERGROUND	7430-232-00-0000	2,465.04
10/24	10/22/2024	30036	331	MONONA PLUMB. & FIRE PROT. INC	7460-232-00-0000	225.00
10/24	10/22/2024	30037		WILLIAM LUEBKE	7430-232-00-0000	1,000.00
10/24	10/24/2024	30038	1277	ANIXTER	7430-232-00-0000	221.14
10/24	10/24/2024	30039	131	CITY OF STOUGHTON	7430-232-00-0000	99,258.02
10/24	10/24/2024	30040	487	MARTELLE WATER TREATMENT	7450-232-00-0000	651.00
10/24	10/24/2024	30041	436	STOUGHTON LUMBER CO., INC.	7450-232-00-0000	17.32
10/24	10/24/2024	30042		USA BLUE BOOK	7450-232-00-0000	122.65
10/24	10/24/2024	30043		UTILITY SERVICE CO., INC	7450-232-00-0000	9,320.58
10/24	10/24/2024	30044		WISCONSIN SCTF	7430-232-00-0000	596.20
10/24	10/01/2024	102507		NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00- V
10/24	10/01/2024	102508		SEERA-WIPFLI LLP	7430-232-00-0000	5.736.32- V
10/24	10/01/2024	102509		STUART C IRBY CO.	7430-232-00-0000	20.85- V
10/24	10/02/2024	102748		DON TICHENOR JR	7460-232-00-0000	392.29
10/24	10/10/2024	102749		AMAZON CAPITAL SERVICES	7460-232-00-0000	369.84
10/24	10/10/2024	102750	327	BORDER STATES ELECTRIC SUPPLY	7430-232-00-0000	5,351.24
10/24	10/10/2024	102751		GLS UTILITY LLC	7460-232-00-0000	39,705.76
10/24	10/10/2024	102752		HYDRO CORP	7450-232-00-0000	841.00
10/24	10/10/2024	102753		ICS MEDICAL ANSWERING SERVICE, LLC	7460-232-00-0000	459.00
10/24	10/10/2024	102754		INFOSEND, INC	7430-232-00-0000	3,985.52
10/24	10/10/2024	102755		NCL OF WISCONSIN, INC.	7460-232-00-0000	287.12
10/24	10/10/2024	102756		NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
10/24	10/10/2024	102757		POWER SYSTEM ENGINEERING, INC.	7430-232-00-0000	11,420.00
10/24	10/15/2024	102758		FORSTER ELEC. ENG.,INC.	7430-232-00-0000	2,396.25
10/24	10/15/2024	102759		INFOSEND, INC	7430-232-00-0000	3,938.46
10/24	10/15/2024	102760		J HARLEN CO., INC	7430-232-00-0000	5,466.06
10/24	10/14/2024	102761		LV LABS WW, LLC	7460-232-00-0000	1,191.75
10/24	10/15/2024	102762		NEENAH FOUNDRY CO. INFRASTRUCTURE	7460-232-00-0000	2,638.64
10/24	10/15/2024	102763		STUART C IRBY CO.	7430-232-00-0000	1,951.00
10/24	10/15/2024	102764		THE O'BRION AGENCY, LLC	7460-232-00-0000	742.00
10/24	10/28/2024	102765		ALTEC INDUSTRIES, INC	7430-232-00-0000	1,099.58
10/24	10/28/2024	102766		AMAZON CAPITAL SERVICES	7460-232-00-0000	26.88
10/24	10/28/2024	102767		BORDER STATES ELECTRIC SUPPLY	7430-232-00-0000	7,262.63
10/24	10/20/2024	102101	021	BONDER OTHER ELECTRIC COTT ET	7-400-202-00-0000	7,202.00

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
10/24	10/28/2024	102768	604	CDW GOVERNMENT	7460-232-00-0000	4,817.07
10/24	10/28/2024	102769	493	MSA PROFESSIONAL SERVICES, INC.	7450-232-00-0000	1,755.00
10/24	10/28/2024	102770	731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
10/24	10/28/2024	102771	974	NORTHERN LAKE SERVICE, INC.	7450-232-00-0000	502.78
10/24	10/28/2024	102772	41	POWER SYSTEM ENGINEERING, INC.	7430-232-00-0000	3,150.00
10/24	10/28/2024	102773	603	SEERA-WIPFLI LLP	7430-232-00-0000	6,139.28
10/24	10/28/2024	102774	352	STAPLES	7430-232-00-0000	202.16
10/24	10/30/2024	102775	1335	PAUL SCHMELING	7430-232-00-0000	448.69

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
7430-107-00-0000	19,710.54	.00	19,710.54
7430-143-00-0001	1,971.69	.00	1,971.69
7430-143-00-1000	4,649.14	40.68-	4,608.46
7430-143-95-0000	.00	133.20-	133.20-
7430-154-40-0000	19,754.93	.00	19,754.93
7430-232-00-0000	10,948.64	1,531,493.40-	1,520,544.76-
7430-232-00-1099	206.30	.00	206.30
7430-233-00-1099	68,816.05	10.14-	68,805.91
7430-241-00-2400	29,450.09	.00	29,450.09
7430-241-00-2401	10,470.97	.00	10,470.97
7430-241-00-2402	28,324.53	.00	28,324.53
7430-241-00-2403	74,258.43	.00	74,258.43
7430-241-00-2404	24,089.89	.00	24,089.89
7430-242-00-2410	6,217.93	450.00-	5,767.93
7430-242-00-2411	21.71	.00	21.71
7430-242-00-2413	232.42	.00	232.42
7430-242-00-2416	1,192.40	.00	1,192.40
7430-242-00-2417	363.06	.00	363.06
7430-242-00-2419	29,631.72	.00	29,631.72
7430-242-00-2421	143.48	.00	143.48
7430-252-00-0000	.00	1.42-	1.42-
7430-253-00-1120	24,735.05	5,736.32-	18,998.73
7430-408-13-2402	70,851.36	.00	70,851.36

Proof	Credit	Debit	GL Account	
3,124.77	187.23-	3,312.00	7430-442-70-0003	
556.94	556.94-	.00	7430-456-00-3300	
1,041,808.94	.00	1,041,808.94	7430-555-00-0000	
1,774.34	.00	1,774.34	7430-582-00-0000	
13,704.60	.00	13,704.60	7430-584-00-0000	
85.32	.00	85.32	7430-586-00-0000	
1,169.00	.00	1,169.00	7430-592-00-0000	
808.71	270.00-	1,078.71	7430-593-00-0000	
32.98	.00	32.98	7430-593-20-0000	
21.04	898.85-	877.81	7430-594-00-0000	
11,232.88	.00	11,232.88	7430-903-00-0000	
9,654.27	.00	9,654.27	7430-921-00-0000	
16,901.08	.00	16,901.08	7430-923-00-0000	
6,581.27	.00	6,581.27	7430-925-00-0000	
1,125.99	.00	1,125.99	7430-926-00-0000	
192.37	.00	192.37	7430-926-00-9261	
538.22	1,000.35-	1,538.57	7430-926-00-9267	
1,044.08	.00	1,044.08	7430-930-00-0000	
781.92	406.45-	1,188.37	7430-932-00-0000	
1,768.10	.00	1,768.10	7430-933-00-0000	
73.97	.00	73.97	7430-934-00-0000	
366,097.46	.00	366,097.46	7450-107-00-0000	
175.00	175.00-	.00	7450-107-14-0000	
4,690.12	.00	4,690.12	7450-154-40-0000	
420,265.96	420,898.47-	632.51	7450-232-00-0000	
90.67	.00	90.67	7450-232-00-1099	
456.04	.00	456.04	7450-233-00-0000	
2,588.30	.00	2,588.30	7450-241-00-2402	
2,349.94	.00	2,349.94	7450-241-00-2404	
3,125.49	.00	3,125.49	7450-408-13-2402	
102.55	.00	102.55	7450-624-00-0000	
17.32	.00	17.32	7450-626-00-0000	
2,283.65	.00	2,283.65	7450-641-00-0000	
741.78	.00	741.78	7450-642-00-0000	
1,115.00	.00	1,115.00	7450-663-00-0000	
841.00	.00	841.00	7450-664-00-0000	
9,363.55	.00	9,363.55	7450-672-00-0000	
278.10	.00	278.10	7450-673-00-0000	
19.80	.00	19.80	7450-677-00-0000	
. 5.00	.50			

GL Acc	count	Debit	Credit	Proof
	7450-920-00-0000	440.00	.00	440.00
	7450-921-00-0000	3,517.73	.00	3,517.73
	7450-923-00-0000	18,148.60	.00	18,148.60
	7450-926-00-0000	221.75	62.90-	158.85
	7450-926-00-9261	55.34	.00	55.34
	7450-926-00-9267	559.48	363.76-	195.72
	7450-930-00-0000	204.08	.00	204.08
	7450-932-00-0000	437.84	40.84-	397.00
	7450-933-00-0000	233.74	.00	233.74
	7460-107-00-0000	476,568.64	.00	476,568.64
	7460-232-00-0000	565.92	515,751.29-	515,185.37-
	7460-232-00-1099	78.47	.00	78.47
	7460-241-00-2402	3,019.53	.00	3,019.53
	7460-241-00-2404	2,742.23	.00	2,742.23
	7460-337-00-0000	3,775.00	.00	3,775.00
	7460-827-00-0000	169.49	.00	169.49
	7460-828-00-0000	292.19	.00	292.19
	7460-831-00-0000	3,517.79	.00	3,517.79
	7460-832-00-0000	14.00	.00	14.00
	7460-833-00-0000	4,976.55	.00	4,976.55
	7460-834-00-0000	2,300.02	48.31-	2,251.71
	7460-840-00-0000	3,882.59	.00	3,882.59
	7460-850-00-0000	150.00	.00	150.00
	7460-851-00-0000	9,223.61	.00	9,223.61
	7460-851-10-0000	185.50	.00	185.50
	7460-852-00-0000	1,191.75	.00	1,191.75
	7460-854-00-0000	380.59	62.90-	317.69
	7460-854-00-9267	503.30	454.71-	48.59
	7460-923-00-0000	2,780.57	.00	2,780.57
Grand Totals:		2,479,033.70	2,479,043.16-	9.46-

STOUGHTON UTILITIES	Check Register - Summary	Page: 7
	Check Issue Dates: 10/1/2024 - 10/31/2024	Nov 07, 2024 08:13AM
Dated:		
Mayor:		
City Council:		
City Recorder:		
Report Criteria:		
Report type: Summary		
Check.Type = {<>} "Adjustment"		

Report Criteria:

Report type: Summary

Check.Type = {<>} "Adjustment"

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
11/24	11/20/2024	3013	9	WPPI	7430-232-00-0000	292.00- V
11/24	11/12/2024	3020	9	WPPI	7460-232-00-0000	739,068.46
11/24	11/12/2024	3021	2	EMPLOYEE BENEFITS CORP - ACH	7430-232-00-0000	181.53
11/24	11/12/2024	3022	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	23,554.20
11/24	11/12/2024	3023	547	SPECTRUM - ACH	7460-232-00-0000	449.80
11/24	11/12/2024	3024	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	4,077.63
11/24	11/18/2024	3025	15	ASSOCIATED BANK-ACH	7460-232-00-0000	24,712.37
11/24	11/18/2024	3026	952	AT&T	7460-232-00-0000	105.14
11/24	11/18/2024	3027	1	DELTA DENTAL	7460-232-00-0000	1,003.60
11/24	11/18/2024	3028	421	FIRST DATA CHARGES	7460-232-00-0000	30.52
11/24	11/18/2024	3029	4	US CELLULAR - ACH	7460-232-00-0000	1,389.77
11/24	11/20/2024	3030	516	WELLS FARGO BANK	7460-232-00-0000	19,167.71
11/24	11/21/2024	3031	856	GORDON FLESCH COMPANY, INC.	7430-232-00-0000	160.95
11/24	11/21/2024	3032	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	26,316.25
11/24	11/21/2024	3033	20	WELLS FARGO BANK - ACH	7460-232-00-0000	556.30
11/24	11/21/2024	3034	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	4,527.97
11/24	11/26/2024	3035	7	TDS METROCOM - ACH	7430-232-00-0000	887.20
11/24	11/26/2024	3036	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	18,641.98
11/24	11/29/2024	3037	3	ALLIANT ENERGY - ACH	7430-232-00-0000	578.41
11/24	11/29/2024	3038	809	CINTAS CORPORATION #446	7450-232-00-0000	246.32
11/24	11/29/2024	3039	1	DELTA DENTAL	7460-232-00-0000	487.40
11/24	11/29/2024	3040	1	DELTA DENTAL	7460-232-00-0000	128.16
11/24	11/29/2024	3041	2	EMPLOYEE BENEFITS CORP - ACH	7460-232-00-0000	203.53
11/24	11/13/2024	29956	1324	ROGER STOECKMANN	7430-232-00-0000	6,740.78- V
11/24	11/04/2024	30045	865	BOARDMAN & CLARK LLP	7460-232-00-0000	112.50
11/24	11/04/2024	30046	915	COVERALL NORTH AMERICA, INC.	7460-232-00-0000	580.00
11/24	11/04/2024	30047	148	FASTENAL COMPANY	7450-232-00-0000	3.45
11/24	11/04/2024	30048	959	G. FOX & SON, INC.	7460-232-00-0000	3,600.00
11/24	11/04/2024	30049	166	INKWORKS, INC.	7460-232-00-0000	2,460.91
11/24	11/04/2024	30050	487	MARTELLE WATER TREATMENT	7460-232-00-0000	800.80
11/24	11/04/2024	30051	1040	MCCUTCHIN CRANE & RIGGING	7430-232-00-0000	3,517.50
11/24	11/04/2024	30052	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	10.74
11/24	11/04/2024	30053	571	USA BLUE BOOK	7460-232-00-0000	223.26
11/24	11/04/2024	30054	319	VULCAN INDUSTRIES, INC.	7460-232-00-0000	590.00
11/24	11/06/2024	30055	131	CITY OF STOUGHTON	7430-232-00-0000	2,656.34
11/24	11/06/2024	30056	148	FASTENAL COMPANY	7430-232-00-0000	1.60

L Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
11/24	11/06/2024	30057	487	MARTELLE WATER TREATMENT	7450-232-00-0000	1,158.00
11/24	11/06/2024	30058	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	11.57
11/24	11/06/2024	30059	675	WI STATE LAB OF HYGIENE	7450-232-00-0000	29.00
11/24	11/06/2024	30060	133	WISCONSIN SCTF	7430-232-00-0000	596.20
11/24	11/13/2024	30061	148	FASTENAL COMPANY	7460-232-00-0000	35.49
11/24	11/13/2024	30062	451	INSIGHT FS	7460-232-00-0000	1,704.80
11/24	11/13/2024	30063	1324	ROGER STOECKMANN	7430-232-00-0000	6,740.78
11/24	11/13/2024	30064	937	SPEE-DEE DELIVERY SERVICE INC	7460-232-00-0000	272.61
11/24	11/18/2024	30065	1341	BDE HOLDINGS LLC	7430-232-00-0000	114.23
11/24	11/18/2024	30066	1209	CHARTER SPECTRUM	7430-232-00-0000	1,439.31
11/24	11/18/2024	30067	1345	DIONICIO J ZUNIGA	7430-232-00-0000	235.39
11/24	11/18/2024	30068	1340	EMILY STEVENS	7430-232-00-0000	695.19
11/24	11/18/2024	30069	1344	HEATHER AND JASON MCGEE	7430-232-00-0000	930.72
11/24	11/18/2024	30070	166	INKWORKS, INC.	7430-232-00-0000	1,749.73
11/24	11/18/2024	30071	726	J & R UNDERGROUND	7430-232-00-0000	10,771.00
11/24	11/18/2024	30072	1339	WANDA HOUGAN	7430-232-00-0000	1,808.40
11/24	11/20/2024	30073	1353	CEBO INDUSTRIES, INC	7450-232-00-0000	656.34
11/24	11/20/2024	30074	131	CITY OF STOUGHTON	7430-232-00-0000	2,525.79
11/24	11/20/2024	30075	1351	CYRIL JANDREY	7430-232-00-0000	129.84
11/24	11/20/2024	30076	1190	JET UNDERGROUND	7430-232-00-0000	11,151.92
11/24	11/20/2024	30077	405	ROSENBAUM CRUSHING & EXCAV.	7430-232-00-0000	2,268.97
11/24	11/20/2024	30078	1349	SHELLY BILODEAU	7430-232-00-0000	312.10
11/24	11/20/2024	30079	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	445.37
11/24	11/20/2024	30080	1138	WATER WELL SOLUTIONS WISCONSIN LLC	7450-232-00-0000	24,334.00
11/24	11/20/2024	30081	1346	ALYSSA JACOBSON	7430-232-00-0000	92.28
11/24	11/20/2024	30082	131	CITY OF STOUGHTON	7430-232-00-0000	29,903.76
11/24	11/20/2024	30083	1293	FISCHER EXCAVATING, INC	7450-232-00-0000	488,153.21
11/24	11/20/2024	30084	997	PETERSON PEST MANAGEMENT	7460-232-00-0000	105.00
11/24	11/20/2024	30085	956	WI DNR - OPERATOR CERTIFICATION EA/7	7450-232-00-0000	50.00
11/24	11/20/2024	30086	133	WISCONSIN SCTF	7430-232-00-0000	596.20
11/24	11/21/2024	30087	1350	BERNARDO VARGES	7430-232-00-0000	177.62
11/24	11/21/2024	30088	103	CITY OF STOUGHTON FOOD PANTRY	7430-232-00-0000	500.00
11/24	11/21/2024	30089	1190	JET UNDERGROUND	7430-232-00-0000	941.20
11/24	11/21/2024	30090	1352	JULIE EKSTROM	7430-232-00-0000	161.69
11/24	11/21/2024	30091	487	MARTELLE WATER TREATMENT	7450-232-00-0000	637.20
11/24	11/21/2024	30092	257	PERSONAL ESSENTIALS PANTRY	7430-232-00-0000	500.00
11/24	11/21/2024	30093	1295	PRIMUS MARKETING GROUP, INC	7430-232-00-0000	408.00
11/24	11/21/2024	30094	1301	ROCK ROAD COMPANIES, INC	7450-232-00-0000	9,619.00
11/24	11/21/2024	30095	1166	ROSEWOOD APARTMENTS	7430-232-00-0000	79.61
11/24	11/21/2024	30096	962	UNITED METHODIST CHURCH FOOD PANTRY	7430-232-00-0000	500.00

ndor Number	Payee	Check GL Account	Amount
798	1901 INC.	7460-232-00-0000	1,105.92
878	ALTEC INDUSTRIES, INC	7430-232-00-0000	311,332.81
422	AMAZON CAPITAL SERVICES	7430-232-00-0000	88.19
327	BORDER STATES ELECTRIC SUPPLY	7430-232-00-0000	5,124.21
983	C & M HYDRAULIC TOOL SUPPLY	7430-232-00-0000	1,375.20
604	CDW GOVERNMENT	7460-232-00-0000	2,060.82
143	DIGGERS HOTLINE, INC.	7460-232-00-0000	73.70
157	FORSTER ELEC. ENG.,INC.	7430-232-00-0000	3,730.70
236	GRAINGER, INC	7460-232-00-0000	298.07
967	HYDRO CORP	7450-232-00-0000	841.00
1207	ICS MEDICAL ANSWERING SERVICE, LLC	7460-232-00-0000	516.00
731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
352	STAPLES	7460-232-00-0000	113.70
448	STRAND ASSOCIATES INC.	7460-232-00-0000	41,830.04
1275	3 FRANKS SERVICES, LLC	7450-232-00-0000	1,500.00
422	AMAZON CAPITAL SERVICES	7460-232-00-0000	292.16
1347	DUSTIN KLOOS	7450-232-00-0000	409.69
727	GLS UTILITY LLC	7460-232-00-0000	10,601.85
852	INFOSEND, INC	7430-232-00-0000	3,921.67
787	MILLENNIUM	7430-232-00-0000	1,575.00
731	NORTH SHORE BANK FSB-DEFERRED COMP.	7430-232-00-0000	450.00
974	NORTHERN LAKE SERVICE, INC.	7460-232-00-0000	406.65
878	ALTEC INDUSTRIES, INC	7430-232-00-0000	311,332.81
493	MSA PROFESSIONAL SERVICES, INC.	7450-232-00-0000	2,060.00
603	SEERA-WIPFLI LLP	7430-232-00-0000	6,003.98
352	STAPLES	7430-232-00-0000	56.02
9	WPPI	7430-232-00-0000	292.00
798	1901 INC.	7460-232-00-0000	2,138.88
830	NCL OF WISCONSIN, INC.	7460-232-00-0000	705.23
	830	830 NCL OF WISCONSIN, INC.	830 NCL OF WISCONSIN, INC. 7460-232-00-0000

Summary by General Ledger Account Number

GL Account	Debit	Credit	Proof
7430-107-00-0000	29,513.42	.00	29,513.42
7430-143-00-0001	7.335.79		7.335.79

GL Account	Debit	Credit	Proof
7430-143-00-1000	177.83	.00	177.83
7430-154-40-0000	2,491.50	.00	2,491.50
7430-171-00-0000	1,092.40	.00	1,092.40
7430-232-00-0000	7,630.53	1,577,123.08-	1,569,492.55-
7430-232-00-1099	8,247.71	6,740.78-	1,506.93
7430-233-00-1099	2,000.67	.00	2,000.67
7430-241-00-2400	20,673.81	.00	20,673.81
7430-241-00-2401	8,605.60	.00	8,605.60
7430-241-00-2402	23,475.40	.00	23,475.40
7430-241-00-2403	18,782.85	.00	18,782.85
7430-241-00-2404	21,309.49	.00	21,309.49
7430-242-00-2410	6,082.13	.00	6,082.13
7430-242-00-2416	1,192.40	.00	1,192.40
7430-242-00-2417	363.06	.00	363.06
7430-252-00-0000	5,223.24	.00	5,223.24
7430-253-00-1120	6,003.98	.00	6,003.98
7430-253-00-1121	3,328.00	.00	3,328.00
7430-253-00-1124	1,169.19	.00	1,169.19
7430-368-00-3303	4,207.71	.00	4,207.71
7430-396-00-0000	622,665.62	.00	622,665.62
7430-442-70-0003	.00	216.55-	216.55-
7430-456-00-3300	.00	140.87-	140.87-
7430-555-00-0000	731,883.16	.00	731,883.16
7430-582-00-0000	204.61	.00	204.61
7430-584-00-0000	5,907.23	.00	5,907.23
7430-586-00-0000	408.00	.00	408.00
7430-593-00-0000	29.59	.00	29.59
7430-593-20-0000	29.89	.00	29.89
7430-594-00-0000	2,711.25	.00	2,711.25
7430-903-00-0000	22,860.62	.00	22,860.62
7430-921-00-0000	4,662.28	.00	4,662.28
7430-923-00-0000	3,099.16	.00	3,099.16
7430-925-00-0000	1,755.11	.00	1,755.11
7430-926-00-0000	7,005.80	.00	7,005.80
7430-926-00-9267	890.54	.00	890.54
7430-930-00-0000	319.50	479.85-	160.35-
7430-932-00-0000	468.55	52.48-	416.07
7430-933-00-0000	956.63	.00	956.63
7450-107-00-0000	404,138.77	.00	404,138.77
7450-232-00-0000	.00	462,628.30-	462,628.30-

7450-232-00-1000 7450-232-00-1099			
7450-232-00-1099	9,389.38	.00	9,389.38
7 100 202 00 1000	102.55	.00	102.55
7450-241-00-2402	2,583.67	.00	2,583.67
7450-241-00-2404	2,345.43	.00	2,345.43
7450-325-00-0000	15,484.00	.00	15,484.00
7450-614-00-0000	8,850.00	.00	8,850.00
7450-624-00-0000	112.18	.00	112.18
7450-641-00-0000	1,795.20	.00	1,795.20
7450-642-00-0000	106.41	.00	106.41
7450-652-00-0000	3.45	.00	3.45
7450-664-00-0000	841.00	.00	841.00
7450-665-00-0000	109.50	.00	109.50
7450-673-00-0000	2,000.00	.00	2,000.00
7450-675-00-0000	2,600.00	.00	2,600.00
7450-677-00-0000	11.07	.00	11.07
7450-678-00-0000	64.99	.00	64.99
7450-903-00-0000	4,364.58	.00	4,364.58
7450-920-00-0000	50.00	.00	50.00
7450-921-00-0000	1,432.76	.00	1,432.76
7450-923-00-0000	4,642.53	.00	4,642.53
7450-926-00-0000	728.56	.00	728.56
7450-926-00-9267	323.83	.00	323.83
7450-930-00-0000	10.00	.00	10.00
7450-932-00-0000	192.89	.00	192.89
7450-933-00-0000	345.55	.00	345.55
7460-107-00-0000	124,942.07	.00	124,942.07
7460-232-00-0000	.00	155,106.49-	155,106.49-
7460-232-00-1000	1,283.92	.00	1,283.92
7460-241-00-2402	3,137.57	.00	3,137.57
7460-241-00-2404	2,848.84	.00	2,848.84
7460-827-00-0000	188.49	.00	188.49
7460-828-00-0000	426.20	.00	426.20
7460-831-00-0000	873.90	.00	873.90
7460-832-00-0000	16.51	.00	16.51
7460-833-00-0000	6,405.36	.00	6,405.36
7460-834-00-0000	2,772.68	.00	2,772.68
7460-840-00-0000	5,655.51	.00	5,655.51
7460-850-00-0000	12.50	.00	12.50
7460-851-00-0000	1,921.53	.00	1,921.53
7460-854-00-0000	256.43	.00	256.43

				Che	ck Issue Dates: 11/1/2024 - 11/30/2024	Jan 06, 2025 10:51AN
GL A	ccount	Debit	Credit	Proof		
	7460-854-00-9267	404.79	.00	404.79		
	7460-923-00-0000	3,960.19	.00	3,960.19		
Grand Totals:			2,202,488.40-	10.64		
Dated:				_		
Mayor:				_		
City Council:				_		
				_		
				_		
				_		
				_		
				_		
City Recorder:				-		

Report Criteria:

Report type: Summary
Check.Type = {<>} "Adjustment"

Report Criteria:

Report type: Summary

Check.Type = {<>} "Adjustment"

12/13/2024 12/13/2024 12/16/2024 12/16/2024 12/16/2024 12/16/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3042 3043 3044 3045 3046 3047 3048 3049 3050 3051 3052 3053	516 15 1 421 25 10 952 1	WPPI WELLS FARGO BANK ASSOCIATED BANK-ACH DELTA DENTAL FIRST DATA CHARGES PAYROLL FEDERAL TAXES - EFT WI DEPT OF REVENUE TAXPAYMENT-EFT AT&T DELTA DENTAL	7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7430-232-00-0000 7460-232-00-0000	811,554.00 9,087.30 6,780.57 180.00 30.52 23,989.50 22,779.21 105.14
12/16/2024 12/16/2024 12/16/2024 12/16/2024 12/16/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3044 3045 3046 3047 3048 3049 3050 3051 3052	15 1 421 25 10 952 1	ASSOCIATED BANK-ACH DELTA DENTAL FIRST DATA CHARGES PAYROLL FEDERAL TAXES - EFT WI DEPT OF REVENUE TAXPAYMENT-EFT AT&T DELTA DENTAL	7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7430-232-00-0000 7460-232-00-0000	6,780.57 180.00 30.52 23,989.50 22,779.21
12/16/2024 12/16/2024 12/16/2024 12/16/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3045 3046 3047 3048 3049 3050 3051 3052	1 421 25 10 952 1	DELTA DENTAL FIRST DATA CHARGES PAYROLL FEDERAL TAXES - EFT WI DEPT OF REVENUE TAXPAYMENT-EFT AT&T DELTA DENTAL	7460-232-00-0000 7460-232-00-0000 7460-232-00-0000 7430-232-00-0000 7460-232-00-0000	180.00 30.52 23,989.50 22,779.21
12/16/2024 12/16/2024 12/16/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3046 3047 3048 3049 3050 3051 3052	421 25 10 952 1 2	FIRST DATA CHARGES PAYROLL FEDERAL TAXES - EFT WI DEPT OF REVENUE TAXPAYMENT-EFT AT&T DELTA DENTAL	7460-232-00-0000 7460-232-00-0000 7430-232-00-0000 7460-232-00-0000	30.52 23,989.50 22,779.21
12/16/2024 12/16/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3047 3048 3049 3050 3051 3052	25 10 952 1 2	PAYROLL FEDERAL TAXES - EFT WI DEPT OF REVENUE TAXPAYMENT-EFT AT&T DELTA DENTAL	7460-232-00-0000 7430-232-00-0000 7460-232-00-0000	23,989.50 22,779.21
12/16/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3048 3049 3050 3051 3052	10 952 1 2	WI DEPT OF REVENUE TAXPAYMENT-EFT AT&T DELTA DENTAL	7430-232-00-0000 7460-232-00-0000	22,779.21
12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3049 3050 3051 3052	952 1 2	AT&T DELTA DENTAL	7460-232-00-0000	
12/26/2024 12/26/2024 12/26/2024 12/26/2024 12/26/2024	3050 3051 3052	1 2	DELTA DENTAL		105.14
12/26/2024 12/26/2024 12/26/2024 12/26/2024	3051 3052	2		7400 000 00 0000	
12/26/2024 12/26/2024 12/26/2024	3052			7460-232-00-0000	742.00
12/26/2024 12/26/2024		056	EMPLOYEE BENEFITS CORP - ACH	7430-232-00-0000	161.53
12/26/2024	3053	856	GORDON FLESCH COMPANY, INC.	7430-232-00-0000	203.92
	- 500	25	PAYROLL FEDERAL TAXES - EFT	7460-232-00-0000	24,658.57
	3054	547	SPECTRUM - ACH	7460-232-00-0000	449.80
12/26/2024	3055	7	TDS METROCOM - ACH	7430-232-00-0000	887.20
12/26/2024	3056	4	US CELLULAR - ACH	7460-232-00-0000	1,205.18
12/26/2024	3057	10	WI DEPT OF REVENUE TAXPAYMENT-EFT	7430-232-00-0000	4,286.36
12/24/2024	3058	3	ALLIANT ENERGY - ACH	7460-232-00-0000	1,634.62
12/24/2024	3059	809	CINTAS CORPORATION #446	7450-232-00-0000	249.48
12/31/2024	3060	3	ALLIANT ENERGY - ACH	7430-232-00-0000	130.85
12/31/2024	3061	1	DELTA DENTAL	7460-232-00-0000	122.82
12/31/2024	3062	2	EMPLOYEE BENEFITS CORP - ACH	7460-232-00-0000	176.93
12/31/2024	3063	889	PITNEY BOWES INC	7460-232-00-0000	135.75
12/04/2024	30097	1355	AQUACHEM OF AMERICA INC.	7460-232-00-0000	4,347.00
12/04/2024	30098	865	BOARDMAN & CLARK LLP	7450-232-00-0000	225.00
12/04/2024	30099	131	CITY OF STOUGHTON	7430-232-00-0000	68,081.80
12/04/2024	30100	462	MOODY'S INVESTORS SERVICE, INC.	7450-232-00-0000	500.00
12/04/2024	30101	729	SHC SUGAR HILL CONSULTING, LLC	7430-232-00-0000	10,701.00
12/04/2024	30102	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	182.95
12/04/2024	30103	980	TDS	7430-232-00-0000	220.41
12/04/2024	30104	1156	TEREX USA, LLC	7430-232-00-0000	1,882.73
12/04/2024	30105	1174	ULINE	7430-232-00-0000	408.71
12/11/2024	30106	194	ADVANCE AUTO PARTS	7430-232-00-0000	191.49
12/11/2024	30107	131	CITY OF STOUGHTON	7430-232-00-0000	2,528.20
12/11/2024	30108	915	COVERALL NORTH AMERICA, INC.	7460-232-00-0000	580.00
12/11/2024	30109	148	FASTENAL COMPANY	7450-232-00-0000	8.08
12/11/2024	30110	1359	NATHAN MOE	7430-232-00-0000	3,186.13
	12/26/2024 12/24/2024 12/24/2024 12/31/2024 12/31/2024 12/31/2024 12/31/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/04/2024 12/11/2024 12/11/2024 12/11/2024	12/26/2024 3057 12/24/2024 3058 12/24/2024 3059 12/31/2024 3060 12/31/2024 3061 12/31/2024 3062 12/31/2024 3063 12/04/2024 3099 12/04/2024 3099 12/04/2024 30100 12/04/2024 30101 12/04/2024 30102 12/04/2024 30103 12/04/2024 30104 12/04/2024 30105 12/11/2024 30106 12/11/2024 30106 12/11/2024 30107 12/11/2024 30107 12/11/2024 30107 12/11/2024 30108 12/11/2024 30108	12/26/2024 3057 10 12/24/2024 3058 3 12/24/2024 3059 809 12/31/2024 3060 3 12/31/2024 3061 1 12/31/2024 3062 2 12/31/2024 3063 889 12/04/2024 30097 1355 12/04/2024 30098 865 12/04/2024 30099 131 12/04/2024 30100 462 12/04/2024 30101 729 12/04/2024 30102 436 12/04/2024 30103 980 12/04/2024 30104 1156 12/04/2024 30105 1174 12/11/2024 30106 194 12/11/2024 30107 131 12/11/2024 30108 915 12/11/2024 30109 148	12/26/2024 3057 10 WI DEPT OF REVENUE TAXPAYMENT-EFT 12/24/2024 3058 3 ALLIANT ENERGY - ACH 12/24/2024 3059 809 CINTAS CORPORATION #446 12/31/2024 3060 3 ALLIANT ENERGY - ACH 12/31/2024 3061 1 DELTA DENTAL 12/31/2024 3062 2 EMPLOYEE BENEFITS CORP - ACH 12/31/2024 3063 889 PITNEY BOWES INC 12/04/2024 30097 1355 AQUACHEM OF AMERICA INC. 12/04/2024 30098 865 BOARDMAN & CLARK LLP 12/04/2024 30099 131 CITY OF STOUGHTON 12/04/2024 30100 462 MOODY'S INVESTORS SERVICE, INC. 12/04/2024 30101 729 SHC SUGAR HILL CONSULTING, LLC 12/04/2024 30102 436 STOUGHTON LUMBER CO., INC. 12/04/2024 30103 980 TDS 12/04/2024 30104 1156 TEREX USA, LLC 12/04/2024 30105 1174 ULINE 12/11/2024 30106 194 ADVANCE AUTO PARTS	12/26/2024 3057 10 WI DEPT OF REVENUE TAXPAYMENT-EFT 7430-232-00-0000 12/24/2024 3058 3 ALLIANT ENERGY - ACH 7460-232-00-0000 12/24/2024 3059 809 CINTAS CORPORATION #446 7450-232-00-0000 12/31/2024 3060 3 ALLIANT ENERGY - ACH 7430-232-00-0000 12/31/2024 3061 1 DELTA DENTAL 7460-232-00-0000 12/31/2024 3062 2 EMPLOYEE BENEFITS CORP - ACH 7460-232-00-0000 12/31/2024 3063 889 PITNEY BOWES INC 7460-232-00-0000 12/04/2024 30097 1355 AQUACHEM OF AMERICA INC. 7460-232-00-0000 12/04/2024 30098 865 BOARDMAN & CLARK LLP 7450-232-00-0000 12/04/2024 30099 131 CITY OF STOUGHTON 7430-232-00-0000 12/04/2024 30100 462 MOODY'S INVESTORS SERVICE, INC. 7450-232-00-0000 12/04/2024 30101 729 SHC SUGAR HILL CONSULTING, LLC 7430-232-00-0000 12/04/2024 30103 <

GL Period	Check Issue Date	Check Number	Vendor Number	Payee	Check GL Account	Amount
12/24	12/11/2024	30111	1294	POWER GATE OPENER SYSTEMS	7460-232-00-0000	7,915.65
12/24	12/11/2024	30112	436	STOUGHTON LUMBER CO., INC.	7450-232-00-0000	29.99
12/24	12/11/2024	30113	1138	WATER WELL SOLUTIONS WISCONSIN LLC	7450-232-00-0000	6,475.00
12/24	12/11/2024	30114	675	WI STATE LAB OF HYGIENE	7450-232-00-0000	64.00
12/24	12/11/2024	30115	1357	WILLIAM AND JEANNE HEHR	7430-232-00-0000	2,217.20
12/24	12/11/2024	30116	133	WISCONSIN SCTF	7430-232-00-0000	596.20
12/24	12/19/2024	30117	171	ASSOCIATED TRUST CO	7450-232-00-0000	475.00
12/24	12/19/2024	30118	865	BOARDMAN & CLARK LLP	7460-232-00-0000	825.00
12/24	12/19/2024	30119	131	CITY OF STOUGHTON	7430-232-00-0000	28,344.86
12/24	12/19/2024	30120	1360	CONTINENTAL BATTERY SYSTEMS	7460-232-00-0000	169.46
12/24	12/19/2024	30121	550	FIRST SUPPLY LLC MADISON	7460-232-00-0000	812.19
12/24	12/19/2024	30122	1293	FISCHER EXCAVATING, INC	7460-232-00-0000	95,678.53
12/24	12/19/2024	30123	451	INSIGHT FS	7460-232-00-0000	2,207.88
12/24	12/19/2024	30124	937	SPEE-DEE DELIVERY SERVICE INC	7460-232-00-0000	161.36
12/24	12/19/2024	30125	436	STOUGHTON LUMBER CO., INC.	7460-232-00-0000	174.88
12/24	12/19/2024	30126	133	WISCONSIN SCTF	7430-232-00-0000	596.20
12/24	12/26/2024	30127	1368	ALLIED INSTRUMENTATION	7460-232-00-0000	3,611.78
12/24	12/26/2024	30128	131	CITY OF STOUGHTON	7430-232-00-0000	67,081.68
12/24	12/26/2024	30129	915	COVERALL NORTH AMERICA, INC.	7460-232-00-0000	580.00
12/24	12/26/2024	30130	1365	LEANNE MENNINGA	7450-232-00-0000	153.11
12/24	12/26/2024	30131	331	MONONA PLUMB. & FIRE PROT. INC	7460-232-00-0000	225.00
12/24	12/26/2024	30132	928	OPEN SYSTEMS INTERNATIONAL, INC.	7430-232-00-0000	12,600.00
12/24	12/26/2024	30133	491	PUBLIC SVC. COMM. OF WI.	7450-232-00-0000	952.6
12/24	12/26/2024	30134	1369	ROVE PEST CONTROL WI	7460-232-00-0000	105.00
12/24	12/26/2024	30135	1363	SHARON JENSEN	7430-232-00-0000	48.86
12/24	12/26/2024	30136	186	STAFFORD ROSENBAUM LLP	7450-232-00-0000	778.50
12/24	12/26/2024	30137	1370	SUZETTE PETERSON	7430-232-00-0000	40.28
12/24	12/26/2024	30138	390	BADGER WATER LLC	7430-232-00-0000	416.0
12/24	12/26/2024	30139	1372	CASSANDRA ADAMS	7430-232-00-0000	38.34
12/24	12/26/2024	30140	768	DAN OAKLAND	7430-232-00-0000	1,032.00
12/24	12/26/2024	30141	1361	DON GILBERTSON	7430-232-00-0000	52.15
12/24	12/26/2024	30142	1362	ELAINE GRADY	7430-232-00-0000	145.96
12/24	12/26/2024	30143	1366	ERIKA KWASNIEWSKI	7430-232-00-0000	145.00
12/24	12/26/2024	30144	148	FASTENAL COMPANY	7460-232-00-0000	49.19
12/24	12/26/2024	30145	870	FORWARD DEVELOPMENT GROUP, LLC	7430-232-00-0000	7,069.86
12/24	12/26/2024	30146	84	HARVEST FARMS, LLC	7430-232-00-0000	504.99
12/24	12/26/2024	30147	1371	JESSE BENNETT	7430-232-00-0000	38.57
12/24	12/26/2024	30148	1190	JET UNDERGROUND	7430-232-00-0000	5,941.20
12/24	12/26/2024	30149	1367	JOYCE WEIR	7430-232-00-0000	66.32
12/24	12/26/2024	30150	184	LAKESIDE INTERNATIONAL TRUCKS	7430-232-00-0000	1,431.30

Amount	Check GL Account	Payee	Vendor Number	Check Number	Check Issue Date	SL Period
360.00	7450-232-00-0000	MARTELLE WATER TREATMENT	487	30151	12/26/2024	12/24
21.33	7460-232-00-0000	STOUGHTON LUMBER CO., INC.	436	30152	12/26/2024	12/24
60.12	7430-232-00-0000	TYRA TURNMIRE	1364	30153	12/26/2024	12/24
959.50	7430-232-00-0000	A.C. ENGINEERING COMPANY	496	102805	12/04/2024	12/24
2,061.25	7430-232-00-0000	BORDER STATES ELECTRIC SUPPLY	327	102806	12/04/2024	12/24
119.67	7460-232-00-0000	CDW GOVERNMENT	604	102807	12/04/2024	12/24
217.00	7460-232-00-0000	ICS MEDICAL ANSWERING SERVICE, LLC	1207	102808	12/04/2024	12/24
52.43	7450-232-00-0000	JOHNSON CONTROLS SECURITY SOLUTIONS	802	102809	12/04/2024	12/24
1,372.00	7460-232-00-0000	LV LABS WW, LLC	499	102810	12/04/2024	12/24
4,655.00	7430-232-00-0000	POWER SYSTEM ENGINEERING, INC.	41	102811	12/04/2024	12/24
5,776.50	7430-232-00-0000	FORSTER ELEC. ENG.,INC.	157	102812	12/11/2024	12/24
450.00	7430-232-00-0000	NORTH SHORE BANK FSB-DEFERRED COMP.	731	102813	12/11/2024	12/24
6,089.17	7430-232-00-0000	SEERA-WIPFLI LLP	603	102814	12/11/2024	12/24
841.00	7450-232-00-0000	HYDRO CORP	967	102815	12/16/2024	12/24
2,181.19	7460-232-00-0000	ITRON, INC.	259	102816	12/16/2024	12/24
1,191.7	7460-232-00-0000	LV LABS WW, LLC	499	102817	12/16/2024	12/24
33.50	7460-232-00-0000	SHANNON GUNSOLUS	199	102818	12/16/2024	12/24
33.50	7460-232-00-0000	SHANNON STATZ	829	102819	12/16/2024	12/24
52,496.03	7450-232-00-0000	STRAND ASSOCIATES INC.	448	102820	12/16/2024	12/24
1,127.77	7460-232-00-0000	1901 INC.	798	102821	12/19/2024	12/24
450.00	7430-232-00-0000	NORTH SHORE BANK FSB-DEFERRED COMP.	731	102822	12/19/2024	12/24

Summary by General Ledger Account Number

GL Account		Debit	Credit	Proof
	7430-107-00-0000	21,473.91	.00	21,473.91
	7430-143-00-0001	4,574.60	.00	4,574.60
	7430-143-00-1000	319.69	.00	319.69
	7430-232-00-0000	654.60	1,130,356.25-	1,129,701.65
	7430-232-00-1099	2,231.17	.00	2,231.17
	7430-233-00-1099	135,935.16	.00	135,935.16
	7430-241-00-2400	21,106.87	.00	21,106.87
	7430-241-00-2401	8,338.05	.00	8,338.05
	7430-241-00-2402	21,612.63	.00	21,612.63
	7430-241-00-2403	18,869.04	.00	18,869.04

00 6,035.06 00 1,192.40 00 323.06 00 5,403.33 00 6,089.17 00 3,346.00	.00 .00 .00	20,182.42	7400 044 00 0404
00 1,192.40 00 323.06 00 5,403.33 00 6,089.17 00 3,346.00			7430-241-00-2404
323.06 00 5,403.33 00 6,089.17 00 3,346.00	.00	6,035.06	7430-242-00-2410
5,403.33 6,089.17 3,346.00		1,192.40	7430-242-00-2416
00 6,089.17 00 3,346.00	.00	323.06	7430-242-00-2417
00 3,346.00	.00	5,403.33	7430-252-00-0000
,	.00	6,089.17	7430-253-00-1120
	.00	3,346.00	7430-253-00-1121
00 12,600.00	.00	12,600.00	7430-387-00-0000
00 7,574.85	.00	7,574.85	7430-421-00-0000
24- 324.24-	324.24-	.00	7430-442-70-0003
52- 141.52-	141.52-	.00	7430-456-00-3300
00 804,458.39	.00	804,458.39	7430-555-00-0000
00 959.50	.00	959.50	7430-582-00-0000
00 1,199.65	.00	1,199.65	7430-586-00-0000
00 2,675.25	.00	2,675.25	7430-588-00-0000
00 25.09	.00	25.09	7430-593-00-0000
00 1,060.41	.00	1,060.41	7430-594-00-0000
00 7,096.81	.00	7,096.81	7430-903-00-0000
00 2,457.45	.00	2,457.45	7430-921-00-0000
00 5,249.47	.00	5,249.47	7430-923-00-0000
00 1,632.02	.00	1,632.02	7430-926-00-0000
00 19.47	.00	19.47	7430-926-00-9262
00 574.65	.00	574.65	7430-926-00-9267
84- 723.24	188.84-	912.08	7430-932-00-0000
00 2,940.24	.00	2,940.24	7430-933-00-0000
00 1,908.36	.00	1,908.36	7430-934-00-0000
00 86,660.38	.00	86,660.38	7450-107-00-0000
91- 106,671.91-	106,671.91-	.00	7450-232-00-0000
00 5.55	.00	5.55	7450-232-00-1099
00 2,834.48	.00	2,834.48	7450-241-00-2402
00 2,655.18	.00	2,655.18	7450-241-00-2404
00 98.04	.00	98.04	7450-624-00-0000
	.00	6,475.00	7450-641-00-0000
	.00	142.53	7450-642-00-0000
00 360.00	.00	360.00	7450-652-00-0000
	.00	436.24	7450-663-00-0000
	.00	841.00	7450-664-00-0000
	.00	29.99	7450-672-00-0000
	.00	8.08	7450-673-00-0000
	.00	1,491.01	7450-903-00-0000

GL Ad	count	Debit	Credit	Proof
	7450-921-00-0000	1,504.09	.00	1,504.09
	7450-923-00-0000	763.90	.00	763.90
	7450-926-00-0000	380.86	.00	380.86
	7450-926-00-9262	7.08	.00	7.08
	7450-926-00-9267	208.96	.00	208.96
	7450-928-00-0000	952.67	.00	952.67
	7450-932-00-0000	331.68	.00	331.68
	7450-933-00-0000	479.08	.00	479.08
	7450-934-00-0000	6.11	.00	6.11
	7460-107-00-0000	36,202.00	.00	36,202.00
	7460-232-00-0000	.00	96,621.07-	96,621.07-
	7460-241-00-2402	3,094.09	.00	3,094.09
	7460-241-00-2404	2,900.40	.00	2,900.40
	7460-339-00-0000	3,611.78	.00	3,611.78
	7460-827-00-0000	33.94	.00	33.94
	7460-828-00-0000	598.85	.00	598.85
	7460-832-00-0000	183.97	.00	183.97
	7460-833-00-0000	6,366.58	.00	6,366.58
	7460-834-00-0000	36,201.67	.00	36,201.67
	7460-840-00-0000	1,971.72	.00	1,971.72
	7460-850-00-0000	6.62	.00	6.62
	7460-851-00-0000	1,647.73	.00	1,647.73
	7460-852-00-0000	2,563.75	.00	2,563.75
	7460-854-00-0000	62.13	.00	62.13
	7460-854-00-9267	261.21	.00	261.21
	7460-923-00-0000	914.63	.00	914.63
Grand Totals:		1,334,323.83	1,334,303.83-	20.00
		:		

STOUGHTON UTILITIES	Check Register - Summary	Page: 6
	Check Issue Dates: 12/1/2024 - 12/31/2024	Jan 03, 2025 10:32AM
Dated:		
Mayor:		
City Council:		
City Recorder:		
Report Criteria:		
Report type: Summary Check.Type = {<>} "Adjustment"		

Stoughton Utilities

Financial Summary September 2024 Year-to-date

Overall Summary:

September 2024 year-to-date operating income was \$1,527,782, up \$275,022 from 2023. Electric and water saw year-to-date increases of \$303,211 and \$50,149 respectively. Wastewater saw a decrease of \$78,338 from the same time last year. Year-to-date net income was down \$983,468 from the prior year. The decrease is due to lower contributed assets than the prior year.

Electric Summary:

September 2024 year-to-date operating revenues were up \$179,350 from the same time last year. Kilowatt-hour sales were up 2.7% from September 2023 year-to-date, and down 16.6% from August 2024 year-to-date.

Purchase power costs decreased by \$220,215, or -2.4%, from the same time last year. Non-power operating expenses were up \$96,354 from the same time last year.

Compared to 2024 budgeted expectations, revenues were up \$81,800 and expenses were down \$413,576. Year to date purchase power costs are under budget by \$75,937. Expenses are down compared to budget due to not filing a lineman position until later in the year and not pursuing tree trimming efforts as planned in 2024. This puts our net income at \$542,947 over budgeted figures year to date. It is anticipated that as work orders are closed out within the next couple of months, this number will come down.

The September 2024 rate of return was 5.49%, compared to 3.63% year-to-date 2023. Unrestricted cash balances are \$6.35 million (4.6 months of sales).

Water Summary:

September 2024 year-to-date operating revenues were up \$3,049, or 0.2%, from 2023. Total gallons sold were up 2.6% from September 2023 year-to-date, and down 4.1% from August 2024.

Operating expenses were down \$47,100, or -3.2%, compared to the same time last year.

Compared to the 2024 budget expectations, revenues and expenses are under budget by \$92,519 and \$246,294, respectively. This puts our net income ahead of expectations by \$140,590.

The September 2024 rate of return was 4.49%, compared to 4.06% for year-to-date 2023. Unrestricted cash balances are \$1.42 million (6.7 months of sales).

Wastewater Summary:

September 2024 year-to-date operating revenues were up \$114,196, or 6.7%, from the same time in 2023, due to the rate increase at the beginning of the year. Total gallons sold were up 4.4% from September 2023 year-to-date, and down 6.2% from August 2024.

Operating expenses were up \$192,524, or 12.6%, from 2023.

Compared to our 2024 budget, revenues were up \$14,330 and expenses were down \$60,614. This places our net income \$98,700 over budget.

Unrestricted cash balances were \$1.42 million (7.1 months of sales).

Submitted by: Shannon Statz

Balance Sheets As of September 30, 2024

	Electric		Water		Wastewater		 Combined
Assets							
Cash & Investments	\$	8,019,223	\$	2,801,432	\$	2,941,283	\$ 13,761,937
Customer A/R		1,876,589		289,946		255,122	2,421,657
Other A/R		198,761		2,923		638	202,322
Other Assets		1,676,514		65,709		652	1,742,875
Plant in Service		33,995,821		19,493,202		34,992,997	88,482,020
Accumulated Depreciation		(18,857,275)		(7,027,015)		(15,828,259)	(41,712,549)
Plant in Service - CIAC		7,011,301		10,263,155		<u>-</u>	17,274,456
Accumulated Depreciation-CIAC		(2,571,463)		(2,942,506)		-	(5,513,969)
Construction Work in Progress		1,815,059		622,484		915,888	3,353,431
GASB 68 Deferred Outflow		1,348,656		399,231		448,639	 2,196,526
Total Assets	\$	34,513,186	\$	23,968,561	\$	23,726,960	\$ 82,208,706
Liabilities + Net Assets							
Accounts Payable	\$	1,101,356	\$	148,763	\$	345,190	\$ 1,595,308
Payable to City of Stoughton		438,462		323,407		30,129	791,998
Interest Accrued		(1,687)		37,983		28,039	64,335
Other Liabilities		1,578,626		91,367		74,405	1,744,398
Long-Term Debt		1,631,256		3,390,212		2,208,264	7,229,732
Net Assets		28,689,917		19,566,370		20,600,192	68,856,479
GASB 68 Deferred Inflow		1,075,256		410,459		440,741	1,926,456
Total Liabilities + Net Assets	\$	34,513,186	\$	23,968,561	\$	23,726,960	\$ 82,208,706

Year-to-Date Combined Income Statement September 30, 2024

	 Electric	_	Water	٧	Vastewater		Total
Operating Revenue:							
Sales	\$ 12,297,458		\$ 1,912,001	\$	1,794,012	\$	16,003,471
Other	165,563		69,518		28,006		263,087
Total Operating Revenue:	\$ 12,463,021	F	\$ 1,981,519	\$	1,822,018	\$	16,266,558
Operating Expense:							
Purchased Power	8,832,360		-		-		8,832,360
Expenses (Including Taxes)	1,594,418		824,272		1,012,361		3,431,051
PILOT	315,207		303,550		-		618,757
Depreciation	855,570		291,124		709,914		1,856,608
Total Operating Expense:	\$ 11,597,555		\$ 1,418,946	\$	1,722,275	\$	14,738,776
Operating Income	\$ 865,466		\$ 562,573	\$	99,743	\$	1,527,782
Non-Operating Income	274,541		52,480		62,281		389,302
Non-Operating Expense	 (40,173)	L	(71,933)		(48,777)		(160,883)
Net Income	\$ 1,099,834		\$ 543,120	\$	113,247	\$	1,756,201

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement September 30, 2023

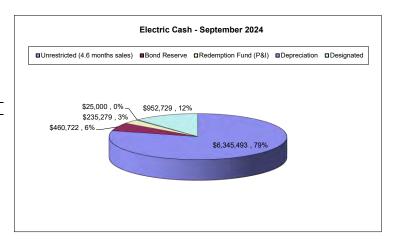
	 Flootric		Motor	Wastewater			Total
	 Electric	-	Water	<u> </u>	wastewater		Total
Operating Revenue:							
Sales	\$ 12,114,819	\$	1,905,693	\$	1,681,973	\$	15,702,485
Other	168,852		72,777		25,849		267,478
Total Operating Revenue:	\$ 12,283,671	\$	1,978,470	\$	1,707,822	\$	15,969,963
Operating Expense:							
Purchased Power	9,052,575		-		-		9,052,575
Expenses (Including Taxes)	1,519,649		847,737		832,277		3,199,663
PILOT	356,247		337,500		-		693,747
Depreciation	792,945		280,809		697,464		1,771,218
Total Operating Expense:	\$ 11,721,416	\$	1,466,046	\$	1,529,741	\$	14,717,203
Operating Income	\$ 562,255	\$	512,424	\$	178,081	\$	1,252,760
Non-Operating Income	322,239		818,638		543,985		1,684,862
Non-Operating Expense	 (73,373)	\blacksquare	(72,083)	_	(52,497)		(197,953)
Net Income	\$ 811,121	\$	1,258,979	\$	669,569	\$	2,739,669

Year-To-Date Actual V. Budget September 30, 2024

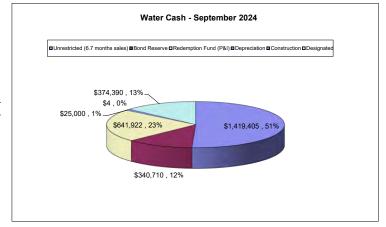
					septe	mber 30, 2024						
		Electric				Water		1	Wastewater			
	Actual	Budgeted	Difference		Actual	Budgeted	Difference	Actual	Budgeted	Difference	Tota	al Variance
Operating Revenue:												
Sales	\$ 12,297,458 \$	12,257,471	\$ 39,987	\$	1,912,001 \$	2,044,108 \$	(132,107)	\$ 1,794,012 \$	1,783,544 \$	10,468	\$	(81,652)
Other	 165,563	123,750	\$ 41,813		69,518	29,930	39,588	28,006	24,144 \$	3,862	\$	85,263
Total Operating Revenue:	\$ 12,463,021 \$	12,381,221	\$ 81,800	\$	1,981,519 \$	2,074,038 \$	(92,519)	\$ 1,822,018 \$	1,807,688 \$	14,330	\$	3,611
Operating Expense:												
Purchased Power	8,832,360	8,908,297	(75,937)		-	-	-	-	-	-		(75,937)
Expenses (Including Taxes)	1,594,418	1,881,955	(287,537)		824,272	1,062,310	(238,038)	1,012,361	1,063,013	(50,652)		(576,227)
PILOT	315,207	315,207	-		303,550	303,550	-	-	-	-		-
Depreciation	 855,570	905,672	(50,102)		291,124	299,380	(8,256)	709,914	719,876	(9,962)		(68,320)
Total Operating Expense:	\$ 11,597,555 \$	12,011,131	\$ (413,576)	\$	1,418,946 \$	1,665,240 \$	(246,294)	\$ 1,722,275 \$	1,782,889 \$	(60,614)	\$	(720,484)
Operating Income	\$ 865,466 \$	370,090	\$ 495,376	\$	562,573 \$	408,798 \$	153,775	\$ 99,743 \$	24,799 \$	74,944	\$	724,095
Non-Operating Income	274,541	220,885	53,656		52,480	65,748	(13,268)	62,281	53,766	8,515		48,903
Non-Operating Expense	(40,173)	(34,088)	(6,085)		(71,933)	(72,016)	83	 (48,777)	(64,018)	15,241		9,239
Net Income	\$ 1,099,834 \$	556,887	\$ 542,947	\$	543,120 \$	402,530 \$	140,590	\$ 113,247 \$	14,547 \$	98,700	\$	782,237

Cash and Investments Summary As of September 30, 2024

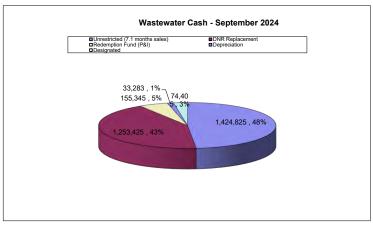
Electric	Sep-24					
Unrestricted (4.6 months sales)	\$ 6,345,493					
Bond Reserve	\$ 460,722					
Redemption Fund (P&I)	\$ 235,279					
Depreciation	\$ 25,000					
Designated	\$ 952,729					
Total	\$ 8,019,223					



Water	Sep-24						
Unrestricted (6.7 months sales)	\$ 1,419,405						
Bond Reserve	\$ 340,710						
Redemption Fund (P&I)	\$ 641,922						
Depreciation	\$ 25,000						
Construction	\$ 4						
Designated	\$ 374,390						
Total	\$ 2,801,431						



Wastewater	Sep-24
Unrestricted (7.1 months sales)	1,424,825
DNR Replacement	1,253,425
Redemption Fund (P&I)	155,345
Depreciation	33,283
Designated	74,405
Total	2,941,283
<u>-</u>	



Rate of Return Year-to-Date September 30, 2024

	Electric	Water
Operating Income (Regulatory)	\$ 865,466	\$ 562,573
Average Utility Plant in Service	33,401,837	19,239,619
Average Accumulated Depreciation	(18,440,235)	(6,764,304)
Average Materials and Supplies	1,055,856	62,806
Average Regulatory Liability	11,080	(2)
Average Customer Advances	(271,069)	(10,000)
Average Net Rate Base	\$ 15,757,470	\$ 12,528,119
September 2024 Rate of Return	5.49%	4.49%
December 2023 Rate of Return	4.22%	5.80%
September 2023 Rate of Return	3.63%	4.06%
Authorized Rate of Return	4.90%	5.00%

Stoughton Utilities

Financial Summary October 2024 Year-to-date

Overall Summary:

October 2024 year-to-date operating income was \$1,464,330, up \$221,958 from 2023. Electric and water saw year-to-date increases of \$171,284 and \$77,464 respectively. Wastewater saw a decrease of \$26,790 from the same time last year. Year-to-date net income was down \$510,080 from the prior year. The decrease is due to lower contributed assets than the prior year to date.

Electric Summary:

October 2024 year-to-date operating revenues were up \$133,781 from the same time last year. Kilowatt-hour sales were down 2.7% from October 2023 year-to-date, and down 9.9% from September 2024 year-to-date.

Purchase power costs decreased by \$305,661, or -3.1%, from the same time last year. Non-power operating expenses were up \$268,158 from the same time last year.

Compared to 2024 budgeted expectations, revenues were down \$190,736 and expenses were down \$486,835. Year to date purchase power costs are under budget by \$333,814. Expenses are down largely because our purchase power costs are lower than anticipated. As of now, our PILOT payment is also lower than expected. This puts our net income at \$860,448 over budgeted figures year to date. It is anticipated that as work orders are closed out and costs are trued up at year end, this number will come down.

The October 2024 rate of return was 4.41%, compared to 3.46% year-to-date 2023. Unrestricted cash balances are \$6.67 million (5.0 months of sales).

Water Summary:

October 2024 year-to-date operating revenues were up \$8,562, or 0.4%, from 2023. Total gallons sold were up 3.1% from October 2023 year-to-date, and up 0.8% from September 2024.

Operating expenses were down \$68,902, or -4.2%, compared to the same time last year.

Compared to the 2024 budget expectations, revenues and expenses are under budget by \$96,442 and \$264,008, respectively. This puts our net income ahead of expectations by \$162,053.

The October 2024 rate of return was 4.97%, compared to 4.31% for year-to-date 2023. Unrestricted cash balances are \$1.14 million (5.3 months of sales).

Wastewater Summary:

October 2024 year-to-date operating revenues were up \$139,843, or 7.4%, from the same time in 2023, due to the rate increase at the beginning of the year. Total gallons sold were up 6.6% from October 2023 year-to-date, and up 1.7% from September 2024.

Operating expenses were up \$166,633, or 9.6%, from 2023.

Compared to our 2024 budget, revenues are up \$24,352 and expenses are down \$83,328. This places our net income \$132,854 over budget.

Unrestricted cash balances were \$1.04 million (5.2 months of sales).

Submitted by: Shannon Statz

Balance Sheets As of October 31, 2024

A 4 -	 Electric	 Water	V	Vastewater	Combined		
Assets							
Cash & Investments	\$ 8,301,699	\$ 2,554,907	\$	2,566,329	\$	13,422,934	
Customer A/R	1,328,726	263,972		243,970		1,836,668	
Other A/R	154,255	2,650		425		157,330	
Other Assets	1,686,146	69,367		652		1,756,165	
Plant in Service	34,192,251	19,500,617		34,996,772		88,689,640	
Accumulated Depreciation	(18,968,241)	(7,060,679)		(15,908,245)		(41,937,165)	
Plant in Service - CIAC	7,559,340	10,263,155		_		17,822,495	
Accumulated Depreciation-CIAC	(2,571,463)	(2,942,506)		-		(5,513,969)	
Construction Work in Progress	1,024,643	899,332		1,123,773		3,047,748	
GASB 68 Deferred Outflow	 1,348,656	 399,231		448,639		2,196,526	
Total Assets	\$ 34,056,012	\$ 23,950,046	\$	23,472,315	\$	81,478,372	
Liabilities + Net Assets							
Accounts Payable	\$ 792,923	\$ 65,618	\$	77,943	\$	936,483	
Payable to City of Stoughton	470,595	354,117		30,129		854,841	
Interest Accrued	113	5,716		4,872		10,701	
Other Liabilities	1,016,573	91,367		74,405		1,182,345	
Long-Term Debt	1,631,256	3,390,212		2,208,264		7,229,732	
Net Assets	29,069,296	19,632,557		20,635,961		69,337,814	
GASB 68 Deferred Inflow	1,075,256	410,459		440,741		1,926,456	
Total Liabilities + Net Assets	\$ 34,056,012	\$ 23,950,046	\$	<u> </u>		81,478,372	

Year-to-Date Combined Income Statement October 31, 2024

	 Electric			Water		٧	Vastewater			Total			
Operating Revenue:													
Sales	\$ 13,391,001		\$	2,130,974		\$	2,003,485		\$	17,525,460			
Other	175,175			77,070			29,409			281,654			
Total Operating Revenue:	\$ 13,566,176		\$	2,208,044		\$	2,032,894		\$	17,807,114			
Operating Expense:													
Purchased Power	9,564,294			-			-			9,564,294			
Expenses (Including Taxes)	1,991,789			927,611			1,107,760			4,027,160			
PILOT	346,582			334,260			-			680,842			
Depreciation	956,200			324,388			789,900			2,070,488			
Total Operating Expense:	\$ 12,858,865		\$	1,586,259		\$	1,897,660		\$	16,342,784			
Operating Income	\$ 707,311		\$	621,785		\$	135,234		\$	1,464,330			
Non-Operating Income	824,804			66,632			67,649			959,085			
Non-Operating Expense	 (52,902)			(79,110)			(53,866)			(185,878)			
Net Income	\$ 1,479,213		\$	609,307		\$	149,017		\$	2,237,537			

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement October 31, 2023

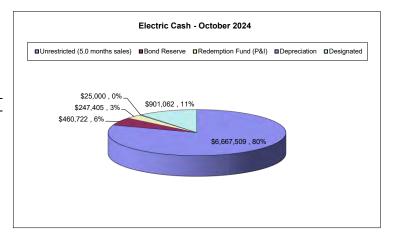
	 Electric		Water	\vdash	Wastewater		Total
Operating Revenue:							
Sales	\$ 13,260,444	\$	2,118,691	\$	1,865,448	\$	17,244,583
Other	171,951		80,791		27,603		280,345
Total Operating Revenue:	\$ 13,432,395	\$	2,199,482	\$	1,893,051	\$	17,524,928
Operating Expense:							
Purchased Power	9,869,955		-		-		9,869,955
Expenses (Including Taxes)	1,749,533		968,151		956,067		3,673,751
PILOT	395,830		375,000		-		770,830
Depreciation	881,050		312,010		774,960		1,968,020
Total Operating Expense:	\$ 12,896,368	\$	1,655,161	\$	1,731,027	\$	16,282,556
Operating Income	\$ 536,027	\$	544,321	\$	162,024	\$	1,242,372
Non-Operating Income	333,088		824,067		549,947		1,707,102
Non-Operating Expense	 (63,518)	╙	(80,009)	\blacksquare	(58,330)		(201,857)
Net Income	\$ 805,597	\$	1,288,379	\$	653,641	\$	2,747,617

Year-To-Date Actual V. Budget October 31, 2024

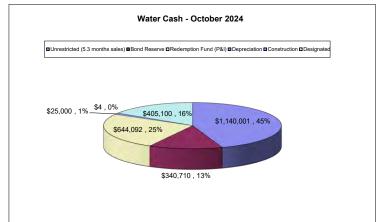
							Octo	DEI 31, 2024									
			Electric					Water		Wastewater							
		Actual	Budgeted	Difference	_		Actual	Budgeted	Difference		Actual	Budgeted	Difference		Tota	al Variance	
Operating Revenue:																	
Sales	ć	13,391,001 \$	13,619,412	\$ (228,411)		Ś	2,130,974 \$	2,271,231	(140,257)	Ś	2,003,485	1,981,715	\$ 21,770		ć	(346,898)	
	ş	, , ,		. , , ,		۶	, , .	, ,		۶					ڊ م		
Other		175,175		\$ 37,675			77,070	33,255	43,815		29,409	26,827	\$ 2,582		\$	84,072	
Total Operating Revenue:	\$	13,566,176 \$	13,756,912	\$ (190,736)	-	\$	2,208,044 \$	2,304,486	(96,442)	\$	2,032,894 \$	2,008,542	\$ 24,352		\$	(262,826)	
Operating Expense:																	
Purchased Power		9,564,294	9,898,108	(333,814)			-	-	-		-	-	-			(333,814)	
Expenses (Including Taxes)		1,991,789	1,933,558	58,231			927,611	1,151,217	(223,606)		1,107,760	1,181,126	(73,366)			(238,741)	
PILOT		346,582	507,732	(161,150)			334,260	366,406	(32,146)		-	-	-			(193,296)	
Depreciation		956,200	1,006,302	(50,102)			324,388	332,644	(8,256)		789,900	799,862	(9,962)			(68,320)	
Total Operating Expense:	\$	12,858,865 \$	13,345,700	\$ (486,835)		\$	1,586,259 \$	1,850,267	(264,008)	\$	1,897,660	1,980,988	\$ (83,328)		\$	(834,171)	
Operating Income	\$	707,311 \$	411,212	\$ 296,099		\$	621,785 \$	454,219	167,566	\$	135,234	27,554	\$ 107,680		\$	571,345	
Non-Operating Income		824,804	245,428	579,376			66,632	73,053	(6,421)		67,649	59,740	7,909			580,864	
Non-Operating Expense		(52,902)	(37,875)	(15,027)			(79,110)	(80,018)	908	_	(53,866)	(71,131)	17,265			3,146	
Net Income	\$	1,479,213 \$	618,765	\$ 860,448		\$	609,307 \$	447,254	162,053	\$	149,017	16,163	\$ 132,854		\$	1,155,355	

Cash and Investments Summary
As of October 31, 2024

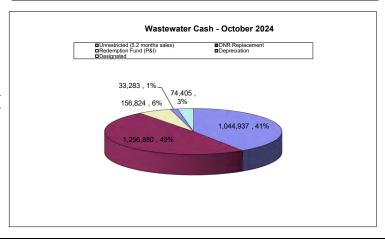
Electric	Oct-24					
Unrestricted (5.0 months sales)	\$	6,667,509				
Bond Reserve	\$	460,722				
Redemption Fund (P&I)	\$	247,405				
Depreciation	\$	25,000				
Designated	\$	901,062				
Total	\$	8,301,698				



Water	Oct-24					
Unrestricted (5.3 months sales)	\$	1,140,001				
Bond Reserve	\$	340,710				
Redemption Fund (P&I)	\$	644,092				
Depreciation	\$	25,000				
Construction	\$	4				
Designated	\$	405,100				
Total	\$	2,554,907				



Wastewater	Oct-24
Unrestricted (5.2 months sales)	1,044,937
DNR Replacement	1,256,880
Redemption Fund (P&I)	156,824
Depreciation	33,283
Designated	74,405
Total	2,566,329



Rate of Return Year-to-Date October 31, 2024

	Electric	Water
Operating Income (Regulatory)	\$ 707,311	\$ 621,785
		40.040.00=
Average Utility Plant in Service	33,500,052	19,243,327
Average Accumulated Depreciation	(18,495,718)	(6,781,136)
Average Materials and Supplies	1,058,223	64,668
Average Regulatory Liability	11,080	(2)
Average Customer Advances	(18,577)	(10,000)
Average Net Rate Base	\$ 16,055,060	\$ 12,516,857
October 2024 Rate of Return	4.41%	4.97%
December 2023 Rate of Return	4.22%	5.80%
October 2023 Rate of Return	3.46%	4.31%
Authorized Rate of Return	6.20%	5.00%

Stoughton Utilities

Financial Summary November 2024 Year-to-date

Overall Summary:

November 2024 year-to-date operating income was \$1,708,664, up \$420,885 from 2023. All three utilities saw year-to-date increases of \$305,467, \$93,839 and \$21,579 respectively. Year-to-date net income was down \$295,103 from the prior year. The decrease is due to lower contributed assets than the prior year to date.

Electric Summary:

November 2024 year-to-date operating revenues were up \$152,791 from the same time last year. Kilowatt-hour sales were down 3.4% from November 2023 year-to-date, and down slightly from October 2024 year-to-date.

Purchase power costs decreased by \$315,756, or -3.0%, from the same time last year. Non-power operating expenses were up \$163,080 from the same time last year.

Compared to 2024 budgeted expectations, revenues were down \$396,445 and expenses were down \$825,155. Year to date purchase power costs are under budget by \$519,075. Expenses are down largely because our purchase power costs are lower than anticipated. As of now, our PILOT payment is also lower than expected. This puts our net income at \$428,710 over budgeted figures year to date. It is anticipated that as work orders are closed out and costs are trued up at year end, this number will fluctuate.

The November 2024 rate of return was 5.38%, compared to 3.73% year-to-date 2023. Unrestricted cash balances are \$5.57 million (4.2 months of sales).

Water Summary:

November 2024 year-to-date operating revenues were up \$15,495, or 0.6%, from 2023. Total gallons sold were down 5.3% from November 2023 year-to-date, and down 14.7% from October 2024.

Operating expenses were down \$78,344, or -4.3%, compared to the same time last year.

Compared to the 2024 budget expectations, revenues and expenses are under budget by \$106,223 and \$282,979, respectively. However, our net income is ahead of expectations by \$169,807 because of lower than budgeted expenses.

The November 2024 rate of return was 5.41%, compared to 4.62% for year-to-date 2023. Unrestricted cash balances are \$659,210 (3.1 months of sales).

Wastewater Summary:

November 2024 year-to-date operating revenues were up \$168,783, or 8.1%, from the same time in 2023, due to the rate increase at the beginning of the year. Total gallons sold were down 5.3% from November 2023 year-to-date, and down 14.8% from October 2024.

Operating expenses were up \$147,204, or 7.6%, from 2023.

Compared to our 2024 budget, revenues are up \$34,460 and expenses are down \$86,453. This places our net income \$147,089 over budget.

Unrestricted cash balances were \$835,930 (4.2 months of sales).

Submitted by: Shannon Statz

Balance Sheets As of November 30, 2024

	Electric		Electric		Electric Water		V	Wastewater		Combined
Assets										
Cash & Investments	\$	7,317,915	\$	2,145,908	\$	2,452,462	\$	11,916,284		
Customer A/R		2,033,166		387,709		357,072		2,777,947		
Other A/R		229,929		2,804		1,944		234,677		
Other Assets		1,672,328		71,557		2,489		1,746,374		
Plant in Service		34,998,963		19,442,321		34,996,772		89,438,056		
Accumulated Depreciation		(19,079,592)		(7,020,563)		(15,988,234)		(42,088,389)		
Plant in Service - CIAC		7,573,087		10,263,155		-		17,836,242		
Accumulated Depreciation-CIAC		(2,571,463)		(2,942,506)		-		(5,513,969)		
Construction Work in Progress		1,020,125		1,310,429		1,226,791		3,557,345		
GASB 68 Deferred Outflow		1,348,656		399,231		448,639		2,196,526		
Total Assets	\$	34,543,114	\$	24,060,045	\$	23,497,935	\$	82,101,093		
Liabilities + Net Assets										
Accounts Payable	\$	920,242	\$	58,786	\$	59,385	\$	1,038,412		
Payable to City of Stoughton		500,899		385,283		30,129		916,311		
Interest Accrued		1,913		12,576		9,961		24,450		
Other Liabilities		1,125,154		117,691		97,642		1,340,487		
Long-Term Debt		1,631,256		3,390,212		2,208,264		7,229,732		
Net Assets		29,288,394		19,685,038		20,651,813		69,625,245		
GASB 68 Deferred Inflow		1,075,256		410,459		440,741		1,926,456		
Total Liabilities + Net Assets	\$	34,543,114	\$	24,060,045	\$	23,497,935	\$	82,101,093		

Year-to-Date Combined Income Statement November 30, 2024

	Electric			Water			Wastewater			Total		
Operating Revenue:												
Sales	\$	14,559,218		\$	2,344,761		\$	2,207,398		\$	19,111,377	
Other		176,940			83,951			36,458			297,349	
Total Operating Revenue:	\$	14,736,158		\$	2,428,712		\$	2,243,856		\$	19,408,726	
Operating Expense:												
Purchased Power		10,368,844			-			-			10,368,844	
Expenses (Including Taxes)		2,051,484			1,029,692			1,222,747			4,303,923	
PILOT		377,957			364,970			-			742,927	
Depreciation		1,056,830			357,652			869,886			2,284,368	
Total Operating Expense:	\$	13,855,115		\$	1,752,314		\$	2,092,633		\$	17,700,062	
Operating Income	\$	881,043		\$	676,398		\$	151,223		\$	1,708,664	
Non-Operating Income		934,951			71,360			72,601			1,078,912	
Non-Operating Expense		(117,682)			(85,970)			(58,955)			(262,607)	
Net Income	\$	1,698,312		\$	661,788		\$	164,869		\$	2,524,969	

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement November 30, 2023

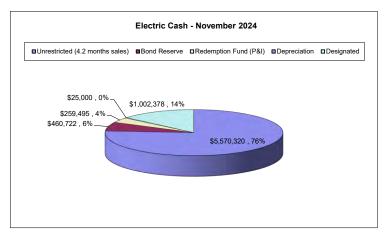
			o. 00, 1010					
	Electric Water Wastewater				Vastewater		Total	
Operating Revenue:								
Sales	\$ 14,403,039	\$	2,325,310		\$	2,044,541	\$	18,772,890
Other	180,328		87,907			30,532		298,767
Total Operating Revenue:	\$ 14,583,367	\$	2,413,217		\$	2,075,073	\$	19,071,657
Operating Expense:								
Purchased Power	10,684,600		-			-		10,684,600
Expenses (Including Taxes)	1,918,623		1,074,947			1,092,973		4,086,543
PILOT	435,413		412,500			-		847,913
Depreciation	969,155		343,211			852,456		2,164,822
Total Operating Expense:	\$ 14,007,791	\$	1,830,658		\$	1,945,429	\$	17,783,878
Operating Income	\$ 575,576	\$	582,559		\$	129,644	\$	1,287,779
Non-Operating Income	357,997		833,002			562,064		1,753,063
Non-Operating Expense	 (68,185)		(88,422)			(64,163)		(220,770)
Net Income	\$ 865,388	\$	1,327,139		\$	627,545	\$	2,820,072

Year-To-Date Actual V. Budget November 30, 2024

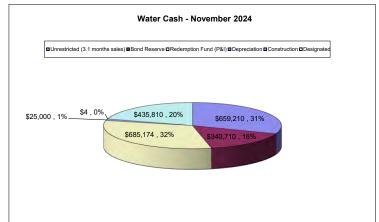
						NUV	eiiii	Jer 50, 2024											
		Electric			Water Wastewater														
	 Actual	Budgeted	Difference	_		Actual		Budgeted	Difference			Actual	Budge	ted		Difference		To	tal Variance
Operating Revenue:																			
Sales	\$ 14,559,218 \$	14,981,353	\$ (422,135)		\$	2,344,761	\$	2,498,354 \$	(153,593)		\$	2,207,398 \$	2,1	79,887	\$	27,511		\$	(548,217)
Other	176,940	151,250	\$ 25,690			83,951		36,581	47,370			36,458		29,509	\$	6,949		\$	80,009
Total Operating Revenue:	\$ 14,736,158 \$	15,132,603	\$ (396,445)		\$	2,428,712	\$	2,534,935 \$	(106,223)		\$	2,243,856 \$	2,2	09,396	\$	34,460		\$	(468,208)
Operating Expense:																			
Purchased Power	10,368,844	10,887,919	(519,075)			-		-	-			-		-		-			(519,075)
Expenses (Including Taxes)	2,051,484	2,126,914	(75,430)			1,029,692		1,266,338	(236,646)			1,222,747	1,2	99,238		(76,491)			(388,567)
PILOT	377,957	558,505	(180,548)			364,970		403,046	(38,076)			-		-		-			(218,624)
Depreciation	 1,056,830	1,106,932	(50,102)			357,652		365,909	(8,257)			869,886	8	79,848		(9,962)			(68,321)
Total Operating Expense:	\$ 13,855,115 \$	14,680,270	\$ (825,155)		\$	1,752,314	\$	2,035,293 \$	(282,979)		\$	2,092,633 \$	2,1	79,086	\$	(86,453)		\$	(1,194,587)
Operating Income	\$ 881,043 \$	452,333	\$ 428,710		\$	676,398	\$	499,642 \$	176,756		\$	151,223 \$		30,310	\$	120,913		\$	726,379
Non-Operating Income	934,951	269,970	664,981			71,360		80,359	(8,999)			72,601		65,714		6,887			662,869
Non-Operating Expense	 (117,682)	(41,663)	(76,019)	_	_	(85,970)		(88,020)	2,050			(58,955)		(78,244))	19,289			(54,680)
Net Income	\$ 1,698,312 \$	680,640	\$ 1,017,672		\$	661,788	\$	491,981 \$	169,807		\$	164,869 \$		17,780	\$	147,089		\$	1,334,568

Cash and Investments Summary As of November 30, 2024

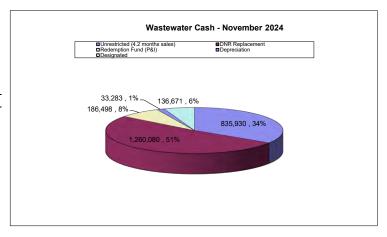
Electric	Nov-24						
Unrestricted (4.2 months sales)	\$ 5,570,320						
Bond Reserve	\$ 460,722						
Redemption Fund (P&I)	\$ 259,495						
Depreciation	\$ 25,000						
Designated	\$ 1,002,378						
Total	\$ 7,317,915						



Water	Nov-24					
Unrestricted (3.1 months sales)	\$	659,210				
Bond Reserve	\$	340,710				
Redemption Fund (P&I)	\$	685,174				
Depreciation	\$	25,000				
Construction	\$	4				
Designated	\$	435,810				
Total	\$	2,145,908				



Wastewater	Nov-24
Unrestricted (4.2 months sales)	835,930
DNR Replacement	1,260,080
Redemption Fund (P&I)	186,498
Depreciation	33,283
Designated	136,671
Total	2,452,462



Rate of Return Year-to-Date November 30, 2024

	Electric	Water
Operating Income (Regulatory)	\$ 881,043	\$ 676,398
Average Utility Plant in Service	33,903,408	19,214,179
Average Accumulated Depreciation	(18,551,394)	(6,761,078)
Average Materials and Supplies	1,042,134	64,643
Average Regulatory Liability	11,080	(2)
Average Customer Advances	(22,983)	(12,000)
Average Net Rate Base	\$ 16,382,246	\$ 12,505,742
November 2024 Rate of Return	5.38%	5.41%
December 2023 Rate of Return	4.22%	5.80%
November 2023 Rate of Return	3.73%	4.62%
Authorized Rate of Return	6.20%	5.00%

STOUGHTON UTILITIES 2024 Statistical Worksheet

Electic	Total Sales 2023 kWh	Total Purchased 2023 kWh	Peak Demand 2023 KW	Total Sales 2024 kWh	Total Purchased 2024 kWh	Peak Demand 2024 KW
January	11,238,094	12,022,050	21,321	12,408,775	13,261,769	24,125
February	10,247,629	10,704,714	21,105	10,855,576	11,258,813	19,944
March	10,791,760	11,293,484	19,080	10,795,415	11,205,958	19,624
April	9,606,173	10,017,696	17,892	10,184,570	10,544,925	19,665
May	10,170,304	849,585	26,802	10,726,122	11,108,376	22,331
June	12,065,536	12,519,710	27,928	12,670,263	13,125,552	32,264
July	13,514,136	13,989,829	32,215	13,970,727	14,523,728	32,881
August	13,963,465	14,460,633	38,090	13,891,923	14,395,417	36,222
September	11,287,158	11,713,126	29,701	11,587,149	11,981,844	26,573
October	10,729,817	11,148,372	24,271	10,438,317	10,828,948	19,175
November	10,800,424	11,224,385	21,554	10,429,834	10,856,951	20,162
December	12,038,926	12,171,844	21,264	12,923,262	12,867,562	23,395
TOTAL	136,453,422	132,115,428	38,090	140,881,933	145,959,843	36,222

Water	Total Sales 2023 Gallons	Total Pumped 2023 Gallons	Max Daily High 2023	Total Sales 2024 Gallons	Total Pumped 2024 Gallons	Max Daily Highs 2024
January	29,263,000	31,785,000	1,406,000	30,973,000	34,874,000	1,243,000
February	27,056,000	29,287,000	1,398,000	30,511,000	33,106,000	1,236,000
March	31,515,000	33,828,000	1,359,000	32,151,000	35,412,000	1,675,000
April	31,060,000	33,632,000	1,335,000	32,181,000	34,328,000	1,262,000
May	35,588,000	40,167,000	1,923,000	34,541,000	39,559,000	1,677,000
June	41,180,000	45,139,000	1,827,000	35,353,000	40,727,000	1,864,000
July	37,079,000	40,184,000	1,864,000	36,015,000	40,078,000	1,678,000
August	37,669,000	40,772,000	1,760,000	36,998,000	43,470,000	1,883,000
September	34,593,000	37,363,000	1,669,000	35,476,000	49,372,000	2,569,000
October	34,670,000	37,575,000	1,521,000	35,770,000	40,309,000	1,671,000
November	32,201,000	35,292,000	1,456,000	30,500,000	35,368,000	1,550,000
December	31,620,000	34,410,000	1,359,000	33,181,000	36,012,000	1,407,000
TOTAL	403,494,000	439,434,000	1,923,000	403,650,000	462,615,000	2,569,000

Wastewater	Total Sales 2023 Gallons	Total Treated 2023 Gallons	Precipitation 2023	Total Sales 2024 Gallons	Total Treated 2024 Gallons	Precipitation 2024
January	23,144,000	33,444,000	2.09"	23,667,000	32,743,000	2.17"
February	22,238,000	30,340,000	3.63"	23,334,000	31,698,000	0.95"
March	24,719,000	36,209,000	2.19"	24,395,000	35,498,000	5.40"
April	23,129,000	34,847,000	2.34"	24,428,000	39,962,000	6.19"
May	27,113,000	33,065,000	1.48"	26,031,000	38,936,000	5.04"
June	30,550,000	30,321,000	0.68"	26,469,000	42,165,000	7.10"
July	27,788,000	32,141,000	6.41"	26,335,000	42,196,000	7.12"
August	27,541,000	31,502,000	1.93"	27,893,000	37,544,000	3.01"
September	25,082,000	29,860,000	4.48"	26,176,000	34,784,000	2.76"
October	24,945,000	32,965,000	3.61"	26,609,000	34,550,000	1.17"
November	24,124,000	31,945,000	0.98"	22,835,000	34,121,000	3.03"
December	24,877,000	33,314,000	1.43"	25,833,000	33,890,000	1.31"
TOTAL	305,250,000	389,953,000	-	304,005,000	438,087,000	-

STOUGHTON UTILITIES INVESTMENTS As of September 2024

		Electric	,	Water	Waste	water		Total
Stifel	\$	98,439.07	\$	(0.00)	\$	(0.00)	\$	98,439.06
PMA	\$	864,733.71	\$	-	\$ 293,9	56.29	\$ 1	1,158,690.00
UBS	\$	-	\$20	00,000.00	\$ 200,0	00.00	\$	400,000.00
First Business Bank CD's	\$	578,587.49	\$ 21	0,415.07	\$	-	\$	789,002.56
Investors Community CD's	\$	249,000.00	\$	-	\$	-	\$	249,000.00
	\$ 1	1,790,760.27	\$ 41	0,415.07	\$ 493,9	56.29	\$ 2	2,695,131.62

STOUGHTON UTILITIES INVESTMENTS As of October 2024

		Electric		Water	Was	tewater		Total
Stifel	\$	97,923.70	\$	(0.00)	\$	(0.00)	\$	97,923.69
PMA	\$	868,233.48	\$	-	\$ 29	5,159.13	\$ 1	1,163,392.61
UBS	\$	-	\$20	00,000.00	\$ 20	0,000.00	\$	400,000.00
First Business Bank CD's	\$	578,587.49	\$ 2	10,415.07	\$	-	\$	789,002.56
Investors Community CD's	\$	249,000.00	\$	-	\$	-	\$	249,000.00
	\$ ' \$	1,793,744.67	\$ 4 ⁴	10,415.07	\$ 49 \$	5,159.13 0.02	\$ 2	2,699,318.86

STOUGHTON UTILITIES INVESTMENTS As of November 2024

		Electric		Water	Wast	ewater		Total
Stifel	\$	97,415.64	\$	(0.00)	\$	(0.00)	\$	97,415.63
PMA	\$	871,550.86	\$	-	\$ 296,	299.01	\$ 1	1,167,849.87
UBS	\$	-	\$2	00,000.00	\$ 200,	00.00	\$	400,000.00
First Business Bank CD's	\$	578,587.49	\$2	10,415.07	\$	-	\$	789,002.56
Investors Community CD's	\$	249,000.00	\$	-	\$	-	\$	249,000.00
	_							
	\$ * \$	1,796,553.99	\$ 4 \$	10,415.07	\$ 496, \$	299.01	\$ 2	2,703,268.06



Stoughton Utilities Activities Report

October 2024

Accomplishments & Activities

The Wastewater Division spent much of the month wrapping up various construction projects throughout town, including flushing, televising, and inspecting sewer mains and manholes. They also began preparation work for winter at the plant as the weather get colder.

The Finance Division completed work on our 2025 budgets and presented them to the Common Council. They also began working with Ehlers on issuing debt for projects completed in 2024.

Our annual Public Power Scavenger Hunt was a success, with customers who chose to participate receiving bill credits and a chance to win a \$300 gift card. Participants were given clues to find the "linemen" and were eligible to win after sending us a photo. The winner of the \$300 gift card was Terry P.

Technical Operations staff met with representatives from the Stoughton Senior Center and Dane County Energy Services to discuss ways to encourage participation in Wisconsin's Home Energy Assistance Program throughout our service territory.

We welcomed Journeyman Lineman Collin Cadotte to the SU team.

During the month of October, 38 electric service disconnections were completed for balances totaling \$10,400, averaging \$274 per disconnected customer. This was the final round of residential electric service disconnection prior to the winter moratorium, which begins November 1 and runs until April 15.

The 2024-25 winter heating season began on October 1 and we anticipate receiving our first disbursement for seasonal assistance in early November. Customer applications for seasonal energy assistance benefits are now being accepted through May 1, 2025. Emergency crisis funding, as well as additional funding through the programs mentioned above, will continue to be available throughout the remainder of the fall and winter months.

Project Updates

South Fourth Street - Construction on South Fourth Street is wrapping up and will be completed in November. When the original sidewalk was removed it was discovered that the utility pole in front of the administration office had rotted and required replacement.

Solar Panel Commissioning - Commissioning of a large solar panel installation at a new headquarters building in Stoughton is now complete. The 2,444 individual panels are estimated to generate 1.4 MWh of electricity per year.

Statistics

Electric Service Reliability

99.9871%

Electricity purchased

10,830,00 kWh

Peak Demand

19.175 MW 10/29/2024 7:00 PM

Wastewater Treatment Plant Monthly Flow

35.657 million gallons

Payments Processed

9,697 Totaling \$2.149M

Bills Processed

10,080 Totaling \$1.99M



Pictured: SU Lineworkers working to replace the utility pole in front of the Administration office. Photo courtesy of Jill Weiss

Collection System Maintenance

2024 Goal Progress

Goal: Clean 99.000 feet of sewers

Goal: Clean 99,000 feet of sewers	
	71% Complete
Goal: Televise 30,000 feet of sewers	
	79% Complete
Goal: Inspect 380 manholes	
	65% Complete

Trouble Calls

During the month of September, electric division staff responded to a total of 10 trouble calls resulting in six outages affecting 593 customers. Four outages were caused by squirrels and two caused by tree limbs. All outages were very minor with the exception of one fallen tree limb that affected 580 customers for approximately an hour and a half.

2024 Tax Roll Process

October 1 marked the beginning of the annual tax roll process. As of this date, all delinquent balances were considered to be liens against the properties serviced. On October 15, staff mailed notices to 50 property owners for 98 delinquent accounts. When compared to 2023 there are 34% fewer property owners and 19% fewer accounts subject to liens.

A total of \$23,440 was owed and will be collected through the tax roll process. This amount is up 9% compared to 2023.

Property owners have until November 1 to pay without additional fees or penalties, after which a 10% penalty will be applied. On November 15, all balances remaining outstanding will be submitted to the City Treasurer for placement on the municipal property tax bills and to the Dane County Clerk of Courts for filing of the liens.

Hurricane Milton Mutual Aid

Three Stoughton Utilities Lineworkers joined almost fifty others throughout Wisconsin to travel to Lakeland, Florida in October after Hurricane Milton forced more than one million people to evacuate their homes.

Lineworkers Andy, Mike, and Chad, worked to help restore over 86,000 reported outages before returning home after ten days. Without mutual aid from Wisconsin crews, many of Lakeland Electrics customers could have been without power for weeks.



Pictured: SU Lineworkers Andy, Mike, and Chad preparing to leave for Florida on Wednesday, October 9, 2024. Photo courtesy of Jill Weiss



Pictured: Linecrews working to restore to power to the city of Lakeland, Florida had to contend with flooding, heat, and extensive storm damage. Photo courtesy of Chad Mason.

Looking Ahead

A few larger projects, including the Mandt Park and Mandt Parkway construction, are nearing completion. Utility pole relocations on Highway 51 from Spring Road to 5th Street are complete, and pole relocations for future Department of Transportation projects will continue over the next few years.



Stoughton Utilities Activities Report

November & December 2024

Accomplishments & Activities

All divisions completed fire extinguisher and ladder safety training, and a citywide customer service training.

The Finance Division has been working to close out as many work orders as they can before the end of the year. They have also been working on preliminary audit preparation and preparing for our 2025 sewer rate case.

The Technical Operations Division welcomed Jacob Bacino to the Stoughton Utilities team as an apprentice meter technician.

Wastewater Division staff have been preparing the plant, lift stations and collection system for winter. They have also been troubleshooting several heating issues with different heating systems at the plant.

Our annual Holiday Donation Drive was held in the beginning of December. Customers donating 5 non-perishable food items for local food pantries received a string of LED holiday lights. Staff collected donations during the first week of December and held a special open house on Saturday, December 7 to collect donations and distribute holiday lights and gifts to customers. Over 146 strands of LED holiday lights were distributed, and over 1,200 pounds of food was donated to the City of Stoughton Food Pantry.

November 15 marked the completion of the annual tax roll process. As of that date, all delinquent balances were considered to be liens against the properties serviced and were certified to the City Treasurer for placement on the property tax roll. A total of \$15,400 was certified to the treasurer. An additional \$9,300 was paid directly to SU between October 15 when notices were mailed and November 15.

Scheduled maintenance and inspection of the South Substation was completed. This process required taking half of the substation out of service for a week, and the other half the following week. No major issues were found.

2024 Statistics

Electric Service Reliability

99.9893%

Electricity purchased

145,959,843 kWh

Peak Demand

36.22 MW 8/26/2024 6:00 PM

Wastewater Treatment Plant 2024 Flow

438,087,000 gallons treated

Water Pumped into Distribution System

462,615,000 gallons

Payments Processed

111,807 Totaling \$22.019M

Bills Processed

120,089

Totaling \$22.089M

Project Updates

WisDOT Road Reconstruction - The upcoming road reconstruction project conducted by the Wisconsin Department of Transportation necessitates the relocation of utility poles. The design work for the pole relocations on South 4th Street from Milwaukee Street to Isham Street has been completed. Additionally, water and sewer mains will be replaced during this construction. The design work for the relocations on US Highway 51, from Harrison Street to Roby Road is currently in progress, with construction anticipated to occur in 2026.

Nygaard Street Apartments - A transformer has been set for the 79-unit apartment building being built on the northwest side of the city. We are awaiting customer equipment to set meters and energize the site.

November Trouble Calls

Wastewater Division staff responded to two trouble calls, including for a sludge heater failure and for a power outage/generator failure at the Nordic Ridge lift station.

Electric Division staff responded to a total of eight trouble calls resulting in six outages affecting 1,209 customers. Two outages were caused by tree limbs, one by a substation equipment failure, one by a squirrel, one by unknown wildlife, and one by a contractor excavation. The most significant outage affected 1,200 customers for two hours.

December Trouble Calls

Electric Division staff responded to a total of four trouble calls resulting in three outages affecting 85 customers. Two outages were caused by squirrels and one was caused by a blown overhead line fuse. The longest outage affected 14 customers for 90 minutes.

Wastewater Division staff responded to four trouble calls in December, including for a sludge heat pump failure at the wastewater treatment plant and three service leaks.

Looking Ahead

Staff continue to work with vendors to implement our Outage Management System, which is on track to go live in summer of 2025.

Staff is currently exploring options for new advanced meters. The first phase of the project includes a small trial using approximately 25 of the new meters to test their performance. If all trials are successful we will begin to implement these new meters in the second half of 2025. Full implementation is expected to be completed over 15 years.

The 2024 Stoughton Utilities Audit is scheduled for March 2025.

The Public Service Commission (PSC) is currently considering our water rate case, and a wastewater rate increase is expected to take effect with the March utility bills.



Pictured: Construction on South Fourth Street in front of the Utilities Administration Office was completed in November.



Pictured: Education and Outreach Coordinator Brandi Yungen presents a representative from Stoughton United Methodist Food Pantry with a \$500 donation.



Pictured: SU and City of Stoughton staff got in the holiday spirit and dressed up for Ugly Sweater Day.





600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.

December 10, 2024

Stoughton Utilities Director

Subject: Stoughton Utilities Communications

October 13, 2024	Thank you letter from Stoughton Aqua Racers (STAR) for \$500 RoundUP donation.
October 18, 2024	Thank you letter from Agrace for a donation made in memory of former Stoughton Utilities employee Nadine Miller.
October 21, 2024	Choose Renewable Current email sent out by WPPI to current customers participating in the Choose Renewable program. This report replaces the Renewable Report previously mailed to participating customers.
October 22, 2024	Stoughton Utilities news release regarding mutual aid crews sent to Lakeland, Florida to assist in restoration efforts following Hurricane Milton.
October 22, 2024	Stoughton Utilities news release announcing the recipient of the 2024 Public Power Scholarship. Stoughton Class of 2024 graduate Cameron Luebke received the \$1,000 scholarship and is attending University of Wisconsin – Milwaukee to study engineering.
October 28, 2024	Stoughton Utilities news release regarding Stoughton Utilities' recognition by the American Public Power Association with a Public Power Customer Satisfaction Award.
November 8, 2024	Billing statement insert distributed to customers with their November utility bills announcing the 2024 Holiday Donation Drive taking place December 2 through December 7.
December 3, 2024	Article from Stoughton High School newspaper The Norse Star regarding Stoughton Utilities mutual aid crews sent to Lakeland, Florida to assist in

restoration efforts following Hurricane Milton.

Stoughton Utilities news release regarding the annual holiday donation drive. Customers donating 5 non-perishable food items for local food pantries were given a string of LED holiday lights, and customers attending our open house hours on Saturday, December 7 were also given a free gift.

January 2, 2025	Thank you card from Personal Essentials Pantry Stoughton for a recent donation from our Commitment to Community fund.
January 2, 2025	American Public Power Association Mutual Aid Commendation, recognizing the efforts of lineworkers who traveled to Florida to assist with restoration efforts after Hurricane Milton.
January 7, 2025	January MEUW Live Lines with article about Stoughton and Stoughton Utilities. (page 6)
January 9, 2025	Thank you letter from City of Stoughton Food Pantry for donation of over 1,300 pounds of non-perishable food and monetary donation of \$500.
January 14, 2025	Stoughton Utilities news release regarding the importance of proper disposal of mercury-containing products, issued as part of our ongoing mercury public education program.



10/13/24

Dear Stoughton Utilities

I would like to take the time to thank Stoughton Utilities for the financial contribution of \$500 from the Roundup Program . As a result of the community support our team has had continued growth in member numbers as well as swimmer achievements this last year.

We could not do this without your contributions!

Please let this serve as a receipt for your donation to Stoughton Aqua Racers - a 501(c)3 since 2012. We have receipt of your donation of \$500..

If you have any questions or comments, you can email us at admin@stoughtonaquaracers.com.

Thank you and ... Go STAR! Much you!

Deanne Eccles-Rotar

STAR Treasurer

STOUGHTON AQUA RACERS

P.O Box 283 Stoughton WI 53589





October 18, 2024

B Yungen Stoughton Utilities PO Box 383 Stoughton, WI 53589

Dear B,

When you reach out for help, it is reassuring to know someone is there to comfort and support you. Your gift ensures Agrace will be there with compassion, expert care, and hope for anyone in southern Wisconsin needing help through life's changing health needs. Thank you!

Your generosity also brings:

- compassionate care and support tailored to each unique person Agrace serves;
- clinical education for Agrace staff so clinicians can provide the best possible care;
- precious memories to Hospice Care patients and their families through end-of-life wishes; and,
- hope and emotional healing to anyone grieving the loss of a loved one.

More than 1,700 people daily who rely on Agrace for help wholeheartedly join me in thanking you for your gift. If you have any questions, please call the foundation at 608-327-7180.

Sincerely,

Beth Larson, MBA

Chief Development Officer

Donor: B Yungen

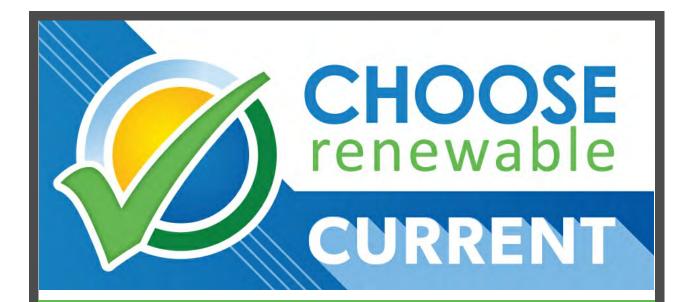
Gift received on: Monday, September 23, 2024

Amount: \$50.00

Fund/Program: Memorials In Memory of: Nadine Miller

Your donation is tax-deductible according to IRS regulations: you received no goods or services from Agrace Foundation Inc. (Tax ID:30-0001703)

Thanks to our 2024 Agrace Community Luminaries, Todd & Shari Nelson, gifts made by December 31 and up to \$100,000 will be matched dollar-for-dollar. Thank you for lighting the way for Agrace to continue providing exceptional care.



Welcome to the first issue of our all digital *Choose Renewable Current* (formerly the *Renewable Report*) newsletter. This is where your commitment to clean, renewable energy connects you to a community of forward-thinking individuals who are making a real difference. As a valued member of the Choose Renewable Program, you're not just a customer—you're part of a movement that's powering a sustainable future.

The Choose Renewable Current is your exclusive look into the latest innovations, success stories, and behind-the-scenes updates on how your choice is creating a greener world. You can feel good knowing that with your participation in Choose Renewable, you're driving change, empowering your community, and leading the charge toward a cleaner tomorrow.

Renewable Energy in the News

Articles about clean and renewable energy resources make the news everyday and it can be hard to stay current. We've collected and summarized some of the most interesting and helpful recent stories below to help you keep up to date.

Regional News Highlights

<u>Energy Dome Takes Another Step Forward</u> - If approved by regulators, the Alliant Energy project would be the first of its kind.

Michigan to Receive \$129.1 Million to Lower Costs, Create Jobs,
Protect Environment - State will launch a new program to support
the goals of the Healthy Climate Plan, Michigan's road map to a
prosperous, healthy, sustainable, and equitable carbon-neutral future.



<u>Wind Farm Service Vessel Being Built in Sturgeon Bay</u>- Fincantieri Bay Shipbuilding began construction on a 289-foot service operation vessel that will house and transport technicians to maintain U.S. offshore wind farms.

<u>Lake Michigan's coal-fired steamship and ferry, eyes a clean-energy future</u> - As the nation's last coal-fired steamship, the SS Badger has long been a source of both wonder and controversy. Now, the Badger's new owners hope to transition the ship from coal to an emissions-free energy source

Latest Technology Updates

<u>Potential for Recyclable Wind Blades Being Explored</u> - The U.S. Department of Energy's National Renewable Energy Laboratory is examining the idea of manufacturing wind blades that can be recycled and reused.

<u>America's Clean Energy Projects</u> - Explore an interactive map showing projects being done through the Inflation Reduction Act and Bipartisan Infrastructure Law.

<u>Solar Companies Work to Repair Industry's Damaged Reputation</u>- A good idea (rooftop solar panels) has been corrupted by companies looking to make a profit, often at the expense of homeowners.

School District of Black River Falls Goes Solar, Thanks to Federal Tax Credits



The School District of Black River Falls in central Wisconsin has installed 240 solar panels at the high school, thanks to federal tax credits from the federal Inflation Reduction Act (IRA). This initiative, spearheaded by Kent Weinman, the district's supervisor for buildings and grounds (shown above), has been years in the making. The total project cost of \$290,000, was made feasible by a \$13,500 rebate from **Black River Falls** Municipal Utilities and an \$87,472 IRA tax credit, which reduced the project's payback period to 12 years, making the investment both sustainable and costeffective.

The IRA's "direct pay" option, which allows tax-exempt organizations to receive cash payments instead of tax deductions, was a significant factor in making the project financially viable. This option was previously unavailable to public schools, but its introduction enabled the district to move forward with the solar installation. Upper90, the company that installed the panels, has also worked with other Wisconsin school districts utilizing the same IRA benefits.

The solar array is expected to cover about 22% of the high school's energy needs, equating to \$15,000 in annual savings. Additionally, the reduced energy demand may lower utility costs, potentially saving another \$10,000 to \$15,000 annually. Despite concerns about the effects of winter weather, the panels are designed to generate electricity even with a thin snow cover, ensuring year-round energy production. This project is part of a broader trend, as the amount of solar energy used in K-12 schools across the U.S. has tripled since 2015.

You can read more about this project here.



This graph provides the renewable resource mix for solar, wind and biogas energy in 2024 (click image to enlarge). These figures reflect the renewable resources that WPPI Energy has contracted. Actual figures may vary according to resource availability.

With Choose Renewable, 1 block of renewable energy is 300 kWh. The average Choose Renewable participant purchases 2 blocks, or 7,200kWh per year.

THIS IS THE SAME AS:



Removing 9,300 miles driven by a gasoline powered vehicle



4.3 acres of CO₂ consumed by US forests



Eliminating the use of 3,900 pounds of coal

Let's Ask Our Readers

Since your opinion is more important than ours, we want to know what issues you care about most. Also, there are prizes! Submit a response in our poll below and be automatically entered into a drawing to **win one of four \$100 VISA gift cards**.

What topic would you most prefer to read about in future issues?

(Select one answer below.)

Easy Ways to Save Energy

New Renewable Energy Technologies

The Latest on Electric Vehicles

Annual Choose Renewable Highlights

Electrifying Your Home

51 communities in Wisconsin, Iowa and Upper Michigan offer Choose Renewable to their customers through <u>WPPI Energy</u>.

Alger Delta Cooperative Electric Association
Algoma Utilities
Baraga Electric Utility
Black River Falls Municipal Utilities
Boscobel Utilities
Brodhead Water & Light
Cedarburg Light & Water Utility
Columbus Utilities
Crystal Falls Electric Department
Cuba City Light & Water

Muscoda Utilities
Negaunee Electric Department
New Glarus Utilities
New Holstein Utilities
New London Utilities
New Richmond Utilities
Norway Department of Power & Light
Oconomowoc Utilities
Oconto Falls Municipal Utilities

Mount Horeb Utilities

Eagle River Light & Water Utility Evansville Water & Light Florence Utilities Gladstone Power & Light **Hartford Utilities Hustisford Utilities** Independence Light & Power, **Telecommunications Jefferson Utilities** Juneau Utilities Kaukauna Utilities L'Anse Electric Utility Lake Mills Light & Water **Lodi Utilities** Maguoketa Municipal Electric Utility Menasha Utilities

Plymouth Utilities Prairie du Sac Utilities Preston Municipal Electric Utility **Reedsburg Utility Commission** Richland Center, City Utilities of **River Falls Municipal Utilities** Slinger Utilities **Stoughton Utilities Sturgeon Bay Utilities** Sun Prairie Utilities **Two Rivers Utilities** Waterloo Utilities Waunakee Utilities Waupun Utilities Westby Utilities Whitehall Electric Utility

SHARED STRENGTH THROUGH @ WPPI ENERGY

Thank you for your participation in the Choose Renewable Program. Together we support sustainable, green power for our communities.

WPPI Energy | 1425 Corporate Center Dr. | Sun Prairie, WI 53590 US

<u>Unsubscribe | Update Profile | Constant Contact Data Notice</u>



600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE

October 22, 2024

Contact: Jill Weiss, Utilities Director

PUBLIC POWER CREWS FROM WISCONSIN RETURN HOME AFTER SUCCESFULLY RESTORING ELECTRIC SERVICE FOLLOWING HURRICANE MILTON

Utility workers from Wisconsin's municipal electric utilities – including a crew from Stoughton Utilities – returned home October 18 after successfully helping a Florida utility to restore power following the devastation left behind by Hurricane Milton. The crews worked in Lakeland, Florida, which is about 35 miles east of Tampa, an area hard hit by the storm.

Forty-seven workers from 22 communities that own and operate their own electric utility had been in Lakeland since Oct. 11, after responding to a call for mutual aid. The Wisconsin crews originally departed for Kissimmee, Fla., but were redirected to Lakeland, which had more severe damage from the hurricane. The Wisconsin workers are members of the Municipal Utilities of Wisconsin (MEUW), which helped to coordinate the mutual aid with its counterpart in Florida.

Stoughton Utilities sent three lineworkers and equipment to support the effort. Andrew Ruder, Michael Nawrocki, and Chad Mason answered the call for help. Together, the three have over 24 years of experience as lineworkers.

The Wisconsin line workers teamed with municipal electric utility crews from eight other states and Lakeland Electric employees to safely restore power to approximately 86,000 customers. Without mutual aid from the Wisconsin crews as well as other municipal utilities, many of Lakeland Electric customers could have been without power for weeks.

The crews remaining in Wisconsin at Stoughton Utilities also deserve thanks for working double duty to keep the lights on for our customers so we could send help to Florida.

The Wisconsin workers departed with a fleet of bucket trucks, digger derricks, and other equipment, at the same time Hurricane Milton was making landfall. Original estimates showed the crews might be needed for more than two weeks, but they were able to finish the work in about a week.

Municipal utilities that participated in Milton-related mutual aid were from Arcadia, Black Earth, Cedarburg, Clintonville, Columbus, Evansville, Fennimore, Hartford, Kaukauna, Lodi, Manitowoc, Marshfield, Mazomanie, Medford, Muscoda, Oconomowoc, Prairie du Sac, Rice Lake, Shawano, Stoughton, Sun Prairie, and Wisconsin Rapids.



Photo: (from left) Andrew Ruder, Michael Nawrocki, and Chad Mason answered the call for help and went to Lakeland, Florida to help with electric restoration efforts following Hurricane Milton.

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.

About mutual aid

Mutual aid is electric utilities helping each other in times of need. Utilities that want to give and get help for power restoration after a disaster are part of a network of community-owned electric companies. When (and even before) a major disaster hits a utility's territory and the utility knows that its own crews and equipment won't be enough to restore power quickly, it calls for mutual aid. Other utilities in the network respond with what they can offer.

About MEUW

Formed in 1928, Municipal Electric Utilities of Wisconsin is the state association providing safety services, leadership and management training, advocacy, and member support to the 81 municipal electric utilities across Wisconsin. Collectively, these public power utilities serve nearly 300,000 electric customers and distribute more than 11 percent of the electricity in Wisconsin. Municipal utilities, most with century-old roots serving their communities, operate on a not-for-profit basis overseen by a local governing board composed of local citizens and elected officials. To learn more, visit meuw.org.



600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE

October 22, 2024

Contact: Jill Weiss, Utilities Director

Stoughton Utilities Awards Public Power Scholarship

Stoughton Utilities recently awarded a \$1,000 scholarship to Stoughton Class of 2024 graduate Cameron Luebke. Mr. Luebke is attending University of Wisconsin – Milwaukee and studying engineering.

"The scholarship program is a way for our locally owned, not-for-profit utility to invest back into the community," says Stoughton Utilities Director Jill Weiss. "We are very pleased to be able to reward the accomplishments of Stoughton's youth, and provide them with support as they pursue further educational opportunities."

Stoughton Utilities congratulates Mr. Luebke and the entire Stoughton High School graduating class of 2024.

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.



Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE

October 28, 2024

Contact: Jill Weiss, Stoughton Utilities Director

Stoughton Utilities Recognized with National Customer Satisfaction Award

Stoughton Utilities has been recognized by the American Public Power Association (APPA) with a Public Power Customer Satisfaction Award for providing excellent service to Stoughton.

The award is the result of receiving high marks from customers in the areas of customer service, field personnel, communication, reliability, value, outage response, innovation, and overall satisfaction.

"We are in the public power business to serve the people of Stoughton," said Utility Director Jill Weiss. "To be recognized by this community for our dedication to excellence in this service is incredibly gratifying. We have a great team here at Stoughton Utilities."

Winners of Public Power Customer Satisfaction Awards are chosen at gold, silver, and bronze levels based on responses to customer surveys. Stoughton Utilities received a Bronze-Level award for an average rating greater than 80% across the eight categories listed above.

APPA is the voice of not-for-profit, community-owned utilities that power approximately 2,000 towns and cities nationwide. It represents public power before the federal government to protect the interests of the more than 54 million people that public power utilities serve, and the 96,000 people they employ. APPA advocates and advises on electricity policy, technology, trends, training, and operations.

For more information, visit PublicPower.org.

About Stoughton Utilities

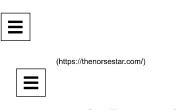
Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



COVER STORY (HTTPS://THENOR

ARTS AND ENTERTAINMENT (HTTPS://THENORSESTAR.COM/CATEGORY/ARTS-AND-E OPINI ON (HTTPS://THENORSESTAR.COM/CATEGORY/OPINION/)

(https://thenorsestar.com/)





Q



(https://thenorsestar.com/)

Features (https://thenorsestar.com/category/features/)

Stoughton Is Ready To Help

Lyra Romashchenko (https://thenorsestar.com/staff_name/lyraromashchenko/), Staff Writer

December 3, 2024



When disaster strikes, communities often come together, and Stoughton is no exception. After Hurricane Milton caused widespread flooding in Florida, a dedicated team of linemen from Stoughton Utilities stepped up to offer crucial support, working to restore power to affected areas in the wake of the storm.

This mission continues a tradition of mutual aid that began with Hurricane Helene. According to Jill Weiss, Director of Stoughton Utilities, their desire to help communities in need has always been a core value for the utility's Trending Stories

Dress to Impress: Thrift Edition



(https://thenorsestar.com/5204/opinion/dress-to-impress-thrift-edition/) • 282 Views

Sephora 10-Year-Olds Are Only the Beginning



(https://thenorsestar.com/5030/opinion/sephor 10-year-olds-are-only-the-beginning/) • 206 Views

3 I Tried the "Wrestling Diet" for a Week



(https://thenorsestar.com/5190/opinion/itried-the-wrestling-diet-for-a-week/) • 190 Views

The Life of Gypsy Rose



(https://thenorsestar.com/4977/arts-and-entertainment/gypsy-rose/) • 133 Views

Loading..









w.facebook .com/sharer.ph p? u=https%3 A%2F%2Ft henorsesta r.com%2F5 491%2Ffea tures%2Fst orgaty-tohelp%2F)



(https://twitt er.com/inte nt/tweet? text=Stoug hton Is Ready To Help&url=h ttps%3A% 2F%2Fthe norsestar.c om%2F%3 Fp%3D549 1)





(//thenorse star.com/5 491/feature s/stoughto n-is-readyto-help/? print=true) team. "Our staff was eager to be sported when we charges: hutries are sported com/category/news/) cover story (https://thenor make landfall, but this did not start with Hurricane Milton Their desire to help started with Hurricane Helene," Weiss said.

ARTS AND ENTERTAINMENT (https://thenorsestar.com/category/arts-and-entertainment) sports (https://thenorsestar.com/category/arts-and-entertainment) arts and entertainment (https://thenorsestar.com/category/arts-and-entertainment) sports (https://thenorsestar.com/category/arts-and-entertainmenter

Preparations began on Sept. 24, 2024, when Stoughton Utilities reached out (HTTPS://THENORSESTAR.COM/CATEGORY/OPINION/) to their industry partner, Municipal Electric Utilities of Wisconsin (MEUW), in anticipation of the storm. On Oct. 7, MEUW contacted Stoughton Utilities requesting assistance from Kissimmee Utility in Florida for power restoration. However, just as the crew was en route, plans shifted. Kissimmee Utility no longer required aid, but Lakeland, another community in Florida, desperately needed help. Stoughton Utilities altered course without hesitation and sent their team to Lakeland to assist with power restoration.

"I met with our team early on Oct. 8, 2024, to discuss how we could maintain service to our Stoughton Utilities customers and respond to the needs of others," Weiss explained.

The team encountered an overwhelming scene when they arrived in Lakeland in the early morning hours. "There were primary and secondary lines down, "Journeyman Lineworker Andrew Ruder recalls, "We arrived around 2 a.m. to almost pitch black, the only light coming from the stars and places with generators. Apprentice Journeyman Lineworker Chad Mason added, "There were still trees thrown across the road that had not been cleared out yet." The devastation was immediate, and the linemen quickly learned that restoring power would require more than fixing power lines.

The most significant challenge was dealing with the debris. "There were power lines tangled and spun in the trees like webs. It takes a long time to trim around the lines and free them. There was also flooding in some places up to three feet," Mason said.

Despite these challenges, the linemen were inspired by the professionalism of all crews on-site. "Working with all the MEUW and Lakeland guys was great!" Ruder said. "We all worked well together and safely. We all had great communication!" The positive work environment was essential to keeping the mood up in such a demanding situation. For Mason, working with linemen from other areas was an eye-opening experience: "I'm the kind of person who likes to get input on how or why another lineman does certain things the way they do. Everyone was friendly, which is good in that kind of environment because you want to keep morale high."

For these linemen, the motivation to volunteer was simple: to help those in need. "It's always a good feeling to get the lights back on for people," an anonymous Journey Lineworker said. Ruder, volunteering for his first out-of-state storm recovery, called it a memorable experience. "I thought it would be a great experience! I was happy to help people in need. It is a great opportunity that I had to be able to help. I will never forget it. I met some great linemen and good friends," he said.

The Stoughton Utilities crew spent a little over a week in Florida, working tirelessly to restore power to more than 86,000 people. Despite the challenges, their commitment to helping others stood out. Reflecting on the experience of their time in Florida, the linemen emphasized the importance of teamwork and the importance of community, both at home and far from home.

Leave a Comment

Q





w.facebook .com/sharer r/sharer.ph p? u=https%3 A%2F%2FI henorsesta r.com%2F5 491%2Ffea tures%2Fst oughton-isready-tohelp%2F)



(https://twitt er.com/inte nt/tweet? text=Stoug hton Is Ready To Help&url=h ttps%3A% 2F%2Fthe norsestar.c om%2F%3 Fp%3D549 1)





(//thenorse star.com/5 491/feature s/stoughto n-is-readyto-help/? print=true)



SHS Rocks Out to Support Music Department (https://thenorsestar.com /5492/features/shsrocks-out-to-supportmusic-department/)



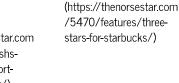
ABOUT ▼ NEWS (HTTPS://THENORSESTAR.COM/CATEGORY/NEWS/)

FEATURES (HTTPS://THENORSESTAR.COM/CATEGORY/FEATURES/)

COVER STORY (HTTPS://THENOR SPORTS (HTTPS://THENORSE

ARTS AND ENTERTAINMENT (HTTPS://THENORSESTAR.COM/CATEGORY/ARTS-AND-E SHS Ushering in PRINION (HTTPS://THENORSESTAR.COM/CATEGORY/OPINION/)

Invitational (https://thenorsestar.com /5458/features/shsushering-in-firstinvitational/)





Ongoing Construction at SHS (https://thenorsestar.com /5443/features/ongoing -construction-at-shs/)



Three Stars for Starbucks

New Teachers (https://thenorsestar.com /5436/features/newteachers/)



Finding My Norse Star (https://thenorsestar.com /5340/features/findingmy-norse-star/)

About the Contributor



Lyra Romashchenko (https://thenorsestar.com/staff_name/lyraromashchenko/), Staff Writer

Lyra is a junior, and this is her first year on staff as a Staff Writer! Lyra joined The Norse Star to stay true to her hobbies of writing, reading and art. She has also been interested in and will pursue Chemistry after High School. Her goal is to be a laborant or a pharmacist! She's also interested in music, digital arts, and emo, gothic, and scene aesthetics! Fact: Lyra is quadrilingual, meaning she can speak four different languages!

The Norse Star

The Student News Site of Stoughton High S...

Enter Search Term

(https://thenorsestar.com/)

Home Staff About Digital Print Issues

(//thenorse star.com/5 491/feature s/stoughto to-help/? print=true)

(https://ww

w.facebook

.com/share r/sharer.ph

u=https%3 A%2F%2Ft henorsesta r.com%2F5 491%2Ffea

tures%2Fst oughton-isready-to-help%2F)

 \mathbb{X}

(https://twitt

er.com/inte nt/tweet?

text=Stoug hton Is

Ready To Help&url=h ttps%3A% 2F%2Fthe

norsestar.c

Fp%3D549

 \searrow

8



Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE

December 10, 2024

Contact: Brian Hoops, Assistant Utilities Director

Stoughton Utilities Holiday Donation Drive a Success

Stoughton Utilities took their energy efficiency efforts one step further this past holiday season, offering utility customers a "bright" reward for charitable donations to local food pantries.

On December 7, Stoughton Utilities held an event to collect donations of non-perishable food items for local food pantries. All customers making donations were given a free string of LED holiday lights and a gift. The event also featured additional giveaways and a hot chocolate bar. Donations were also collected during business hours the week of December 2-6.

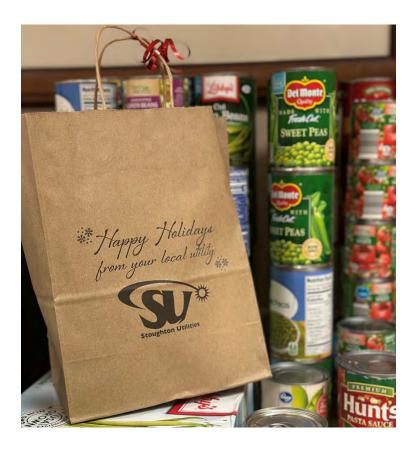
This year, the program distributed over 146 strands of new energy efficient LED holiday lights and collected over 1,200 pounds of non-perishable food that was donated to the Stoughton Food Pantry. Stoughton Utilities also donated an additional \$500 from its Community Contributions fund to the City of Stoughton Food Pantry, \$500 to the United Methodist Food Pantry, and \$500 to the Stoughton Personal Essentials Pantry.

"During the holiday season there is an increased need for donations to help feed local residents, and our customers have the opportunity to be leaders in Stoughton by assisting those in need," Stoughton Utilities Assistant Director Brian Hoops said. "There was no limit to what non-perishable foods could be donated, and Stoughton Utilities encouraged customers to give what they could."

Compared to standard incandescent holiday lights, LED lights offer several advantages. LED lights are more efficient, using 99 percent less energy, and are safer and last longer than standard holiday lights.

LED lights produce almost no heat and do not have the same components that cause traditional lights to burn out or combust.

"Through this promotion, our utility customers saved energy and helped their neighbors have a happier and healthier holiday season," said Hoops. "It's the type of win-win situation that we love to see, and the outpouring of support says a lot about the generosity of this community."



###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



Thank you for your generous de nation to PEP. with your help, we are reaching many area families in need. TEP Staghton



2451 Crystal Drive Suite 1000 Arlington, VA 22202-4804 202-467-2900 www.PublicPower.org

December 4, 2024

Jill Weiss Utilities Director Stoughton Utilities 600 S. Fourth St. Stoughton, WI 53589

Dear Jill,

As we approach this holiday season filled with gratitude and celebration, it brings me great joy to present an American Public Power Association Mutual Aid Commendation to Stoughton Utilities. The Mutual Aid Commendation was established in 2018 to recognize public power utilities that have answered the call for assistance and aided another community in restoring power to its customers.

Mutual aid is at the heart of what public power does, and the public power community thanks you for stepping up to help a neighbor in need—whether they are next door or thousands of miles away.

Enclosed is a sample news release that you may wish to use in publicizing your commendation. If you have questions or would like assistance, please contact us at MutualAid@PublicPower.org.

On behalf of the more than 2,000 public power utilities we represent, and with warm holiday wishes, please accept my thanks.

Wishing you a happy holiday season,

Scott Corwin
President & CEO

MUTUAL AID COMMENDATION

Stoughton Utilities

In recognition of its support in electric power restoration efforts, the American Public Power Association recognizes
Stoughton Utilities
for providing mutual aid assistance to
Lakeland Electric

Neil James

Neil James Chair, Mutual Aid Committee Soll Court

Scott Corwin
President & CEO



MEUW "Day at the Capitol" is 2/5/25

rom its inception, MEUW has been focused on presenting a "common voice" and advocating for Wisconsin's municipal electric utilities. The state legislature is expected to reconvene at the Capitol in Madison mid-January —including many new and redistricted members — and will continue debate for several weeks. This is a great opportunity for MEUW and its members to visit with lawmakers to educate and inform them of the vital role played by public power utilities in our state.

To maximize this opportunity, MEUW is planning a "Day at the Capitol" on Wednesday, Feb. 5 (or 2/5/25 as an easy-to-remember date). All members are encouraged to join together in Madison to let our legislators know what's important to municipal electric utilities. There is no cost to participate, and MEUW will coordinate the meetings.

This event is being organized to exclusively share the public

power story and to discuss matters of importance to municipal electric utilities. The Best Western Premier Park Hotel (formerly known as Inn



on the Park) will once again serve as our staging site for MEUW's Day at the Capitol, which will begin at 8:30 a.m. After a brief informational session to review the issues and talking points, small groups will make their way across the street to the Capitol to visit Senate and Assembly offices for pre-arranged meetings with legislators and their staffs. The event wraps up with a group lunch and discussion back at the hotel.

While all municipal electric utility staff are welcome to attend, the visits will be especially valuable for mayors, city council members, utility commissioners and others who have an interest in advocating for public power. Those who govern, lead, and work in municipal utilities are in the best position to talk to

lawmakers about the impact their actions have at the local level. MEUW will arrange the meetings so registrants have a chance to meet with their own legislator and maximize the connections.

Don't miss this great opportunity to network with others in Wisconsin's public power community and help educate our legislative leaders about issues that matter to the industry and to our communities. Learn more and register at MEUW.org. The registration deadline is Jan. 31.

Start your year at EOCE25 in the Dells

There are still a few days left to register for the 2025 Electric Operations Conference & Expo, which will be held Jan. 15–17 at the Kalahari Resort in Wisconsin Dells. This annual conference attracts municipal and cooperative utility leaders and employees from throughout Wisconsin. More than 250 people have already registered to attend the event.

The event will kick off at 1:00 p.m. on Wednesday, Jan. 15, with general sessions for all registered attendees. A Welcome Reception will take place from 5:00–7:00 p.m.

Continued on page 2

INSIDE THIS MONTH'S ISSUE

Members' News Page 2

MEUW Board Chair reflects on 2024 and looks ahead Page 3

Eleven earn Municipal Leadership Certificate Page 5 Community Spotlight: Stoughton Pages 6-8

Wisconsin Utility

News Digest
Page 8

New Feature: Political Profiles Pages 10-11

Municipal Electric Utilities of Wisconsin's mission is to **strengthen and unify community-owned utilities**. Since 1928, MEUW has been the trade association for Wisconsin's 81 public power communities and is affiliated with the American Public Power Association (APPA) — www.publicpower.org

Continued from page 1

Thursday's session will include an exploration of cyber and physical security measures around grid and infrastructure security, an update on the recently formed Damage Prevention Council of Wisconsin working to address the challenges of utility locates, and a review of utilities' responsibility around contractor safety. Attendees can select from three timely and topical breakout sessions — each of which will be offered twice — to allow participants the chance to choose more than one. The day will also feature several cohort discussions for attendees to choose from, talking with others who have similar needs and interests.

Thursday's trade show will feature 100+ vendors showcasing the latest products and services. A full listing of confirmed exhibitors is available here.

Participants can also check out the trade show, where more than 100 utility suppliers will showcase their products and services, and be available to discuss the latest options. Select vendors will

provide brief product demonstrations throughout the day on the new "Supplier Showcase" stage in the Exhibition Hall.

Thursday's program concludes with a keynote presentation featuring a "fireside chat" with Green Bay Packers Hall of Famer Gilbert Brown, who will discuss the importance of teamwork, overcoming adversity, and community service. He will be available following the meeting to sign one autograph per person — bring your favorite Packer memorabilia or purchase one there (cash please) for Gilbert to sign.

On Thursday evening, more than 30 individuals who completed the requirements to become journeymen lineworkers will be honored at the annual graduation banquet.

EOCE25 is presented by EPS, the event's Diamond Level sponsor. Other major sponsors are HDR, Miron Construction, and Wesco Anixter. Full details and registration info are available at meuw.org/eoce,



Not-For-Profit Pricing, Reliable Inventory

One of the Midwest's largest full-line distributors of high-voltage electrical products

2250 Pinehurst Dr. Middleton, WI 53562 800-356-9370 resco1.com

Members' NEWS



Mark Skubal, Menasha Utilities' Senior Lineman, is retiring after 22 years with the utility. Mark served in the U.S. Army as a combat engineer prior to becoming a lineman. He began his utility career with the electric

cooperative in Georgetown, Tenn., and after nine years moved to the Menasha area.

Brenda Fenske has joined Sun Prairie Utilities as Billing Coordinator.

Send us your news! Tell MEUW about new hires, promotions, retirements, honors, and awards, so those tidbits can be shared in MEUW member communications. Simply send an email to news@meuw.org to share your news.

BoardmanClark

Municipal Utility Counsel

ENERGY • TELECOMMUNICATIONS • WATER & WASTEWATER ENVIRONMENTAL • CELL TOWER LEASES • LABOR & EMPLOYMENT LAND USE • RIGHT-OF-WAY MANAGEMENT • GREEN STRATEGIES

MADISON WI | (608) 257-9521 | BOARDMANCLARK.COM



"Like" MEUW on Facebook

@MunicipalElectricUtilitiesofWisconsin



CONSULTING

MODELING

SUBSTATION DISTRIBUTION

LINE DESIGN

FIELD

DOCUMENTATION

TESTING CABLES

consulting firm as a partnership that specializes in supporting municipal electric utilities. Our goal is to provide exceptional engineering to all sizes of municipal electric utilities tailored to each utility's spe needs. We excel at building lasting relationships with our clients that

At Forster, we see our role as an electric engineering design and

Our goal is to provide quality staff which supports municipal electric utilities with big projects, long-range vision, and day-to-day needs. W take pride in understanding our client's system as though it were ou own. We offer a full service, quality engineering department so electric municipalities can focus on other needs

550 N. Burr Oak Avenue Oregon, WI 53575

p: 608.835.9009 | forstereng@forstereng.com | forstereng.com

Excellence in electrical distribution design since 1981



Reflecting on 2024 successes and a bright future for MEUW

By Nick Kumm, MEUW Board Chair

ith the calendar now flipped to 2025, it's a great time to reflect on the busy and successful year MEUW had in 2024 and look ahead with optimism to the future. This year has been a testament to the dedication, hard work, and shared vision of the entire MEUW community. As the MEUW Board Chair since May, I continue to be impressed by everything our members and the association have accomplished together.

At the heart of MEUW's success is a strong foundation built on common values and mutual interests. I'd like to extend my deepest appreciation to my fellow Executive Committee members, the Board of Directors, and all the committee members who generously volunteer their time and talents. A special thanks goes to Tim Heinrich and the entire MEUW team for their exceptional communication and the invaluable services they provided during the year.

This year, MEUW has continued to deliver essential services and fostered growth within the industry. From the Electric Operations Conference & Expo in January to various workshops on line design and solar energy, MEUW has remained at the forefront of advancing knowledge and professional development. Our professional development, safety training, and roundtable events have provided members with tools and connections they need to succeed.

Here are just a few of the notable successes from 2024:

Legislative Wins: Three bills championed by MEUW were signed into law, marking significant legislative victories for municipal utilities. Through collaboration with the Wisconsin Electric Cooperative Association and others, a bill that

allows utility vehicles to display green warning lights when restoring power was passed. This new law will enhance safety for workers and drivers alike. Two Senate bills cleared the path for the development of a network of electric vehicle (EV) charging stations across Wisconsin's highways and interstates. These new laws will allow Wisconsin to access nearly \$80 million in federal funding to help private businesses establish high-speed Level 3 charging stations. Additionally, these laws open doors for partnerships with businesses along highways to facilitate the installation of these essential charging stations.

Mutual Aid Events: MEUW coordinated mutual aid efforts in Wisconsin and Florida following severe storms. These events brought out the best in municipal utilities, showcasing their collaborative spirit and readiness to support one another during times of crisis.

Safety Initiatives: In 2024, two new safety-related offerings were introduced: monthly safety calls and emailed safety reminders. These initiatives aim to keep safety at the forefront of our work and ensure that all employees have access to the latest information and best practices in the industry.

Professional Development: Thirtyseven employees from member utilities completed one or both of MEUW's new professional development leadership series. This series provides valuable skills to foster leadership and growth within the utility sector.

After a memorable 95th anniversary celebration and a successful lobby day in 2023, MEUW continues to build momentum as it approaches its 100th year. During a recent strategic planning session, I had the privilege of observing the great teamwork and alignment across utilities of all sizes. As we define strategic

priorities for the future, it's clear that MEUW is poised to continue providing valuable resources and advocacy for municipal utilities in Wisconsin.

I'm deeply encouraged and proud to serve as Board Chair for such a forwardthinking and impactful organization. The teamwork and commitment from all involved are driving MEUW toward an even more prosperous future.

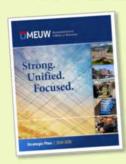
As we look ahead to the coming year, I'm confident that MEUW's direction will continue to benefit our members, helping them navigate the challenges of the utility industry and supporting the broader goal of delivering reliable, efficient, and innovative services to the communities we serve.

Here's to a successful 2024 and an even brighter future as we approach MEUW's centennial. Together, we will continue to build a legacy of excellence.

Nick Kumm is General Manager of Marshfield Utilities and Managing Director of Great Lakes Utilities. He currently serves as Chair of the MEUW Board of Directors.



Later this month, the MEUW Board of Directors is expected to endorse a refresh of the association's **long-term**



strategic plan that follows visioning work completed in 2024. The updated plan will include a new vision statement that reflects the next phase in

MEUW's history. Watch for full details in the February edition of *LIVE LINES*.



Resolve to focus on professional development in 2025

etting goals at the beginning of a new year is a time-honored tradition, and individuals today are just as interested in finding motivation and making a fresh start as those who made the first "New Year's Resolutions" in ancient times. Whether or not you've already set goals for 2025, MEUW is offering training that will help you and your colleagues refresh your perspective, gain new skills, and advance your professional development in the year ahead.

Discover how "The Power of One" can influence customer service

Customer interactions happen in every role, whether it's a formal part of your job, or a chance encounter in the grocery store. From Customer Service Representatives to engineers, office managers to lineworkers, effective customer service skills are essential.

To help build customer interaction and communication skills, MEUW is pleased to be offering a new online series called "The Power of One." Divided into six 90-minute modules, the series will fea-

ture live virtual sessions focused on different aspects of and skills needed for effective customer service.

Individuals can sign up for a few classes, or complete the series and earn a certificate of completion. You can also gather a small group at your location to participate together (smaller groups of four to six will work better due to the interactive nature of the classes.) No travel is required, and the 90-minute timeframe minimizes the time away. Volume pricing or a "try-then-buy" option are available. Full details and registration options are available here.

Stay ahead of the rules and learn the fundamentals of a well-run utility

The "right to serve" electric customers is a privilege municipal utilities can't take for granted. Understanding the complexities of utility regulation and the variety of rules required to comply with state and federal safety and employment laws is essential to effectively managing a utility every day. As part of MEUW's "Fundamentals of Utility

Management" training program, this one-day course explores the rules and regulations, the reasons many of those rules exist, and the risks and consequences when utilities fail to follow them. Participants will take away a deeper understanding of these important concepts and gain new insights to make compliance more efficient. The class will be held in Mauston on Feb. 12. An outline of the training topics, the instructors, and registration details are listed here.

Strengthen your leaderships skills and learn about effective coaching

High-performing leaders develop the skill and emotional intelligence to coach others effectively. Knowing how and when to coach is an essential leadership quality, and good coaches recognize how self-awareness helps them to be more effective as a leader and serve as a role model for others. MEUW's three-part Municipal Utility Leadership Certificate Program includes a course focused on coaching as a leadership skill. The class will be held April 2; full details here.



We connect buyers and sellers on a global platform specializing in Construction Utility & Power Utility Equipment, Trucks and Fleet Vehicles

Phil Stoegerer | Senior Account Manager for Wisconsin | (262) 308-2554 | phil@jjkane.com



Reliable Service and Real Value

When you need support, we work side-by-side with you — day or night — doing whatever it takes to provide you with innovative solutions and quality materials.

Border States

N29W23606 Woodgate Ct E Pewaukee WI 53072 262.347.2199

borderstates.com

24-hour Emergency Help Line 1.800.800.0199





LIVELines

Official monthly publication of Municipal Electric Utilities of Wisconsin, Inc., the statewide trade association representing the interests of Wisconsin's public power providers since 1928.

This e-newsletter is distributed to more than 1,200 utility professionals and leaders throughout Wisconsin and the Midwest on the first Tuesday of every month.

LIVE LINES has been published continuously for many decades and provides useful information, news on emerging utility issues and legislation, updates on events, training programs and member services, as well as engaging feature stories spotlighting utilities, communities and leaders.

Reader comments and suggestions are welcome — send by email to news@meuw.org

MEUW Office Staff

Tim Heinrich

President and CEO

Mike Czuprynko

Director of Safety Services and Operations

Tyler Vorpagel

Director of Legislative and Regulatory Relations

Sharon Wolf

Manager of Communications and Events

MEUW Office

725 Lois Drive Sun Prairie, WI 53590 (608) 837-2263 www.meuw.org

o issuu

An archive of past issues of *Live Lines* is available at www.issuu.com/meuw

Eleven earn Municipal Leadership Certificate

unicipal employees representing eight MEUW member utilities recently took the next step in their professional development journeys by completing MEUW's three-part Municipal Utility Leadership Certificate Program.

The series focuses on a set of core leadership competencies — including coaching, collaboration, and consistency — essential to success as a leader in a municipal utility setting. Training is designed for new, emerging, and seasoned leaders; managers; and supervisors. Municipal workers of all skill levels and backgrounds can benefit from the series. Participants will take away new skills and ideas that can be put into immediate use. The training is designed to facilitate networking and foster peer learning and support. To learn more about professional development opport tunities, visit meuw.org/pdp. •



Eleven municipal workers received certificates on Dec. 4 after completing MEUW's Municipal Leadership Certificate Program. Those honored include (from left): Dustin Gruling, Lead Lineman, Jason Otto, Lead Lineman, and Lucas Caine, Senior Engineer, all of Oconomowoc Utilities; Jordan Peichel, Utility Manager for Cumberland Municipal Utilities; Katrien Rogers, Customer Service Supervisor with Manitowoc Public Utilities; Jason Sisel, Journeyman Lineman with Two Rivers Utilities; Nate Jicinsky, Journeyman Lineman, and Jason Kluess, Senior Lineman, both with Menasha Utilities; Michael Avanzi, General Manager of Kaukauna Utilities; Ryan Pelowski, Lead Lineworker at Trempealeau Municipal Utilities; and Isaac Pooler, Administrator/Finance Director for the Village of Trempealeau.

Did you know? MEUW has negotiated discounts with two companies for safety equipment and products used by member utilities. To take advantage of exclusive MEUW pricing, follow these steps:

Conney Safety Products — Email sales@conney.com

The account name is under MUNICIPAL ELECTRIC UTILITIES, account #100343434. Make sure to use your credit card to purchase.

Verona Safety — Email samie@veronasafety.com

Or contact Samie Gossfeld by phone at (608) 204-5955. Let him know you're a member of MEUW and which utility you're from to receive the discount.



Stoughton: Focused on service to customers and community



What do Norway, semi-trailers, coffee breaks, and green energy have in common?

Probably not a lot ... but they all hold a solid place in the history of Stoughton, Wisconsin.

Just 20 minutes southeast of Madison in Dane County, Stoughton is a vibrant, historic community with a population of about 13,000. The city owns and operates Stoughton Utilities, which provides electric, water, and wastewater services. The electric utility serves approximately 9,200 customers in Stoughton and throughout its expansive 50-square mile territory that extends into Rock County.

The City of Stoughton employs a team of 24 to operate all three utilities, including seven specifically dedicated to electric linework. Utilities Director Jill Weiss says the utility enjoys a good relationship with its customers, and the employees take extraordinary pride in serving Stoughton and other communities in need.



Waice

Stoughton was one of 22 Wisconsin municipal communities to answer the call to help restore power in Florida last October in the aftermath of Hurricane Milton.

Weiss is a certified professional engineer who joined Stoughton Utilities in 2019, bringing with her experiences working for municipals and a large investor-owned utility. She's the first woman to lead Stoughton Utilities and one of only two females leading public power utilities in Wisconsin. Having worked in the predominantly-male utility industry for her whole career, Weiss says she hardly notices those distinctions. "It's all I know, and I always feel welcomed and valued on the job," she said.

She sees the benefits of municipal utilities being directly ac-

countable to the people in their communities.

"All utilities — whether they are municipalor investor-owned — have an in-

terest in serving their customers to the best of their abilities," Weiss said. "But employees of municipal utilities such as ours bring a whole different level of ownership and pride to what they do." And Weiss finds that is a great way to

work. "The best part of Stoughton is its people," she said. "And I have the privilege of working with great people every day."

History of Stoughton

Stoughton was founded in 1847 by Luke Stoughton, an English immigrant from Vermont, who named the town after himself.

Many Norwegian immigrants settled in the area during the 19th century, as Stoughton is situated on fertile ground surrounding the Yahara River, which made it attractive farmland. Tobacco was a particularly important crop.



Along Main Street in Stoughton is the iconic clock tower on a historic landmark building, built in 1900, that houses City Hall and the Stoughton Opera House.

The Village of Stoughton was incorporated in 1862 and became a city in 1882. Late in the 19th century, the community experienced rapid industrial growth with the establishment of various mills and factories, including the Stoughton Wagon Company. The city began operating its own electrical utility system to better meet the needs of all residents in 1891.

Fast forward, Stoughton has come a long way from tobacco and wagons, but it still celebrates its Norwegian heritage and traditions and maintains a beautiful historic downtown. Today it is home to a diverse range of businesses, and it attracts thousands of tourists every year.

Utility Operations

Stoughton Utilities is governed by the seven-person Utilities Committee, which includes both citizens and council alderpersons. The electric utility is a member of WPPI Energy and offers energy efficiency programs, incentive rebates, and on-line customer tools. "We offer a variety of programs to serve a diverse range of customers," Weiss said.

One of the oldest and most well-known companies in town is semi-trailer manufacturer Stoughton Trailers. The company, which has been in business for more than 60 years, broke ground on a new headquarters in the far northwest corner of Stoughton last spring. The energy-efficient building is expected to be completed this fall.

Emmi Roth, an industry-leading cheesemaker, constructed its new North American headquarters in Stoughton in 2023. The 158,000-square-foot building and operation, which includes

Continued on page 7



Continued from page 6

both office space as well as a state-of-the-art conversion facility, brought about 125 new employees to Stoughton.

Uniroyal Engineered Products manufactures Naugahyde, a predominant brand in the vinyl-coated fabrics industry, in Stoughton. B&G Foods also has a plant in town that produces packaged foods such as Ortega Salsa and Taco Sauce and Cream of Wheat.

Other large customers include Zalk Joseph Fabricators, which specializes in providing fabricated steel products and services for the construction industry, and Colorcon, a company that designs and produces advanced coating systems for the pharmaceutical industry.

While Stoughton Utilities delivers reliability and support to keep business alive and vibrant in Stoughton, the utility is also focusing efforts on rural and agricultural customers. In fact, Weiss said Stoughton Utilities is currently working on several projects aimed at increasing reliability and improving service in more remote areas of its service territory.

"We are working on a large rural rebuild," Weiss said. "We are also in process of looping our only radial-fed circuit, which is difficult because of our lakes and geography." Weiss expects both efforts will take several years to complete.

An Award-Winning Utility

For the last nine years, Stoughton Utilities has ranked among the top 10 utilities nationwide by the U.S.



Department of Energy's National Renewable Energy Laboratory for the utility's Green Power Participation Rate and Green Power Sales Rate.

According to Brandi Yungen, Education and Outreach Coordinator for Stoughton Utilities, these accolades reflect the community's strong commitment to renewable energy. Yungen said the City Council recently approved the Sustainability Committee's Sustainability Plan, which lays out initiatives to ensure a greener future for Stoughton residents. "Our community's commitment to sustainability shows by the success of programs such as our Choose Renewable program," Yungen said.

Last year, about four percent of Stoughton Utilities' customers voluntarily participated in the Choose Renewable program, which allows customers to support clean energy by purchasing renewable energy blocks.

"The people of Stoughton continue to receive national attention when it comes to renewable energy," said Weiss. "Stoughton Utilities, the City of Stoughton, and many smaller businesses and residential customers have chosen to participate. We hope



Helping to keep the lights on in Stougton are (*front, left to right*): Michael Nawrocki, Andrew Ruder, Ryan Jefferson, Chad Mason, Paul Schmeling, Collin Cadotte, and Joe Adler (*on the truck*).

the program grows even bigger in the future."

Stoughton Utilities was also one of only 20 public power utilities in the country to be recognized by the American Public Power Association (APPA) with a Public Power Customer Satisfaction Award for providing excellent service to its community. The winners were determined through customer feedback surveys, which measured satisfaction in areas including customer service, communication, value, reliability, and outage response.

"We proudly serve the people of Stoughton," said Weiss. "To be recognized for our dedication to customer service excellence is truly gratifying for our team, which works so hard every day."

Focused on the Community

Stoughton Utilities also has various community support programs, such as the RoundUP Program, which allows customers to round up their utility bills to the nearest dollar, with the extra funds supporting local non-profit organizations. The Stoughton Utility Committee decides where to direct funds each year.

"The program is still relatively small — with less than 500 participants — but we are able to support several very deserving non-profits organizations in Stoughton each year, which can make a big impact to a small city like ours," Yungen said.

Additionally, Stoughton Utilities' holiday light exchange has evolved over the years to become a way for the community to give back to the City of Stoughton's Food Pantry during the holiday season, Yungen said. In the past, customers brought in their old incandescent lights and exchanged them for new, more energy efficient LED lights. "But people no longer have the old lights to trade in," Yungen said. "Now if customers simply donate five non-perishable food items, they receive a string of new LED holiday lights. It's a win-win for our community."

Continued on page 8



Wisconsin UTILITY NEWS Digest

Regulators approve largest solar project in state history

The Public Service Commission (PSC) of Wisconsin has approved construction of a \$2 billion solar power project that could have more than 1,300 MW of generation capacity. The <u>Vista Sands Solar Project</u>, sited on more than 6,000 acres in Portage County, was greenlighted by a unanimous vote of the PSC on Dec. 12.

Vista Sands would be more than four times the size of the state's largest current solar array, the 300-megawatt Badger Hollow Solar Park in the southwestern part of the state. The first phase of that solar farm entered commercial operation in late 2021. Vista Sands also is expected to have 300 MW of battery energy storage.

The project, located near the towns of Plover and Grant in central Wisconsin, is being developed by Vista Sands Solar LLC, a subsidiary of Philadelphia, Penn.-based Doral Renewables. Construction is expected to begin in 2026, with commercial operation expected in 2028 or 2029. Doral officials said they've had discussions with utilities that could buy power from the solar farm. Portage County is part of Wisconsin Public Service Corp.'s service territory; Wisconsin Power & Light (Alliant Energy) and some electric cooperatives also have customers in the region, according to the PSC.

Wisconsin Public Radio reported that Vista Sands also would bring

more than \$6 million in annual utility aid payments to Portage County and other areas around the project. It is an agrivoltaic development, with Doral leasing the land from the owners, who are mostly farmers.

PSC Chair Summer Strand told Wisconsin Public Radio that, "This would be by far the largest solar project in the state of Wisconsin and one of the largest in the upper Midwest. This is one of the most beneficial and impactful renewable energy projects ever proposed in Wisconsin."



A Destination to Visit

Stoughton's biggest event of the year is the Syttende Mai Festival, a vibrant celebration of Norwegian heritage. The weekend festival takes place every year around Norway's Constitution Day. This year's activities, which will include a parade, music, cultural demonstrations, and an arts and crafts fair, will begin on May 16, 2025.

On the third weekend in August, Stoughton has another big celebration — the Coffee Break Festival. Stoughton is often credited as the birthplace of the coffee break. The tradition is said to have started in the early 20th century when Nor-

wegian immigrants working in the town's tobacco warehouses would take regular breaks for coffee.

Another popular attraction is the spectacular Stoughton Opera House. The venue opened in 1901 but closed in the mid-20th century after falling into disrepair. It was restored and reopened in 2001, and now hosts more than 30,000 people annually for a variety of shows.

"Stoughton is such a friendly, close-knit community," Weiss said. "Many of our customers are also our friends and neighbors. There is much to see and do here ... it's a great place to be."

Vote Solar appeal dismissed; request for declaratory ruling on third-party-financing ends

On Jan. 3, the Wisconsin Court of Appeals granted a motion by the Wisconsin Utilities Association (WUA) to dismiss Vote Solar's appeal of an April 2024 ruling in which a Circuit Court said the PSC incorrectly interpreted what constitutes a "public utility." The appellate court's action officially concludes a regulatory proceeding that dates back to May 2022 when the San Francisco, Calif.-based nonprofit advocacy group asked the PSC to issue a declaratory ruling about whether third-party financers of solar installations should be regulated under Wisconsin law.

In September 2024, the PSC declined to issue such a ruling. WUA was joined by other utility stakeholders, including MEUW, in petitioning for judicial review of the matter, which was ultimately dismissed on the basis of "mootness."

DOE announces grid R&D funding opportunities

The U.S. Department of Energy (DOE) recently released three Notices of Funding Opportunity, totaling nearly \$18.4 million, for programs to support research and development of electric grid technologies.

DOE said the programs will reduce the cost of high-voltage direct current circuit breakers, improve risk assessment and communication for grid operators, and ensure communities are ready to respond to unanticipated energy storage system failures. The three funding opportunities each have different application deadlines and specific funding criteria.

Full details are available on the <u>Fed-Connect</u> system that helps vendors and grant applicants, find, respond to and win assistance funding.



Wait and see after Dane County Judge's decision on Act 10

By Attorney Brian P. Goodman

ct 10 (later amended by 2015 Act 55) was enacted and signed into law by Gov. Scott Walker in 2010. These laws severely limited collective bargaining for municipal bargaining units other than public safety employees (police and fire). Since that time, municipal bargaining for public employees other than police and fire personnel has somewhat disappeared, including for employees of municipal utilities.

On Dec. 2, 2024, a Dane County judge struck down portions of Act 10 and Act 55 for violating the equal protection guarantees in the Wisconsin Constitution. While Acts 10 and 55 limited the collective bargaining rights of most public employees, the collective bargaining rights of "general" employees were restricted more significantly than "public safety" employees. In July 2024, the same judge ruled there was no rational basis for classifying certain groups of employees as "general" employees rather than "public safety" employees.

This more recent decision is not easy to analyze. The most substantive part of the decision merely lists numerous provisions of Acts 10 and 55 that are struck down in their entirety, with no additional explanation. Reconciling all those struck sections and reverting the law back, in part, to its pre-Act 10 status is complicated. After initial review, public sector labor attorneys are finding inconsistencies and potentially unintended consequences from the decision striking down some provisions but not others.

So what does this all mean? For now, municipal utilities should wait and see if there are further legal developments regarding this decision. An appeal has already been filed. In addition, having already joined the suit early on to defend Acts 10 and 55, the state legislature has

now requested that the judge grant a stay of his decision pending that appeal. If granted, a stay would maintain the status quo of limited public collective bargaining until the Wisconsin Court of Appeals and/or the Wisconsin Supreme Court issues a final decision. That could take several months, or possibly more than a year.

While the decision continues to grab headlines, it raises more questions than it answers, such as:

- Is the decision retroactive to passage of Act 10? How would that even work given the changed circumstances over all these years? Would municipalities have to bargain contracts all the way back to their last post-Act 10 contract?
- How does the decision impact bargaining agreements that were already ratified by all the parties post-Act 10?
- 2011 Wisconsin Act 32 also modified collective bargaining rights for public employees, but the recent decision does not even discuss this law.
- Does the decision apply to any union or municipality that isn't a party to this case?
- Do the unions have the staff to broadly reorganize and bargain?
- The decision struck down the language in the laws regarding union dues deductions. Additionally, since the passage of Act 10, a U.S. Supreme Court case (*Janus*) has dramatically limited public sector unions from collecting dues from members of the bargaining unit who choose not to join the union. How might these decisions impact unions' ability to organize and bargain?
- The Wisconsin Employment Relations Commission (WERC) is named as a party in the case. But even if WERC wanted to comply with the decision, does it have the capacity to implement the decision? Since Act 10's passage, the WERC staffing levels have dramatically decreased.

While the implications of the decision are potentially wide-ranging, how it will play out is less certain. Moreover, since the decision has been appealed and may be stayed, in reality, at least in the short term, not much is likely to change.

The constitutionality of Act 10 already has been litigated in a variety of state and federal courts since 2010. Shortly after its passage, another Dane County judge found the law unconstitutional, but was subsequently overturned on appeal. The constitutionality of Act 10 was also upheld by the Seventh Circuit Court of Appeals. That history suggests that there is a reasonable basis to hold off on making major changes to a municipal utility's employment practices until there is more clarity.

Additionally, many, if not most, unions failed to recertify in the years following Act 10, making it less likely that there is a significant enough union presence within the municipal utility for a union to start pushing to negotiate more broadly in light of this decision.

The bottom line is that, for now, municipal utilities should tread carefully. Municipal utilities that start bargaining more broadly with unions might face problems down the line if the decision is overturned on appeal. Such bargaining might potentially be declared unlawful retroactively, leading to potential legal claims. If former bargaining units reach out to re-engage their status, or if you are currently engaged in post-Act 10 bargaining and are asked to bargain outside the restrictions of Acts 10 and 55, you should promptly contact your labor and employment counsel to help fashion the proper response.

Brian P. Goodman is an attorney with Boardman Clark law firm and is experienced in guiding public and private employers through challenging legal situations.





Newcomers and veteran leaders to kick off new session



The men and women who are elected to represent the people of Wisconsin are tasked with the responsibility of considering policy proposals that can have a lasting impact on the state. Lawmakers all across the political spectrum and from throughout Wisconsin serve on legislative committees, make decisions, and vote on bills affecting municipal electric utilities and the energy industry. This month, LIVE LINES is re-introducing a regular feature to help readers get to know our elected officials to understand their influence Wisconsin politics.

Alfheim takes seat in Wisconsin Senate



Kristin Alfheim (D) was elected in November to represent the 18th District in the Wiscon-

sin Senate. As a result of redistricting, most of the Fox Valley shifted from the 19th Senate District to the 18th.

A lifelong Wisconsin resident, Alfheim was born and raised on a beef farm in the town of Weston, where she says she learned the value of hard work. As a teenager, she took her first job at McDonalds, and she graduated from D.C. Everest Senior High School in 1989. Alfheim then attended Northland College in Ashland, Wis., but never graduated as she preferred working over going to classes. She returned to her job at McDonald's full-time and was eventually promoted to manager of the Wausau restaurant.

In 1999, Alfheim moved into the financial services industry and started her own agency, Appleton-based Retirement Dynamix LLC, which specializes in retirement planning and coaching and mentoring women in career advancement. In addition, she worked in volunteer government advocacy for both the Alzheimer's Association and the National Association of Insurance and Financial Advisors.

Alfheim joined the Appleton Common Council for the 11th District in 2021 and won reelection in 2023. During her tenure on the Common Council, Appleton Mayor Jake Woodford called Alfheim Appleton's "moderator," due to her status as the swing vote.

During her campaign, Alfheim said her top focus areas included protecting a woman's right to choose, fighting for affordable health care, and working to fully fund Wisconsin's public schools.

Alfheim has two adult children from her first marriage. She divorced after 25 years of marriage and remarried in 2022. Alfheim said she values time with her wife and blended family, which includes two stepchildren.

Sen. Bradley returns for second term, continues as Committee Chair



Sen. Julian Bradley represents the 28th District in the Wisconsin Senate. He was

first elected in 2020 and was re-elected for a second term last November. Bradley is the first Black Republican to serve in the Wisconsin Senate and only the second Black Republican to serve in the Wisconsin Legislature.

The 28th Senate District now covers part of Waukesha, Racine, and Walworth County. Bradley moved to a new residence in Franklin in 2024 after redistricting so he could continue to live in the 28th District and remain eligible for re-election.

Bradley will serve as the Chair of the Senate Committee on Utilities and Tourism for 2025. He was named to the Joint Committee on Finance, which will oversee the fiscal year 2025-2027 budget. Bradlev is also Vice Chair on the Committee on Government Operation and Co-Chair of the Joint Committee on Information Policy and Technology. Additionally, Bradley is a member of the Committee on Administrative Rules, the Committee on Judiciary and Public Safety, and the Committee on Health.

In his role on the Senate Committee on Utilities and Tourism, Bradley said he is committed to balancing regulatory oversight with consumer interests and aims to keep utility services both safe and economically viable for Wisconsin residents. He is a strong supporter of the Right of First Refusal (ROFR) bill. He believes that this legislation is crucial for maintaining state-level control over transmission projects. The ROFR bill successfully passed the State Assembly in 2024 with a voice vote and no debate, but it is still awaiting a vote in the Senate.

Born in Baltimore, Md. Bradley moved to Wisconsin at age 11. He graduated from La Crosse Central High School, attended Temple University in Philadelphia, and earned his bachelor's in political science and economics from UW–La Crosse.

Bradley briefly pursued professional wrestling for a few years to support his family and fund his education. After college, Bradley worked in the telecommunications and insurance industries, becoming a manager at CenturyLink and later Northwestern Mutual.

Bradley is a long-time grassroots activist in the Republican Party, having been elected
as a county chairman and to
the Republican Party of Wisconsin executive committee.
He routinely gives back to the
community, including volunteering for the Salvation Army, United Way, and many
literacy-based programs. He's
also an avid sports fan and
enjoys attending games and
events with family and friends.

Continued on page 11



Continued from page 10

Rep. Steffen begins sixth term in Assembly, will chair Energy and Utilities Committee



Rep. David Steffen (R-Howard) has served in the Wisconsin State Assembly since 2015 and was re-elected for his sixth term in 2024.

Steffen represents the 4th Assembly District, covering a mostly urban region of

Green Bay. He has held several significant committee assignments during his tenure in the Wisconsin State Assembly. He has been the Vice Chair of the Energy and Utilities Committee for multiple terms and was named again as Chair for the 2025-2026 legislative session.

He also served as Chair of the Insurance Committee from 2021 to 2022, Chair of the Government Accountability and Oversight Committee from 2019 to 2020, and Chair of the International Affairs and Commerce Committee in 2024. Additionally, Steffen was a member of the Criminal Justice and Public Safety Committee for several terms.

In his role as Vice Chair of the Energy and Utilities Committee, Steffen publicly stated that he is focused on reducing costs for utility customers. He supports the Right of First Refusal (ROFR) legislation in Wisconsin. As a coauthor of Assembly Bill 470, he advocates for granting incumbent utility companies the exclusive right to construct, own, and maintain new transmission lines. Steffen believes that this legislation will enhance grid reliability and help prevent out-of-state developers from taking over the state's transmission projects.

The bill was approved by the state Assembly last February and is expected to be considered by the state Senate in 2025.

Prior to taking office in 2015, Steffen spent 12 years in the education and non-profit sectors, most notably as the Director of Operations for the Legislative Leadership Institute Academy of Foreign Affairs. Additionally, he was a member of the Howard Village Board and the Brown County Board of Supervisors for eight years.

Steffen was born and raised in Ashwaubenon. After graduating Ashwaubenon High School, he attended UW-Madison and graduated with a degree in political science. Today he resides in Howard with his wife and son.

Focus on Energy expands accessibility, increases many rebates for 2025

ocus on Energy has made several changes for 2025 designed to make its energy-efficiency program more accessible and beneficial for utility customers. In 2025, Focus also will continue to implement the IRA Home Energy Rebates, allowing more households to make energy-saving improvements.

Residential Program Changes in '25

As a result of more cost-efficient program delivery, Focus will offer additional instant discounts for efficient heating and cooling equipment in 2025. Instant discounts on furnaces have doubled (to \$100 per unit) and discounts for heat pumps increased by about \$100, depending on the efficiency rating of the equipment.

<u>Multifamily</u> lighting and HVAC incentives are now bigger and aligned with the general business program incentives.

Focus's <u>online marketplace</u> now includes a new <u>smart thermostat</u> choice for customers with electric-resistant heating, from the brand Mysa. In addition, the website and installation guides associated with purchased products are now available in Spanish.

Residential customers are encouraged to begin their energyefficiency journey by visiting the <u>Residential Rebate Finder</u> page.

Non-Residential Program Changes in '25

Prescriptive incentives have increased an average of 30% on select products, including LED troffers, high bay/low bay fixtures, variable frequency drives (VFDs), and HVAC. To simplify and improve rebate options for business customers, a new incentive option for watts reduced/fixture elimination and adjusting incentive structure for select LED measures is also now available.

IRA Home Energy Rebates Launched

Focus is partnering with the Public Service Commission to offer rebates through the federal government's Inflation Reduction Act (IRA). The Home Efficiency Rebates Program (HOMES) and the Home Electrification & Appliance Rebates (HEAR) Program are now offering discounts on the purchase of qualifying electric appliances and home upgrades for low- and moderate-income single-family residences. The program is expected to expand to include purchases made at participating retailers later in 2025. Utilities are encouraged to visit the Focus website to stay updated on all developments related to the rollout of these programs.



FULL SERVICE CONSULTANTS 866-825-8895 Forward-Thinking
Solutions for Business,
Infrastructure and
Technology

- Utility Economics & Rates
- Energy Resources
- Utility Engineering & Operations
- Technology, Communications & Automation



TMEUW NEWS Monitor

MEUW scholarship application period open now

To help ensure the education of future municipal utility workers, MEUW provides the "Powering Futures" Scholarship to students pursuing careers in electrical power distribution. Applications for this year's awards will be accepted until Friday, Jan. 24. To be eligible, students must reside in a Wisconsin public power community and must be pursuing post-secondary education to become a Field Service Technician, Groundworker, Lineworker Apprentice, Electric Meter Technician, Substation Electrician Apprentice or Utility Technician. For more information and to review the complete criteria, visit MEUW.org/scholarships. Click here to find a customizable letter template you can send to your local high school principals and counselors to encourage applications.

Get hands-on training at Apparatus Workshop

MEUW and Chippewa Valley Technical College (CVTC) have organized an Apparatus Workshop for Feb. 18–19. Held at CVTC's campus in Eau Claire, this workshop will cover topics such as jobsite safety, capacitors, voltage regulators, reclosers, trip savers, meters, and connectors/connections. (Final topics may change depending on presenter availability.) Details and registration information can be found here.

LIVELines Classifieds

MEUW is pleased to promote job openings with its member utilities across Wisconsin. New positions are regularly added to our website — check them out here are some current opportunities available:

Manitowoc Public Utilities

Meter System Administrator

Wisconsin Rapids Water Works & Lighting Commission

<u>Director of Engineering and Electric Operations</u> <u>Information Systems Technician</u>

City of Stoughton

Asset & Facilities Coordinator

City of Fennimore

Public Works Maintenance Worker

When your utility is hiring, be sure to email the job posting to office@meuw.org.

Share and learn at the Foreman's Roundtable

Back by popular demand, we will once again be holding our Foreman's Roundtable. The foreman role is important to safety and efficiency when operating a utility. The people leading utility line crews face common challenges and often don't have an opportunity to talk with others facing those same challenges. This meeting will enable electric utility foremen to share ideas, learn from one another, and develop leadership and communication skills, especially regarding safety.

The next Foreman's Roundtable will be held at Milford Hills in Johnson Creek. The day's agenda will include discussion on topics most important to the participants. Following the Roundtable, attendees will have the chance to take part in an optional teambuilding and networking activity at the hunt club. Participants will be able to participate in clay trap or range shooting. A full agenda will be available soon. Registration is now open.

Represent your community-owned utility at the annual APPA Legislative Rally in Washington, D.C.

The annual federal Legislative Rally to share the public power message and influence policy is set to take place Feb. 24–26, 2025. Full details about the Rally are available on the American Public Power Association (APPA) website here.









City of Stoughton Food Pantry

207 South Forrest Street Stoughton, WI 53589

January 9, 2025

Stoughton Utilities 600 S. Fourth St Stoughton, WI 53589

Dear Stoughton Utilities,

On behalf of the Stoughton Food Pantry we thank you for your donation of \$ 500.00 and 1,320 pounds of food .

The Stoughton food pantry is a valuable resource for needy families of our area, and many will benefit from your generosity. Your gift enables us to meet the needs of those who might otherwise go hungry.

During the month of December we served 212 households and distributed 11,140 pounds of food. We have seen a substantial increase in the number of households seeking help from the food pantry over the prior years. With your generosity we were able to provide every family with vouchers to buy additional groceries from Stoughton Pick 'n Save. During the month of December we also provided families with a special voucher to purchase additional groceries during this Holiday season.

Stoughton Food Pantry allows pantry clients to utilize the pantry twice each month. There were 33 families that took advantage of that in December. We also provide delivery to clients who are without transportation to the pantry. Thanks to our wonderful volunteers we have expanded our hours to serve the increased demand. All of this is possible with the generous support of you and others like you in our community along with our tireless volunteers.

We know there are many organizations that deserve your support. Thank you for making Stoughton Food Pantry a priority and helping us advance our mission.

Sincerely,

Volunteer

City of Stoughton Food Pantry

CITY OF STOUGHTON

Receipt: 100079013

12/11/24

207 S FORREST ST STOUGHTON, WI 53589

Cashier: DEB

Received Of: STO

STOUGHTON UTILITIES

600 S FOURTH STREET STOUGHTON WI 53589

The sum of: 500.00

501

FOOD PANTRY

234-54420-48550

500.00

Total

500.00

500.00

TENDERED:

CHECK/MONEY ORDER

030088

500.00



Serving Electric, Water & Wastewater Since 1886

News Release Stoughton Utilities

FOR IMMEDIATE RELEASE January 14, 2025

Contact: Brian Hoops, Assistant Utilities Director

Stoughton Utilities Reminds Community of the Importance of Proper Disposal of Mercury Containing Products

Mercury is a toxic compound that is extremely hazardous to our environment and it's important that everyone in the community is aware of the dangers and works to keep mercury out of wastewater and landfills. Wastewater treatment plants are capable of removing over 90% of the mercury entering the plant, however, an ultra-low limit of 1.3 nanograms per liter (ng/L) is now required.

The only cost-effective way to manage the level of mercury in Stoughton's wastewater is to reduce mercury discharge into the treatment plant from users of the sanitary sewer system. Listed below are some of the most commonly used mercury products:

- Barometers
- Amalgam dental fillings
- Fluorescent light bulbs
- Lab thermometers
- Medical fever thermometers
- Latex paints made before 1990
- Blood pressure cuffs
- Thermostats

Do not put any mercury compounds down the drain or in the trash. Hazardous household wastes can be safely disposed of through Dane County Clean Sweep, located at 7102 US Highway 12, Madison, WI. More information about Clean Sweep can be found on their website at *danecountycleansweep.com*.

More information about mercury can be found at dnr.wi.gov/topic/mercury.

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.



Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.

Stoughton Utilities Director

Subject: Status of Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their October 22, 2024 meeting:

Consent Agenda:

- 1. Minutes of the August 19, 2024 Regular Utilities Committee Meeting
- 2. Stoughton Utilities Payments Due List Report
- 3. Stoughton Utilities Financial Summary
- 4. Stoughton Utilities Statistical Report
- 5. Stoughton Utilities Activities Report

Business:

1. Stoughton Utilities Proposed 2025 Operating Budget and Five-Year (2025 – 2029) Capital Improvement Projects (CIP) Program

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their November 12, 2024 meeting:

Consent Agenda:

- 1. Minutes of the September 30, 2024 Regular Utilities Committee Meeting
- 2. Stoughton Utilities Payments Due List Report
- 3. Stoughton Utilities Financial Summary
- 4. Stoughton Utilities Statistical Report
- 5. Stoughton Utilities Activities Report



600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Shannon M. Statz

Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.

Stoughton Utilities Director

Subject: Stoughton Wastewater Utility 2025 Rate Adjustment

Included in the 2025 wastewater utility operating budget that was presented to and approved by the Stoughton Utilities Committee in October 2024 and Stoughton Common Council in November 2024 was a rate adjustment of 8%. The adjustment is necessary to recover costs of capital infrastructure improvements both today and in the future. The proposed rate adjustment will bring the total wastewater utility bill for an average residential customer to \$35.57 per month, a monthly increase of \$2.65.

The 2025 operating budget was calculated with this proposed wastewater rate adjustment having an effective date of March 1, 2025. The last wastewater rate adjustment occurred on February 1, 2024.

Wastewater rates are solely governed by the Stoughton Common Council and changes in rates require a revision to Section 74 of the Stoughton Municipal Code of Ordinances. A copy of the proposed ordinance amendment is enclosed.

If approved with a March 1, 2025 effective date, a notice to all customers will be published in the Stoughton Courier Hub during the month of February and on the customer billing statements issued on February 8, 2025. Customers will see the effect of the rate adjustment on the billing statements dated April 8, 2025, for wastewater service provided during the month of March.

We are requesting that the Stoughton Utilities Committee approve the Stoughton Wastewater Utility 2025 rate adjustment and recommend approval of the rate adjustment to the Stoughton Common Council at their February 11, 2025 (first reading) and February 25, 2025 (second reading) meetings.

Sewer Rate Comparison Jan 2025 Within 15 Miles-Updated 1.22.25

Commu	unity	Fitchburg	Sto	oughton	N	1adison	Sto	ughton	М	onona	M	cFarland	(Oregon		Edgerton	E١	/ansville	Cot	tage Grove	St	oughton	De	erfield	Sto	oughton	Sto	ughton
Effective Date		01/01/24	2/	/1/2024	06	5/01/24	3/:	1/2025	07/	/01/21	01	1/11/23	12	2/31/24		01/01/21	0	1/01/22	C	01/01/25	1/	/1/2029	01	/01/22	1/	1/2034	1/	1/2039
Popula	ation	30,834	12,846		2	72,903	12,846 8,5		8,585 9,378		11,610		5,934			5,820	820 8,857		12,846		2	2,454	1	12,846	1	2,846		
	5/8"	\$ 14.93	\$	11.12	\$	16.44	\$	12.01	\$	17.48	\$	16.50	\$	9.63	\$	13.99	\$	15.00	\$	19.84	\$	18.53	\$	27.50	\$	24.09	\$	26.68
a	3/4"	\$ 14.93	\$	11.12	\$	16.44	\$	12.01	\$	17.48	\$	16.50	\$	9.63	\$	13.99	\$	15.00	\$	19.84	\$	18.53	\$	27.50	\$	24.09	\$	26.68
Siz 1	1"	\$ 19.67	\$	17.07	\$	33.22	\$	18.43	\$	25.49	\$	23.95	\$	23.85	\$	19.39	\$	37.50	\$	32.32	\$	28.46	\$	61.50	\$	37.02	\$	41.01
_	1/4"	\$ -	\$	22.80	\$	-	\$	24.62	\$	-	\$	28.89	\$	33.35	\$	23.08	\$	52.50	\$	-	\$	38.04	\$	-	\$	49.44	\$	54.76
Meter	1/2"	\$ 31.47	\$	26.97	\$	61.18	\$	29.13	\$	39.34	\$	35.89	\$	33.35	\$	28.61	\$	75.00	\$	53.58	\$	44.95	\$	118.00	\$	58.47	\$	64.77
;	2"	\$ 45.77	\$	38.86	\$	94.73	\$	41.97	\$	54.66	\$	50.66	\$	47.57	\$	39.69	\$	120.00	\$	79.51	\$	64.78	\$	185.50	\$	84.26	\$	93.33
Š	3"	\$ 78.97	\$	66.57	\$	173.01	\$	71.90	\$	99.08	\$	84.11	\$	76.05	\$	65.68	\$	225.00	\$	138.83	\$	110.96	\$	-	\$	144.31	\$	159.85
_	4"	\$ 125.83	\$	106.16	\$	284.84	\$	114.66	\$ 1	42.76	\$	132.23	\$	237.34	\$	139.81	\$	375.00	\$	224.22	\$	176.96	\$:	569.50	\$	230.16	\$	254.95
	6"	\$ 244.03	\$	222.40	\$	564.43	\$	240.19	\$	-	\$	253.23	\$	474.55	\$	195.19	\$	750.00	\$	-	\$	370.71	\$	-	\$	482.15	\$	534.08
Volume Ch	arge																											
Per 1,000 Ga	llons	\$ 3.45	\$	5.45	\$	4.68	\$	5.89	\$	5.21	\$	5.50	\$	7.32	\$	7.67	\$	9.63	\$	8.99	\$	9.08	\$	9.50	\$	11.80	\$	13.07
Per 100 Cubic	Feet																\$	7.20										
Average Reside Customer Mo Cost (Assuming gallons per m	nthly 4,000	\$ 28.73	\$	32.92	\$	35.15	\$	35.57	\$	38.32	\$	38.50	\$	38.91	\$	44.67	\$	53.50	\$	55.80	\$	54.85	\$	65.50	\$	71.29	\$	78.96
No	otes:	Quarterly									Bi-	Monthly				Quarterly	Α	djusted										
		Adjusted for									Adj	justed for			Α	djusted for	١	/olume										
		Monthly									N	/lonthly				Monthly		Charge										
																	fo	or 1,000										
																	(Gallons						·				

CITY OF STOUGHTON, 207 S Forrest Street, Stoughton, WI 53589

ORDINANCE OF THE COMMON COUNCIL

To adopt modification to Subsections 74-112 and 74-113 of the City of Stoughton Municipal Code of Ordinances.

Committee Action: Utilities Committee recommended Common Council approval by a vote of -

Fiscal Impact: \$197,570 in additional wastewater utility revenues

File Number: February 11, 2025 O-xxxx-2025 First Reading:

February 25, 2025 **Second Reading:**

RECITALS

WHEREAS, included in the 2025 wastewater utility budget that was presented to and approved by the Stoughton Utilities Committee and Stoughton Common Council was a review of wastewater utility retail rates and a rate adjustment of 8%, and

WHEREAS, an adjustment is necessary to recover costs of capital infrastructure improvements, including replacement of underground mains and associated street repairs/reconstruction, and

WHEREAS, the last wastewater rate adjustment occurred on February 1, 2024, and

WHEREAS, staff has conducted a thorough review of our current wastewater utility rates and has determined that the wastewater utility retail rates have fallen below adequate levels, making it necessary to implement an overall increase to wastewater retail rates of 8.00%, and

WHEREAS, this adjustment will bring the total wastewater bill for an average residential customer to \$35.57 per month, a monthly increase of \$2.65, and

WHEREAS, wastewater utility rates are solely governed by the Stoughton Common Council and changes in rates require a revision to Section 74 of the Stoughton Municipal Code of Ordinances, and

WHEREAS, staff has reviewed the wastewater utility rates and drafted modifications to Subsections 74-112 and 74-113 of the City of Stoughton Municipal Code of Ordinances, and

WHEREAS, on January 27, 2025 the Stoughton Utilities Committee unanimously approved and recommended Common Council approval of the wastewater utility rates and prepared modifications to Subsections 74-112 and 74-113 of the City of Stoughton Municipal Code of Ordinances as follows,

ORDINANCE

NOW THEREFORE, The City Council of the City of Stoughton, Dane County, Wisconsin, ordains as follows:

1. Chapter 74 of the City of Stoughton Code of Ordinances is amended as provided below to amend Section 74-112 and 74-113 of the City of Stoughton Municipal Code of Ordinances:

DIVISION 3. FEES AND CHARGES

Sec. 74-112. – Minimum monthly wastewater service charge

The minimum monthly wastewater service charge shall be based on the size water meter in service, as per the following schedule effective March 1, 2025:

Meter Size	OM&R	Debt	Total
5/8" & 3/4"	\$ 3.60	\$ 8.41	\$12.01
1"	5.71	12.72	18.43
11/4"	7.88	16.74	24.62
1½"	9.32	19.81	29.13
2"	13.85	28.12	41.97
3"	23.73	48.17	71.90
4"	38.98	75.68	114.66
6"	81.67	158.52	240.19

Sec. 74-113. Volume.

In addition to the minimum monthly charge based on meter size, there shall be a charge for all flow based on water usage as determined by the water utility, at the rate of \$5.89 per 1,000-gals, effective March 1, 2025.

2. This ordinance shall take effect upon passage and publication pursuant to law.

The foregoing ordinance was adopted by the Common Council of the City of Stoughton at a meeting held on February 25, 2025.

<u>Dates</u>

Council Adopted:	
Mayor Approved:	Tim Swadley, Mayor
Published:	
Attest:	Candee Christen, City Clerk



Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Brian R. Hoops

Stoughton Utilities Assistant Director

Jill M. Weiss, P.E.

Stoughton Utilities Director

Subject: Stoughton Utilities Round-Up Program

On February 20, 2006, the Stoughton Utilities Committee approved the Round-Up Program to allow our customers to easily support local charities and organizations that benefit the Stoughton community. Under this voluntary opt-in program, enrolled customers agree to "Round-Up" their utilities bill to the next highest dollar amount. Each of the current 487 program participants will contribute an average of \$6.00 per year to the Round-Up program fund, which is awarded by the Stoughton Utilities Committee biannually.

On July 14, 2008, the Stoughton Utilities Committee established the following qualifying criteria: Qualifying applicants include individuals providing community service, community service organizations, organizations providing disaster relief, educational organizations, organizations providing service to youth, and advocates for the environment. Such applicants must apply or reapply annually in writing, and applicants may only be eligible as a recipient once each calendar year **.

Qualifying applicants for funds collected during the 2024 calendar year are as follows:

Dane County Humane Society	Dementia Friendly Stoughton *	Eyes of Hope Stoughton, Inc.*
Fort Littlegreen Gardens, Inc.	Housing Advocacy Team of Stoughton, Inc. *	Shalom Holistic Health Services / Neighborhood Free Health Clinic *
PEPartnership - Personal Essentials Pantry *	Pumpkin Patch Preschool	Society of St. Vincent de Paul – St. Ann Conference *
Stoughton Affordable Transportation *	Stoughton Aqua Racers – STAR**	Stoughton Area Senior Center
Stoughton Lion's Club *	Stoughton Opera House	Stoughton United Methodist Food Pantry *
Stoughton Village Players *	Stoughton Volunteer Firefighters Association, Inc.	Three Gaits, Inc.**

^{*} indicates recipient of Round-Up funds in a prior funding year

^{**} indicates recipient of Round-Up funds in the current program year; not eligible for additional program-year funds

At the start of each Round-Up program year, Stoughton Utilities staff distributes organization application forms to qualifying applicants from the prior program year, past funding recipients, and other potentially qualifying non-profit organizations that have not previously applied for program funding. Staff sent program application forms to a total of 36 organizations for the 2024 program year and received 18 completed applications back.

Enclosed is a list of all recipients that have received funding from the Stoughton Utilities RoundUP Program since the creation of the program in 2006. Also enclosed are the application forms received from all qualifying applicants for the 2024 funding year.

It is requested that the Stoughton Utilities Committee donate \$2,000 from the 2024 SU RoundUP Program fund to the applicant of your choice at the January 27, 2025 meeting.

Past recipients of Round-Up Program Funds:

June 18, 2007	Friends of the Stoughton Area Youth Center	\$1,000
December 14, 2007	Friends of the Stoughton Area Youth Center	\$550
January 14, 2008	Shalom Holistic Health Services	\$550
June 16, 2008	American Legion Post 59	\$1,100
December 15, 2008	Stoughton Wellness Coalition	\$1,100
July 20, 2009	Martin Luther Christian School	\$1,100
February 15, 2010	Friends of the Stoughton Area Youth Center	\$1,100
June 15, 2010	Stoughton Lions and Lionesses Clubs	\$1,100
December 20, 2010	Stoughton Wellness Coalition	\$550
December 20, 2010	Stoughton Holiday Fund	\$550
June 20, 2011	American Cancer Society Relay for Life	\$600
June 20, 2011	Friends of the Stoughton Public Library	\$600
	American Legion Post 59	\$600
January 16, 2012	Stoughton Holiday Fund	\$1,500
July 16, 2012	Stoughton Area Resource Team, Inc. (START)	\$1,100
January 14, 2013	American Legion Post 59	\$1,100
July 15, 2013	Friends of the Stoughton Public Library	\$1,100
•	Stoughton United Ministries	\$1,100
January 21, 2014		\$1,100
June 16, 2014	Stoughton Area Resource Team, Inc. (START)	
January 20, 2015	Folks Wagons, Inc.	\$1,200
July 7, 2015	PEPartnership – Personal Essential Pantry	\$1,000
January 19, 2016	River Bluff Middle School – Trees for Tomorrow	\$1,000
July 18, 2016	Stoughton Area Resource Team, Inc. (START)	\$1,000
January 17, 2017	PEPartnership – Personal Essential Pantry	\$1,000
July 17, 2017	Friends of Lake Kegonsa Society (FOLKs)	\$1,000
January 16, 2018	Eyes of Hope Stoughton, Inc.	\$1,000
July 16, 2018	Free Health Clinic	\$1,000
January 14, 2019	Stoughton Police Department Safety Camp	\$500
	Stoughton United Methodist Food Pantry	\$500
July 18, 2019	Society of St. Vincent de Paul – St. Ann Conference	\$1,000
January 30, 2020	Housing Advocacy Team of Stoughton	\$1,000
July 20, 2020	Stoughton Area Resource Team, Inc. (START)	\$1,000
February 15, 2021	Folks Wagons, Inc.	\$500
	Society of St. Vincent de Paul – St. Ann Conference	\$500
July 26, 2021	Friends of Badfish Creek Watershed	\$1,000

	Total:	\$36,500
	Three Gaits, Inc.	\$500
August 29, 2024	Stoughton Aqua Racers (STAR)	\$500
	Stoughton Area Resource Team (START)	\$500
February 19, 2024	Neighborhood Free Health Clinic	\$500
	Stoughton Resettlement Assistance Project	\$500
July 17, 2023	Dementia Friendly Stoughton	\$500
	Affordable Transportation Program	\$500
February 20, 2023	Stoughton Village Players	\$500
July 18, 2022	Stoughton Lion's Club	\$1,000
February 14, 2022	Neighborhood Free Health Clinic	\$1,000



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

Organization Name: Dave County Humane Society 608-838-0413
Organization Address: 5737 Voses Rel Marchen W Common 5371
Name of Individual Submitting Application:
Are you a non-profit organization? Yes No
Type of Request: Personal Group Community
How will the funds be used? DCAS is a nemprobed organization
Supported largely by Linding from individuals
businesses + other graps. That finding prevides
core + compassion for thersands of
companion vilal exotic & barnyard animals rach
What are the benefits to the Stoughton Community? DOUS is an open-admissing
sheller, taking in all arunals regardles
of their had health, age or beheiror. We
help return lost pets to thin Families & me
republisare their saids of under amounts
earl year.
What other information would you like to share? What other information would you like to share?
Strughten + beyond with all your
ourinal-related needs!
Applicant Signature: Date: VIII 74
Applicant Signature: Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

Organization Name: Dementia Friendly Phone #: (608) 873-2316
Organization Address: Stoughton Hospettoughton or Ridge St.
Name of Individual Submitting Application: Heather Kleinbrock
Are you a non-profit organization? Yes No
Type of Request: Personal Group Community
How will the funds be used? <u>lurchasing supplies and activity</u>
equipment to support dir monthly
memory Cafe. Pay for programming or
auside entertainment for memory chase events.
What are the benefits to the Stoughton Community? The memory Cafe is a
nonthly gathering of people with memory loss
and their care partners. It is a non-judgmento
social environment where participants
interact, lauch, find support, share concerns,
and celebrate life without feeling embarrassed
What other information would you like to share? Or Miscurde Stood,
We have been fortunate to be a past Project,
Roundly recipient and we are so prateril.
Howithout allulaces4
Applicant Signature: Date:
Applicant Signature: Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

= Cli Sauchton, ICC-
Organization Name: Eyes of Hope Stoughton, Inc. 815-298-1567
Organization Address: PO Box 91 Stonghton, WI, 53589
Name of Individual Submitting Application: Lawa Roeven
Are you a non-profit organization? Yes No
Type of Request: Personal Group Community
How will the funds be used?
We are seeking funds to pay for craft +
food options for Hope Explorers Kids Club at
Food options for Hope Explorers Kids Club at Bayview Mobile home community.
What are the benefits to the Stoughton Community?
This program serves K-5th grade students
and families with meaninful play + learning
with 3 paid staff 3x a week for 32
WEEKS. Education, Social, + emotial tools are
What other information would you like to share?
Please see our brochure + celebrate we
are 15+ years strong for Stoughton 3
Commination)
Applicant Signature: Jama Roeven Date: 8/19/2024
Applicant Signature: Date:
a compared of the compared of
s. sorry the brochere printed upside down on the inside! I highlighted Hope Explorers
THE MISING THE EXPORTED TO PER EXPORTED S

P

Our Mission

Eyes of Hope Stoughton provides young people with programs that advance their academic, social and emotional development, encouraging them to become lifelong contributors to the community and the world.



For more information and to get involved visit our website or contact:

Donelle Scaffidi, Executive Director Email: eohstoughtonwi@gmail.com eyesofhopestoughton.com

Tax deductible donations can be submitted online or checks sent to:

Eyes of Hope Stoughton, Inc. P.O. Box 91 Stoughton, WI 53589



Donation Form

Name:
Address:
Phone:
Email:
Amount:
Questions/Comments:



CONNECTING YOUTH TO OPPORTUNITY





Finding your way in the world can be a real challenge. Everyone needs support and encouragement to realize their dreams.

Eyes of Hope Stoughton, Inc. programs are designed to connect young people with caring adults who provide positive support.



Hope Grows

A garden is a place where the community can learn, grow, and be nourished.

This program is rooted in the belief that gardening can transform individuals and society for the betterment of all. Gardening teaches kids where their food comes from and promotes healthy eating habits. It gives kids the opportunity to practice responsibility, leadership, and teamwork.

Located at the Lowell Park Community Garden, the Eyes of Hope Children's Garden is a collaboration with the City of Stoughton.

Hope Resilience Club

This free weekly group supports teens in developing a toolbox of skills for nervous system regulation and resourcing. In addition to classic yoga and restorative breathwork, students are empowered to attune to their intuition by looking within to sense and feel, rather than looking outside of themselves for distraction or validation.

This program is offered in collaboration with Main Street Yoga at Ease and Stoughton Wellness Coalition.

Hope Tutors

A Network of Tutors Changing the World, One Student at a Time!



With the belief that every child who wants a tutor should have one, at no cost, we train interested community members to be powerful mentors who build connection, well-being, achievement and empowerment for the students they tutor. This program is in partnership with Avant Academic.

Hope Explorers Club

This program supports families of the Bay View 32
Heights mobile home community with a free after school club for elementary students. Staff guide and empower participants to create games, projects, and activities that tap into their creativity and passions. This child-led club encourages independence, innovation, and collaborative communication all while nurturing an ethic of care for self, the environment, and one another.

This program is offered in collaboration with Mosaicos.



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

Organization Name: Fort littlegreen Gardens, Inc. Phone #: 608-515-4709
Organization Address: 2402 Robert St. Stoughton, W1 53589
Name of Individual Submitting Application: Kate Dennis - Exec. Director
Are you a non-profit organization?
Type of Request: Personal Group Community
How will the funds be used? We are in need of a new market
Stand. We harvest 100s of pounds of produce from
our garden that we donate to our community for
any donation (goes towards seeds for next year) and the
rest fills up local food panties.
What are the benefits to the Stoughton Community? <u>Easier access for</u>
Stoughton residents to get fresh produce that
they can afford or have free of charge. A
better market stand with shade will help
produce last longer + go farther!
What other information would you like to share? Our camp Serves many
Unildren of all abilities. We are an all-inclusive
Comp that is nature-based.
Applicant Signature: Mathy Date: 1/8/2024
Applicant Signature: Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

Organization Name: Housing Advacacy IRCon Phone #: 608 438 877/
Organization Address: HATS 1525 North Van Buren St. Stoughton, W1 53589
Name of Individual Submitting Application: MAK Petersen - Traducer
Are you a non-profit organization?
Type of Request: Personal GroupX Community
How will the funds be used? HATS believes Everyone deserves stable hassing in the
Stoughton Area School Obstricts Step Forward Supports families to achieve
housing stability, marched self-sufficiency and expires appartunity to develop
self-determination. Helping a honeless formily have safe and affordable nortal
husing for two years with asse management and suffort.
What are the benefits to the Stoughton Community? We are Elimitating howelds tamile
"One family at a time." There are 26 horreless families in storgeton
representing 50 children. So far we are housing 12 children
eliminating homeleismis for 25% of those children.
we are warring closely with landlords, restort one house on the
Northside, a conde on the satistie and anapartment dain tow
What other information would you like to share? We have a doror base representing
45% of total finds, several comporations are sponsoring,
and we are raising finds for the remainder.
m 11 Pt. () 130 7074
Applicant Signature: Date: 1.30.2024
Applicant Signature: Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Organization Name: Shalom Holistic Health A&A Neighborhood Free Health Clinic	Scrvices Phone #: 608 - 205 - 0505
Organization Address: 1520 Vernen St. 1	Unit #4 Stoughten, WI 53589
Name of Individual Submitting Application: Stace	y Wright
Are you a non-profit organization?	Yes No
Type of Request: Personal	GroupX' Community
How will the funds be used?	~d
7-	
What are the benefits to the Stoughton Community?	See Attacked
What other information would you like to share?	Sea Attached
Applicant Signature: Hoey ling 4	Date: 1/3//24
Applicant Signature:	Date:

Stoughton Utilities Round-up Program

How Will the Funds be used?

With the expanding services that the Neighborhood Free Health Clinic is offering, staff have been able to identify needs that will make patient visits more efficient. Funding is needed to purchase essential equipment that will enhance care. In addition, NFHC annual operating budget is approximately \$100,000, this includes only one paid position, our clinic director. Our expenses are covered through fundraising, private donations and community grants. Since incorporation, our operating expenses have tripled, due to an upgrade in our facility/location that allows better privacy, an increase in hours needed for the clinic director, and medical equipment needed to support additional services we are providing.

What are the benefits to the Stoughton Community?

The Neighborhood Free Health Clinic has been providing free, compassionate, non-emergency health care to adults living with minimal or no health insurance since 2008. Valuing the body, mind and spirit of every patient, our healthcare providers offer primary & preventive care, treatment for chronic illnesses, mental health & counseling services, referrals to specialists, physical therapy, pediatric dental screening & preventative care, advanced cardiovascular prevention screening and self-monitoring blood pressure program. In 2023, we had serviced over 350 patients and averted cost savings of \$250,000 for Stoughton Health.

What other information would you like to share?

Year 2024 remains to bring growth opportunities in the pediatric dental clinic and vascular screenings, foot care, diabetes, and including telehealth for mental health and medical patients and an increase in healthcare providers at the clinic. Looking ahead in 2024 ,NFHC is poised for further growth. We aim to expand partnerships, secure additional resources, and increase clinic hours by recruiting more medical provider volunteers. Seeking greater funding sources will empower us to enhance our services and better serve our diverse community.



Stoughton Utilities

600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Serving Electric, Water & Wastewater Since 1886

Ар	plication for Funds fr	om RoundUP Pro	ogram Donation
Organization Name:	Stoughton Persona	LEssentials Panpho	4 (PEP) the #: 668-982-7174
Organization Address:	343 E. Main St.	, Stoughton, WI	53589
Name of Individual Subm	nitting Application: Sho	LON MASON-B	peysma
Are you a n	on-profit organization?	Yes_V	EN 45-4038209
Type of Rec	juest: Personal	Group	Community 1
How will the funds be use	ed? The funds !	will be used to f	and personal essential
tems dielur	sed to the residen	to of Mought	rand the area who are in
need grecewing	a productsi.e. dandor	ant, personal,	leminime hygione portuets,
tooth have items	toilet paper, soas	2/bodywash, lawn	ldsysoop dishwashing + house hold
cleaner, diagero	(adults/baby) and	more for all as	Rest!
What are the benefits to t	he Stoughton Community?	PEP is an i	Il volunteers' organization
that server app	minimately 60 house	cholds or 150.	- 160 perosle Lach morth.
The customers	OX PEPalso reces	ve a 10 Vouche	to use for personal essential
items at the	Stoughton Pick N'S	save gocery stor	1. PEP also Sistributed personal
essential iter	no to students in	need and disb	urses them by the social
world the school what other information we	me stak @ all the full will Lice kit	oshools in the S are also pro	Storial for School District through
PEP has experie	inced an increase	in the populi	ation sourced the need is greater
V receiving thes	The state of the s	annot beavail	able at local Food Pantrion &
annot be purc tuese produce	hased for those elic	àbleancion Francisco Prancisco health a	and well being, to provide
Applicant Signature:	Anaron Mason 1	MONEMA	ate: 11-04-2024
/	WI DUNING IT WE		

Grace Episcopal Essentials Pantry

116 W Washington Ave Madison, WI 53703 Metro Bus: (ALL) 1st and 3rd Saturdays 10:00am-Noon

Personal Essentials Pantry Monroe

501 1st Ave Monroe, WI 53566 2nd and 4th Wednesdays, 8-10am, 3:00-4:30pm

Personal Essentials Pantry Immanuel

209 N 9th St Watertown, WI 53094 (920) 261-1663 Thursdays 1:00-3:00pm, 4:00-6:00pm

Personal Essentials Pantry Stoughton

343 E Main St Stoughton, WI 53589 1st and 3rd Thursdays 1:00pm-5:00pm

Empower PEP

360 E Marietta St Decatur, IL 62521 (217) 428-0155 Tuesdays 9:00-11:30am Thursdays 9:00-11:30am Pepartnership, Inc. is supported by members of the community, and grants from:

Alliant Energy Foundation
Madison Community Foundation
Madison Rotary Foundation
Meriter Foundation
Messiah Lutheran Church
Plymouth Congregational Church
Zion Faith Community
Zonta Club of Madison

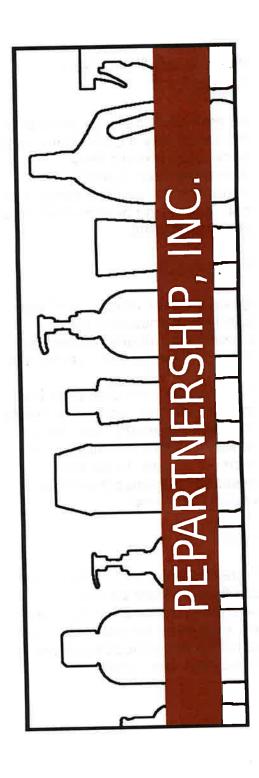
Contact Us info@essentialspantry.org

Website www.essentialspantry.org



2401 Atwood Ave Madison, WI 53704

last updated: 3/21/2023



What is an Essentials Pantry?

An essentials pantry operates in the same way a community food bank does, except they distribute items considered important for healthy living, but not covered by government food share programs.

How to Shop

When a guest visits one of our pantries, a shopping list is printed specifically tailored for the members of their household.

Each product we distribute has its own lifespan, so it may not be available on every visit. We do, however, allow unlimited visits within a month, in case an essential becomes available within that time.

About us

Pepartnership, Inc. started in 2006 as a single pantry operating out of a church library. We now have several essentials pantries throughout southern Wisconsin and Illinois.

Product List

Not all EP's carry the same items, but most will have these available (see our website at www.essentialspantry.org for specific details):

- laundry soap
- baby diapers
- dish soap
- deodorant
- bar soap
- shampoo
- all-purpose cleaner
- toothbrush
- toilet paper
- · feminine hygiene products



Find a Pantry

We have several affiliated pantries in southern Wisconsin and Illinois. Refer to the following list to find one near you.

PEP Atwood

2401 Atwood Ave Madison, WI 53704 Metro Bus: # 4, 7 Sundays 12:00-2:00pm Thursdays 11:30-3:00pm

Catholic Multicultural Center

1862 Beld St Madison, WI 53713 (608) 661-3512 Metro Bus: # 5, 13 Tuesdays 1:00pm-3:30pm

Good Neighbors Personal Essentials Pantry

2509 McDivitt Rd Madison, WI 53713 (608) 832-6388 Metro Bus: # 18, 40 Fridays 10:00am-Noon 3rd Thursdays 5:30pm-7:00pm

PERSONAL ESSENTIALS PANTRY



We serve 50 - 60 households or approximately 150 community members and surrounding areas each month, ranging in ages from Newborn to Seniors/Elderly.

Body Wash (15 oz) - neutral gender Bar soap - Ivory (unscented) Shampoo (15 oz) Conditioner (15 oz) Deodorant (2 oz) - Men's and Women's



Feminine Hygiene products - name brands Toilet Paper - large rolls Kleenex Tissues - full size boxes Dish Soap - (15 oz)

Interested in helping? Please contact us about sponsoring a product, doing a product drive, or Volunteering.





Contact Information: Sharon Mason Boersma smasonboersma@gmail.com 608.279.7613 https://pepstoughton.org/



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Application for Funds from RoundUP Program Donation

Organization Name: Phone #: 873-3350
Organization Address: 1940 Jackson 5+
Name of Individual Submitting Application:
Are you a non-profit organization? Yes No
Type of Request: Personal Group Community How will the funds be used? Occording to the USed to Expand
Including serving younger ages and
What are the benefits to the Stoughton Community? Mccleused child care Fur families, High Quality Educational Programming
What other information would you like to share?
Applicant Signature: Date: 1-8-24

Date:___

Applicant Signature:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Organization Name:	st. Ann Confer	rot de Paul rence Pho	one #: <u>608</u> 8	73-7633
Organization Address:	323 N. Van Bure			53589
Name of individual Submit		Severson		95-2902)
Are you a nor	n-profit organization?	Yes X	No	
Type of Requ	est: Personal	Group X	Community	
How will the funds be used	? The funds	will be	used to	o provide
direct fin	ancial assistance	ce to cl	ents in	need of
hep with	utility bills, re	nt, tempora	ery house	ing needs,
	emergency)		•	
then wi are in r and with in their What other information wo	th financial reed, Many timed, Many times, homes,	nunity assistances the number they able	ance who end is to sto	emporary safely Stoughton Area
	and we limit			- /
	help more family d'funds avail		umoun of	, wa wyenus
Applicant Signature:	may Sever		Date: 3/2	3/2024
Applicant Signature:			Date:	



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

Organization Name:	STOUGHTON AFFOR	RDABLE TRANSPORTATION Phon	e #:1-608-873-6112	_
Organization Address: COORDINATOR ADDRESS: 801 west st, Stoughton, WI 53589				
Name of Individual Submi	itting Application:	Richard R. Hoffman-Coordina	ator	_
Are you a no	on-profit organization?	Yes X	No	
Type of Req	uest: Persona	I Group	Community X	
How will the funds be use	d? TO OFFSE	ET INCREASED MILEAGE REIM	BURSEMENT EXPENSE PAID TO	_
VOLUNTEER DR	IVERS, REIMBURSEME	ENT OF EXPENSES FOR PURCH	HASE OF COVID MATERIALS AND P	<u>P</u> E
TO PROTECT DE	RIVERS AND RIDERS			_
				_
				_
What are the benefits to the	he Stoughton Community?	THE TRANSPOR	TATION NEEDS OF STOUGHTON'S	<u> </u>
LOW TO MODERATE	INCOME INDIVIDUALS	FOR LOCAL AND COUNTY DES	STINATIONS IS NOT CURRENTLY M	<u>E</u> T BY
THE CITY'S TRANSPO	ORTATION SERVICE (C	AB IS LIMITED TO SERVICE WI	THIN CITY-LIMITS ONLY. THIS SER	<u>VI</u> CE PROVIDES
THAT NEEDED CONN	ECTION ALLOWING ME	EDICAL, LEGAL, EMPLOYMENT	SHELTER AND OTHER VITAL SERV	<u>/IC</u> ES
TO BE PROVIDED WI	THOUT COST TO THE I	RIDERS. MADISON TAXI SER	VICES ARE COST PROHIBITIVE FOR	<u>R</u> THE
MAJORITY OF THOSE	E WHO REQUIRE OUT	OF TOWN TRANSPORTATION		
What other information w	ould you like to share?	OUR SENIOR CEN	TER PROVIDES TRANSPORTATION	I VIA THE DANE
COUNTY RSVP ESCO	PRT PROGRAM, BUT IT	DOES NOT TAKE LOW TO MOI	DERATE INDIVIDUALS AND THE MIN	IIMUM AGE
REQUIREMENT TO (QUALIFY IS 60. OUR	RIDERS INCREASED OVER 3-	FOLD OVER THE LAST 12 MONTHS.	-
				_
Applicant Signature:		D	2/20/24 ate:	_
Applicant Signature:	RHOTE	D.	ate:	

R. HOFFMAN, COORDINATOR



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Serving Electric, Water & Wastewater Since 1886

Organization Name: Stoughton Agua Rarers - STAR Phone #: (608) 577-2996 Deanne Focles - Ro
0 2 200 (+ 16 1/ 2000)
Name of Individual Submitting Application: Name Ercles-Rotar - Treasurer
Are you a non-profit organization? Yes No
Type of Request: Personal Group Community
How will the funds be used? We are a swim club to Boughton and outside
area youth - college aged swimmers and we plan to use the
funds for equipment for our practices. This would include swim
fire and possibly kick boards or pull buoys. The fins we would
like to purchase are TYR Hydrobledes and the cost is \$80/pair.
What are the benefits to the Stoughton Community? The fins Would be stored in
the equipment room at the high school pool and would be
available for any Swimmer from the Community to use
for their time at the pool. This also applies for kickboards
and pall buoys.
What other information would you like to share? We are working very hard on
growing this club for our community and good egripment
helps draw swimmers + teaches them myortant skille to ensure
Success. With one HS pool being closed for I year during coord we are having good results in growth so for
Applicant Signature: Date:
Applicant Signature: Wagne Carlo & Motor Date: 2-18-24



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation Organization Name: Organization Address: Name of Individual Submitting Application: Are you a non-profit organization? Community_ Personal Type of Request: How will the funds be used? What are the benefits to the Stoughton Community? What other information would you like to share? **Applicant Signature:**

Applicant Signature:

Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Serving Electric, Water & Wastewater Since 1886

	Organization Name: Stoughton Lions Club Phone #: 608-575-7680
	Organization Address: 2364 Sackson St # 184
	Name of Individual Submitting Application: John Elvekrog
	Are you a non-profit organization?
	Type of Request: Personal Group Community
	How will the funds be used?
	We will use the funds for School supplies for
	families in need. Also, we purchase reading & vision
	glasses for students that need financial help.
-	We also help support Three Gaits - a Equestrian facility for handi
	What are the benefits to the Stoughton Community? We are a service organize to
	so any fund we raise, or are donated to us, we
	give back to the community. Students are a top
0	
	Priority.
	What other information would you like to share? We have been awar de d the
ct.	Roundup in the past, and we appreciate the fund
ur.	club works hand to help the community in many ways
	$\Omega O O O$
	Applicant Signature: Phythering Date: 01/17/2024
	Applicant Signature: Date:

Stoughton Utilities Round Up Program Application
Organization Applying - Stoughton Opera House
Applicant - Christina Dollhausen. Development Coordinator, Stoughton Opera House
christina@stoughtonoperahouse.com 608-209-7727

HOW WILL THE FUNDS BE USED:

Donation funds to the Stoughton Opera House will be purposely allocated to address both immediate priorities and long-term objectives, ensuring the venue's sustained success as a vital cultural, economic, and community cornerstone.

Donations will supplement the costs associated with running day-to-day operations to ensure the Opera House can continue to offer high-quality performances and exceptional customer service without disruptions, making the venue accessible to all.

Maintenance and Preservation: The Opera House, housed in a historic building, requires regular upkeep to preserve its architectural integrity and ensure visitor safety. Donations will help fund routine maintenance, repairs, and restoration projects, such as upgrading facilities, lighting, plaster repair and maintaining stage/sound/technical equipment. These efforts keep the building in pristine condition, enhancing both the performer and patron experience - which brings people back (as well as invites new audiences) to Stoughton show after show - which benefit and sustain the local businesses and keep our City thriving and vibrant.

Donations also allow the Opera House to bring in diverse, world-class performers while keeping ticket prices reasonable. Contributions can ensure that the season (nearly 75 shows Fall 24/Spring 25 alone) is rich in variety and appeals to a broad audience. Donation funds also allows the opera house to bring in many community events throughout the year, which add an important, crucial element of support to creative development of our residents and families as well as uses the Opera House as a true community-centric venue.

Sustainability for the Future: Donations also play a vital role in securing the Opera House's financial sustainability for years to come. Building an endowment or creating a reserve fund allows the Opera House to weather financial challenges, such as unforeseen economic downturns or emergencies. This financial stability ensures that the Opera House can continue to serve the community for future generations.

Enhancing Economic and Community Impact: A well-funded Opera House generates significant economic impact by attracting visitors to the region, who in turn support local businesses, restaurants, and hotels. Additionally, the Opera House enhances the cultural fabric of Stoughton, contributing to the town's vibrancy and appeal as a place to live, work, and visit. Donations enable the Opera House to continue being a catalyst for local tourism, commerce, and cultural development.

WHAT ARE THE BENEFITS TO THE STOUGHTON COMMUNITY

By investing in the Stoughton Opera House with the round-up program, donations not only supporting the arts and community development but also contributes to the long-term vitality and economic growth of the City of Stoughton. Funding can ensure that the Opera House can continue its mission to serve as a cherished cultural institution and an economic engine for Stoughton for many years to come. Many local businesses rom the positive economic impact of the Stoughton Open House's work.

The community helping community model that the Stoughton Utilities (SU) round-up program implements is a powerful way to showcase local collaboration, where we come together to support causes that benefit everyone. SU's approach highlights how small contributions from many can make a significant collective impact on community well-being. It's the ultimate representation of community supporting community, where the funds raised with the round-up program stay within the area, enriching the lives of neighbors, promoting the city, and

reinforcing the strength of the community. The SU's round-up program reflects the shared values of civic responsibility, generosity, and investment in the local fabric, helping everyone thrive together, which benefits us all.

WHAT OTHER INFORMATION WOULD YOU LIKE TO SHARE

With Stoughton Utilities and the round up program - this is ultimate model of community supporting community. Not only will this benefit the Opera House and the community, this partnerships will enhance Stoughton Utilities as well. If the Opera House is chosen as the round-up recipient, the Stoughton Utilities logo can be displayed on all our outgoing email communications with our audience (nearly 30,000 - and growing - that receive weekly to bimonthly emails), thanks you and mentions on our active our social media, your logo on our marketing in mail, print and digital as it goes out. This hyper-local advertising has a potential reach of nearly 800,000 people in a 30 mile radius around Stoughton. We also can display your logo on nights of shows which reach the 20,000 audience members who come in person to downtown Stoughton every season. It's a win-win! Thank you so much for all your do and we welcome any questions or comments. Thank you for considering the Stoughton Opera House has the round-up recipient!



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Application for Funds from RoundUP Program Donation

Organization Name:	Stoughton Opera Ho	use	Phone #: 608-209-7727	
Organization Address:	381 East Main Street	t. Stoughton, Wiscon	onsin 53589	
		Christina Dollhausen, Devel	velopment Coordinator - Stoughton Opera House	
Name of Individual Subn	nitting Application:			
Are you a r	non-profit organization?	Υe	Yes No	
Type of Re	quest: Persona	IIGrou	roup Community	
How will the funds be us	sed?		ntfully allocated to address both immediate	
disruptions, making	the Stoughton Community	to all.	exceptional customer service without	
By investing in the sarts and community City of Stoughton. For cherished cultural in the community help is a powerful way to support magningful.	Stoughton Opera House, development but also unding can ensure the enstitution and an econoping community mode of showcase local collar causes that benefit express that benefit expresses that the end of the expression of the expression of the end of the e	se with the round-up contributes to the loat the Opera House omic engine for Stouth that the Stoughton boration, where busingeryone, SU's appropri	up program, donations not only supporting to long-term vitality and economic growth of e can continue its mission to serve as a bughton for many years to come. In Utilities (SU) round-up program implementations and individuals come together to the roach highlights how small contributions from the well-being. It's the ultimate representations.	ents om
With Stoughton Util	ly will this benefit the (Opera House and th	ultimate model of community supporting the community, this partnerships will enhance the round-up recipient, the Stoughton U	anc Jtilit
oplicant Signature:	Christina Dollhausen, De	evelopment Coordinator	or 9/23/24	

Applicant Signature:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Serving Electric, Water & Wastewater Since 1886

Organization Name: Stoughton United Methodist Food Phone #: 608-873-3273
Organization Address: 525 Lincoln Ave Stoughton W 53589
Name of Individual Submitting Application: Lori Dison-Board Member
Are you a non-profit organization? Yes No
Type of Request: Personal Group K Community
How will the funds be used? The funds will be used to purchase food
Hems through Second Harvest Food Back of Dane County
Many items in cluding meat and produce are available
at 180 per pound, others are available at wholesale lost, and
Others are free Other items are punchased locally
What are the benefits to the Stoughton Community? Community menibers who are.
experiencing good insecurities are welcome to come twice a month
We are open on Monday evening, Ivesday morning + evening
and Wednesday morning. We are considered the emergency
pantin in town and help out when notified by police,
social worky's or STACT.
What other information would you like to share? A 2023 We provided
LOOD for 3,458 individuals and 1485 households.
Holiday bashets were also offered.
Son A Mison
Applicant Signature: Date: 1-17-2024
Applicant Signature: Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Serving Electric, Water & Wastewater Since 1886

Organization Name: Stoughton V11	lage Players Phone #: 608-873-7455
	ST. Stoughton W: 53589
	athy HORTON
Are you a non-profit organization?	Yes No
Type of Request: Personal	Group X Community
How will the funds be used? Up dute	· lighting in marquee to
all LED Buibs . Als	caplace hulbs in alobe
lights + display window	
- 119/11 3 + Orspray wines	
What are the benefits to the Stoughton Community?	Better visibility outside
of the theater + energ.	y esticient.
What other information would you like to share?	
That one is mornally modely of the to end of	-
Applicant Signature: Kathy Har to	Date: 2-1-24
Applicant Signature:	Date:



600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379 Sanding Electric, Water & Wastersuter Since 1866

	Stoughton Volunteer Firefigh	ters Association Inc.	608-335-6505
Organization Name:			Phone #:
Organization Address:	2364 Jackson Street	t, Mailbox # 317, Stought	on, WI 53589-5404
_		Eric Hohol, Treasurer	
Name of Individual Sub	mitting Application:		
Are you a	non-profit organization?	Yes	No
Type of Re	equest: Persona	al Group	Community
firefighters for the s education, fire supp selected for the rec the purchase of add	unteer Firefighters Associate purpose of suppor pression and other dep eipt of funds from the	ting our Department's cap artmental rescue capabil Stoughton Utilities Round ctive equipment for our de	organization formed by Stoughton's pabilities for fire prevention, fire ties. If we are fortunate enough to be UP program, we will use those funds for epartment's first responders that
The Stoughton Volucapabilities for fire	prevention, fire educati	ociation, Inc. has the sole ion, fire suppression and	purpose of supporting our Department's other departmental rescue capabilities. tment deliver on its public safety
	would you like to share? er, please find attache	d our IRS 501(c)3 certific	ation letter
Applicant Signature: Applicant Signature:	2-1. How ROUPS	Trensvie	Date: April 8, 2024



STOUGHTON VOLUNTEER FIREFIGHTERS ASSOCIATION INC C/O ERIC N HOHOL TREASURER 2364 JACKSON ST PMB 317 STOUGHTON, WI 53589-5404 Date:

01/29/2024

Employer ID number:

99-0799228

Person to contact:

Name: Customer Service

ID number: 31954

Telephone: 877-829-5500

Accounting period ending:

December 31

Public charity status:

170(b)(1)(A)(vi)

Form 990 / 990-EZ / 990-N required:

Yes

Effective date of exemption:

January 18, 2024

Contribution deductibility:

Yes

Addendum applies:

No DLN:

26053423002024

Dear Applicant:

We're pleased to tell you we determined you're exempt from federal income tax under Internal Revenue Code (IRC) Section 501(c)(3). Donors can deduct contributions they make to you under IRC Section 170. You're also qualified to receive tax deductible bequests, devises, transfers or gifts under Section 2055, 2106, or 2522. This letter could help resolve questions on your exempt status. Please keep it for your records.

Organizations exempt under IRC Section 501(c)(3) are further classified as either public charities or private foundations. We determined you're a public charity under the IRC Section listed at the top of this letter.

If we indicated at the top of this letter that you're required to file Form 990/990-EZ/990-N, our records show you're required to file an annual information return (Form 990 or Form 990-EZ) or electronic notice (Form 990-N, the e-Postcard). If you don't file a required return or notice for three consecutive years, your exempt status will be automatically revoked.

If we indicated at the top of this letter that an addendum applies, the enclosed addendum is an integral part of this letter.

For important information about your responsibilities as a tax-exempt organization, go to www.irs.gov/charities. Enter "4221-PC" in the search bar to view Publication 4221-PC, Compliance Guide for 501(c)(3) Public Charities, which describes your recordkeeping, reporting, and disclosure requirements.

Sincerely,

Stephen A. Martin

Director, Exempt Organizations

stephen a marchie

Rulings and Agreements

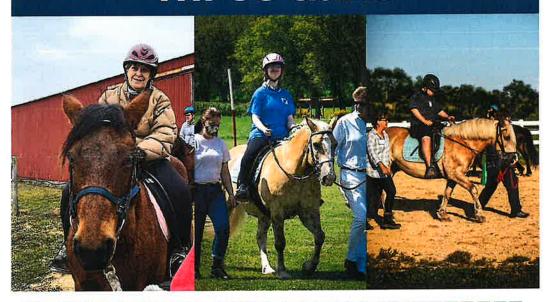


600 South Fourth Street • PO Box 383 • Stoughton, WI 53589 stoughtonutilities.com • (608) 873-3379

Serving Electric, Water & Wastewater Since 1886

Organization Name:	Three Gaits, Inc.		Phone #:	Phone #: 608-877-9086	
Organization Address:	3741 State Road 1	38; Stoughton			
Name of Individual Subn	nitting Application:	Jolie Hope Executive	e Director		
Are you a r	non-profit organization?	Yes		No	
Type of Re	quest: Perso	onal Group	~	Community	
allow participants in in nature based acti and nature, story shoved ones and care	unds to purchase tw our therapeutic ridin vities in an outdoor s aring, and snacks.	ng, horsemanship, and the setting. Activities may inc The covered seating wou	erapy prog clude art, g ild also pro le they are	accompanying sturdy chairs to grams to be seated and engage gardening, observing horses wide a comfortable space for engaging with our sensory trai sessions.	
Three Gaits provide also will begin imple early to middle stage of life of the participand their loved one. This seating would a support participants	menting a therapeut e dementia living wit ant, but also provide allow us to create a c	im to community member tic horsemanship and act h a caregiver. Our progr a meaningful and enjoyate comfortable space for contities for participants to e	civities programs seek to able shared mmunity m	sability. Starting this spring, we gram for area residents with to not only improve the quality dexperience for the participant sembers visiting our farm to nature, and create more group	
We have reviewed t	ts from the UW Depa ith arms to best supp	artment of Kinesiology ar	nd have de	y instructors and therapists and termined that we need tables Tables of this type, typically cos	
Applicant Signature:	John N	ope	Date:	5.1.2024	

Therapeutic Riding at Three Gaits



What is Therapeutic Riding?

- Recreational riding lessons for people with disabilities
- Games, competition, and education to promote skill-building
- Increases confidence, patience, and self-esteem
- Builds strength, flexibility, and balance

Getting Started

- Contact Three Gaits to get more information
- Complete an enrollment and medical history form
- Attend a one on one assessment with our instructors to determine elligibility
- Join an 8-week session of riding lessons



Contact us to get started!

info@three-gaits.org (608) 877-9086 www.three-gaits.org 3741 State Road 138 Stoughton, WI 53589

Enroll in Riding in the Moment™!



Riding in the Moment™ is an evidence-informed program designed to increase the quality of life of adults living with dementia and their family members/friends. This program will be delivered by trained staff and volunteers at Three Gaits (located in Stoughton) in partnership with the UW Geriatric Health Services Research Lab.

The Program

- Complete intake packet and riding eligibility assessment
- 8 weekly visits for approximately 60 minutes
- Visits include opportunities to ride, groom, and pet horses, and engage in other nature-based activities
- Research demonstrates increased quality of life among participants

Eligibility

To be eligible, participants must:

- Have a documented diagnosis of Alzheimers disease or related dementia in the early or moderate stage
- Be community-dwelling resident (not living in care facility)
- Have reliable transportation from a family member or friend (funding to available upon request)

Interested in Enrolling?

Contact <u>ashley@three-gaits.org</u>, visit www.three-gaits.org, or call (608) 877-9086 to sign up and get more information!









Riding in the Moment™ at Three Gaits is generously funded by the Wisconsin Public Partnership at the University of Wisconsin School of Medicine and Public Health

The Riding in the Moment™ program was created by Hearts & Horses, LLC. Hearts & Horses, LLC is not affiliated with nor participates with Three Gaits and its use of the program.



600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Brian R. Hoops

Stoughton Utilities Assistant Director

Jill M. Weiss, P.E.

Stoughton Utilities Director

Brandi D. Yungen

Stoughton Utilities Education & Outreach Coordinator

Subject: Residential Customer Satisfaction Survey Results

In 2024, Stoughton Utilities surveyed our community with two customer satisfaction surveys that focused on residential customers in an effort to better understand our customers' needs and perceptions of their local utility service.

The first survey was conducted using a program offered by American Public Power Association (APPA) that utilized GreatBlue Research as the service provider. Survey availability was shared by Stoughton Utilities in a billing statement insert in our March 2024 statements, as well as on social media and through our emailed newsletters. Responses were collected using a brief online survey. Based on survey results, Stoughton Utilities will be recognized with a Public Power Customer Satisfaction Award issued by the American Public Power Association.

The second survey was conducted through WPPI Energy who utilized Sunseed Research, LLC as the service provider. Emails and postcards were sent to a sample of customers throughout WPPI membership communities in May and June 2024. Responses were collected online in an approximate 10-minute survey. The service provider ensured that a representative sample size was collected from each membership, and performed follow-up contact as necessary to ensure enough results were collected. Although residential surveys are completed by WPPI Energy every three years, this was the first time that they ensured enough results were collected from each member for individual representation, as opposed to simply a representative sample size of WPPI Energy as a whole. This is also the first time that WPPI Energy shared the data with each individual member utility instead of only the aggregate data of all members.

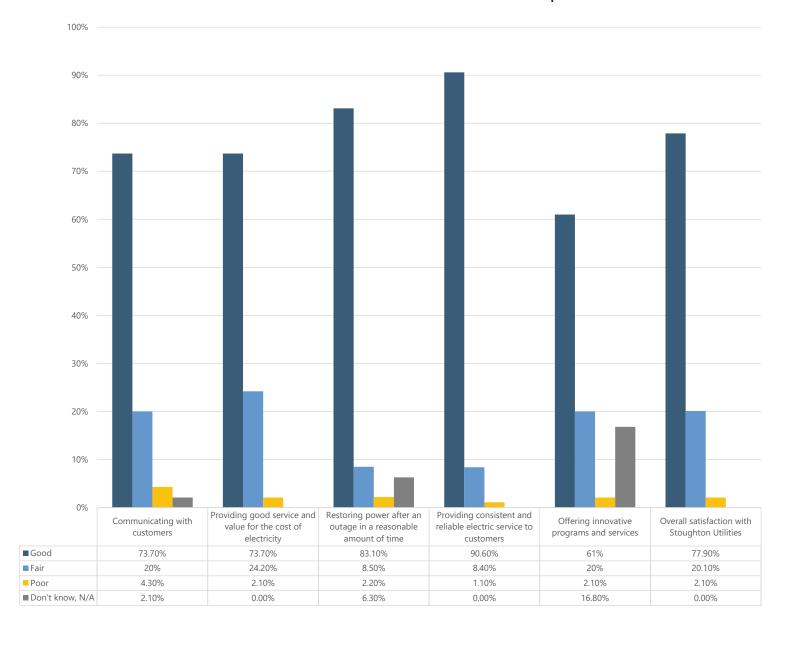
Attached is a summary of the results of both surveys, as well as our key takeaways and areas for improvement.

American Public Power Association (APPA)

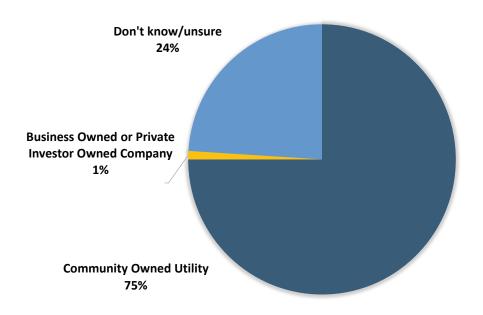
Public Power Data Source - Customer Satisfaction Survey

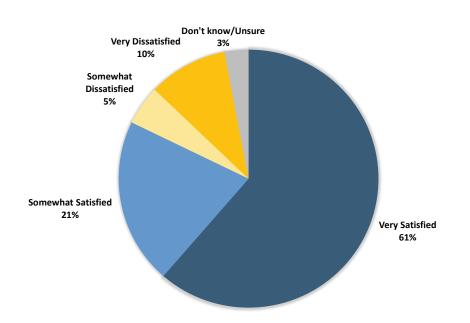
The APPA Customer Satisfaction Survey was conducted by GreatBlue Research. Survey results were solicited by Stoughton Utilities, with availability being shared in the March 2024 utility bills, as well as on our social media pages, and in email newsletters. This survey received 95 responses between March and August 2024.

Customers were asked to rate Stoughton Utilities on a list of organizational characteristics using a scale of one (1) to ten (10) where one is very good and ten is very poor. To simplify these results, scores of 1-3 are shown as "good," scores of 4-7 are shown as "fair," and scores 8-10 are shown as "poor."



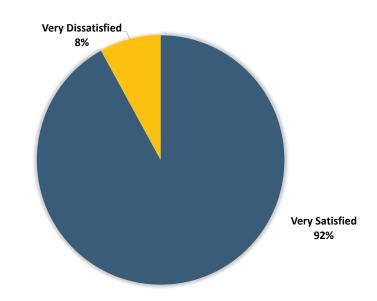
Survey respondents were asked if they would say that their electric service was provided by a "Community-Owned Municipal Utility" or a "Business-Owned or Privately-Owned Investor Company."





Customers who have contacted Stoughton Utilities in the last 12 months were asked how satisfied they were with the service provided by the customer service department.

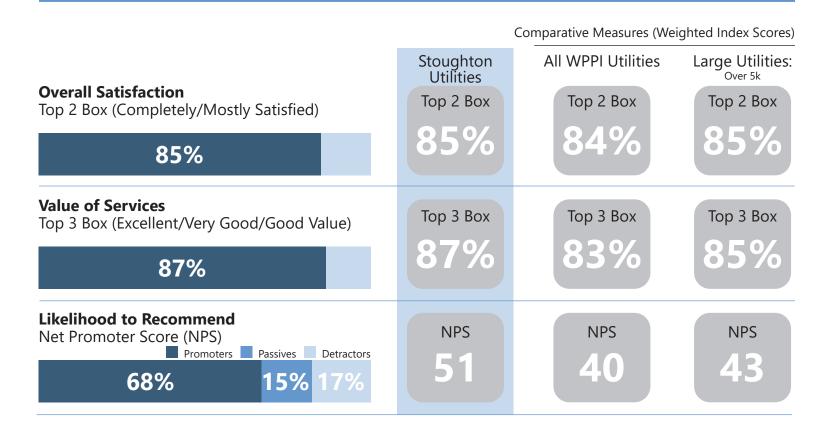
Customers who had a field representative visit their home in the last 12 months were asked how satisfied they were with the service provided by the field staff.



WPPI Residential Customer Feedback Survey

In 2024, WPPI Energy and Sunseed Research Inc. conducted a residential customer feedback survey on behalf of its member utilities. Across the membership, the survey received 8,252 responses, of which 305 responses were from Stoughton Utilities customers.

Results from this survey are shown below, as well as comparisons to other WPPI utilities.



Top 2 Box(T2B)/Bottom 2 Box (B2B)

For satisfaction and importance measures, results are displayed using Top 2 Box scores to focus on identifying those giving high ratings (mostly or completely satisfied, very or extremely importance) or very low ratings (B2B).

Top 3 Box (T3B)

Value measures are displayed using Top 3 Box scores (good, very good, or excellent value).

Net Promoter Score/Likelihood to Recommend

Net Promoter Score (NPS) measures customer loyalty and satisfaction by asking how likely customers are to recommend a company to others on a scale of 0–10. The score is calculated by subtracting the percentage of detractors (scores 0–6) from the percentage of promoters (scores 9–10). The result ranges from -100 to +100, with higher scores indicating better customer satisfaction. Customers are categorized as promoters, passives, or detractors based on their responses.

Customers were asked to rate how important the following characteristics were to them in their local utility. They were then asked to rate Stoughton Utilities' performance for the same characteristics. This allows us to see what is most important to our customers and compare that to how customers perceive our performance of these characteristics.

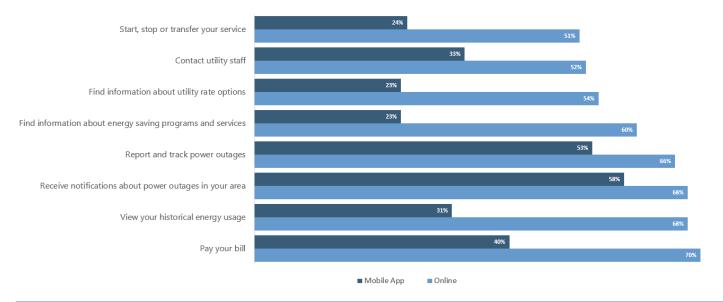
Gap Analysis

A gap analysis can help utilities understand if their customers are satisfied with their performance in areas customers consider to be important. This analysis quantifies the difference between customer satisfaction and the importance on specific attributes.

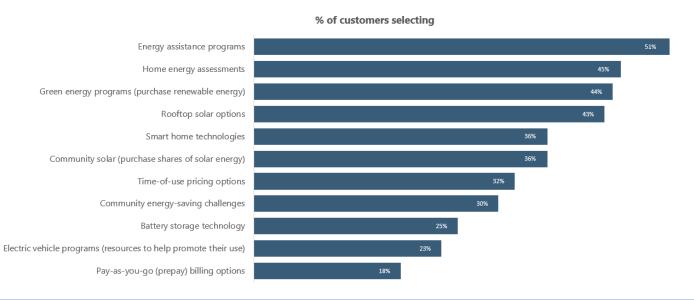
Areas with the largest negative gaps should be prioritized for improvement, as they require the most attention and resources.

Utility Performance Ratings	Importance	Performance	Performance Gap
Provides reliable energy	98%	91%	-7%
Is trustworthy	95%	83%	-12%
Delivers helpful customer service	92%	77%	-15%
Proactively shares information (e.g., future rate increases, infrastructure improvements, technology upgrades)	87%	73%	-14%
Effectively communicates during energy emergencies	94%	72%	-22%
Provides easy-to-use, self-service options for customers online (on their website)	79%	71%	-8%
Is environmentally responsible	79%	70%	-9%
Offers resources to help customers manage energy costs	74%	68%	-6%
Works hard to keep energy costs affordable	96%	68%	-28%
Provides easy-to-use, self-service options for customers through a mobile app	44%	45%	1%

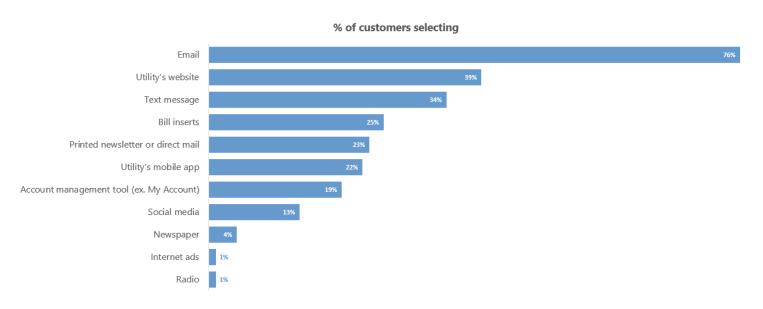
Customers were asked about their desired service options, and if they would prefer the services online or in a mobile app.



Customers were asked to select their top desired program offerings.



Customers were asked what their preferred way of receiving news about Stoughton Utilities was.



Key Takeaways

- Overall, customers are satisfied with the services and value provided by Stoughton Utilities, and are slightly more satisfied than average compared to all WPPI utilities.
- Few customers are interested in a mobile app. The most interest in a mobile app was related to power outage reporting/information.
- Customers are most interested in programs regarding energy assistance, home energy assessments, green energy programs, and rooftop solar options.
- Customers prefer to get information about Stoughton Utilities via email or through the utilities website.
- The majority (75%) of our customers now recognize us as a community-owned, not-for-profit utility, a significant rise from just 37% in 2010. This increase in awareness is the result of consistent efforts over the past 14 years to educate our customers on the benefits of public power.

Areas for improvement

Works hard to keep energy costs affordable 96% 68% -28%

 Continue to educate customers on what we do to keep rates as low as possible, including specific steps and actions, comparisons to investor-owned utilities, and the value of public power utilities. Consider other ways of sharing information that may be more effective at reaching customers (i.e. email newsletters)

Effectively communicates during energy emergencies 94% 72% -22%

• The completion of our Outage Management System (OMS) should help to increase our performance on this characteristic, as it will notify customers via text of outages and can provide updates if available. Hopefully OMS will also help us to update social media channels when outages occur after-hours.

Delivers helpful customer service 92% 77% -15%

 Continue to educate customers of our policies and procedures, and ongoing training of all staff so that we can more effectively help our customers.

Proactively shares information (e.g., future rate increases, infrastructure improvements, technology upgrades)

73%
-14%

• Continue to educate customers of future plans. Consider other ways of sharing information that may be more effective at reaching them (i.e. email newsletters)

Is trustworthy 95% 83% -12%

• Continued education of customers and transparency in decision making. This score will likely increase as we work to increase satisfaction in all other areas listed above.



600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.

Stoughton Utilities Director

Brian R. Hoops

Stoughton Utilities Assistant Director

Subject: Stoughton Utilities 2024 Annual Water Consumer Confidence Report

During the 2024 calendar year, we completed all required water quality monitoring, sampling, and testing, and no significant changes to the quality or safety of our drinking water were noted.

Stoughton Utilities disinfects our water with chlorine, which is a step in the water treatment and distribution process to ensure the biological safety of water. We add different amounts of chlorine throughout the year to help combat possible contaminants that may become problematic in water with elevated temperatures.

Stoughton Utilities fluoridates the water that leaves our wells. Fluoridated water keeps teeth strong and reduces cavities by about 25% in children and adults. Community water fluoridation is recommended by nearly all public health, medical, and dental organizations. It is recommended by the American Dental Association, American Academy of Pediatrics, US Centers for Disease Control and Prevention, US Public Health Service, and World Health Organization.

Stoughton Utilities routinely monitors for constituents in your drinking water in accordance with state and federal laws and regulations. All sources of drinking water, including bottled water, are subject to potential contamination by constituents that are naturally occurring or are man-made. Those constituents can be microbes, organic or inorganic chemicals, or radioactive materials.

The enclosed 2024 Consumer Confidence Report includes data resulting from sampling efforts completed in 2023. These sampling efforts continued throughout 2024, and sampling data will be shared in the 2025 Consumer Confidence Report, currently planned for distribution in May/June 2025.

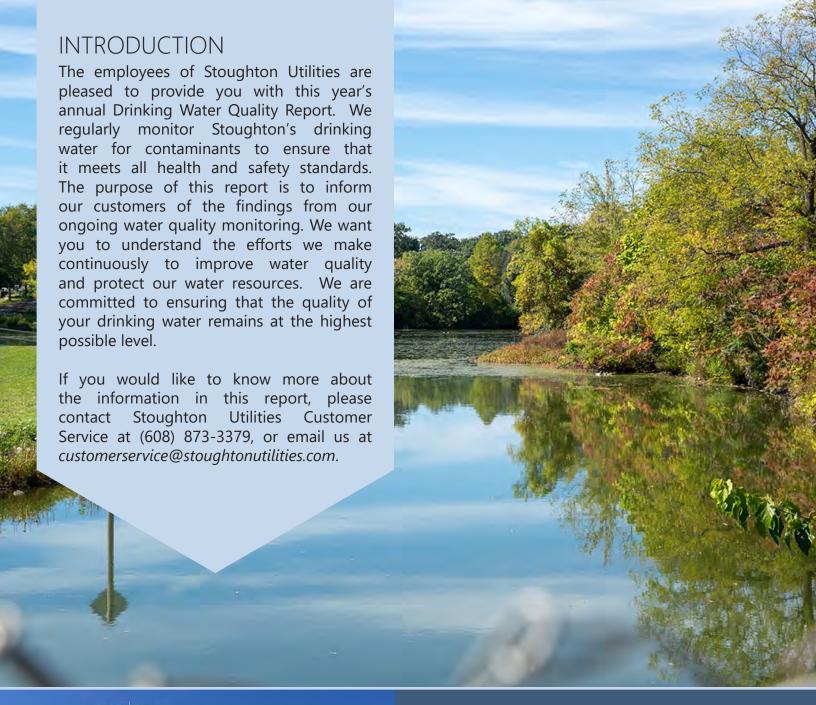
PWS ID 11300784

Water Quality Report 2024

For reporting year 2023



stoughtonutilities.com • (608) 873-3379





ABOUT STOUGHTON UTILITIES

Stoughton Utilities' water comes from four wells located throughout the city and is pumped directly into the water distribution system and three storage facilities. The water is treated with chlorine and fluoride as it leaves the wells. In 2023, Stoughton Utilities pumped a total of 439,434,000 gallons of water.

Stoughton Utilities is not for profit and is owned directly by the City of Stoughton. All utility operations are funded entirely by the water, electric, and wastewater rates paid for our services by customers. In lieu of taxes for 2023, Stoughton Utilities paid \$756,567 to the City of Stoughton, making it the largest taxpayer in the city.



Well No. 4 **Source:** Groundwater | **Depth:** 969 Feet | **Status:** Active



Well No. 5 **Source:** Groundwater | **Depth:** 1,113 Feet | **Status:** Active



Well No. 6 Source: Groundwater | Depth: 1,137 Feet | Status: Active



Well No. 7
Source: Groundwater | Depth: 1,040 Feet | Status: Active

WATER SYSTEM OVERVIEW

Water Towers

4 Wells

Miles of Water Main

741
Fire Hydrants

5,353
Water Meters

1.3

Million Gallons of Storage



When using water outdoors for watering lawns and gardens or refilling your pool, please keep in mind that Stoughton Utilities does not offer sewer or wastewater billing credits unless you have already installed a secondary "water-only" meter to measure the usage that goes only to your outside faucets.

To have a water-only meter, you will first need to work with a plumber to complete in-house plumbing revisions to create a separate water line to your outside faucets and/or sprinkler system. Once that is complete, Stoughton Utilities will install a second meter in your home. Your primary meter will measure all water consumed inside the home, and standard wastewater charges will apply to its measured usage. The second meter will only measure water consumed outside the home, and wastewater charges will not apply since it's known that this water is not going down the drain. Water-only meters must remain in place throughout the year, and must be installed for a minimum of 12-months.

In addition to your plumbing costs, Stoughton Utilities charges a one-time installation fee of \$40.00 to set and activate the second meter. After that, there is a \$10.15 monthly charge that is in addition to your current monthly charges, and any metered usage is billed at \$3.55 per every 1,000 gallons of water used.

You should consume at least 23,000 gallons of water annually through your outside faucets and/or sprinkler systems in order to offset the additional monthly charges, and therefore benefit from a water-only meter.

DID YOU KNOW?

The average family of four in Dane County pays

The average Stoughton family of four pays only

\$66.32 per month for water \$58.85 per month for water

WHAT CAUSES RUSTY WATER?

Customers occasionally ask us, "what causes dirty or rusty water, and is it safe to drink?" Rusty water may look and taste unpleasant, and possibly stain sinks and clothing, but it is not a health concern.

Rust is oxidized iron and is introduced to tap water from the corrosion of the water mains under the street and/or the plumbing inside your home, apartment, or business. Tap water can turn brown, red, orange, or yellow due to the iron particles that break free from corroded iron or steel pipes.

Rust and sediment is always present in water mains, and regularly mixes with drinking water in microscopic amounts. Certain events can stir up the sediment in the water mains, causing discoloration as the particulates become visible to the naked eye, including water main breaks, water main replacement during construction projects, vehicular accidents involving a fire hydrant, fire fighting efforts with high water use, or other disturbances that cause a significant change in water flow.

Stoughton Utilities flushes our 75 miles of water mains at least once per year, which allows us to not only remove sediment that has accumulated in the mains, but to also verify the proper operation of hydrants and valves and maintain firefighting capabilities. Although this flushing is essential to provide high water quality and prevent long-term sedimentation and discoloration issues, it can cause short-term discoloration as the sediment is disturbed due to the higher water flows.

When sediment gets stirred up in the water system, the resulting discoloration will typically last approximately 2-4 hours or less. After this time, the sediment will settle back out and the water will become clear. You can speed up the process by turning on the cold water tap at full pressure nearest where the water enters your home, such as a basement laundry tub or a first-floor sink, and allowing the water to run until it is clear. During these periods, it is important to try to avoid using hot water as the sediment can be drawn into your hot water heater's water tank, which could require you to have to flush the tank later.

WATER MAIN BREAKS

Every year, our water operators repair several water main breaks throughout the city. A water main break can be identified by unexplained water coming up out of the ground or street. Water mains can break from damage during construction, older materials that weaken and deteriorate over time, and stress on the pipes from fluctuations in temperature. We tend to see more water main breaks in the winter when the ground begins to freeze and in the spring when the ground begins to thaw.

If you notice any unexplained water seeping up out of the ground or pavement, please let us know. The sooner we are able to fix a water main break, the less water is wasted!





The sources of drinking water - whether it is obtained from the tap or store bought - include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over the surface of the land or through the ground, it dissolves naturally occurring minerals, sometimes containing radioactive material, and can pick up substances resulting from the presence of animals and from human activity.

Contaminants that may be present in source water include:

- Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wildlife.
- Inorganic contaminants, such as salts and metals, which can be naturally occurring or result from urban stormwater runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming.
- Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by-products of industrial processes and petroleum production, and can also come from gas stations, urban stormwater runoff, and septic systems.
- Radioactive contaminants, which can be naturally occurring or be the result of oil and gas production and mining activities.
- Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban stormwater runoff, and residential uses.

In order to ensure that tap water is safe to drink, the United States Environmental Protection Agency (EPA) prescribes regulations that limit the amount of certain contaminants in water provided by public water systems. Food and Drug Administration (FDA) regulations establish limits for contaminants in bottled water, which shall provide the same protection for public health.

Drinking Water FAQ's

What is the hardness of Stoughton's water? Stoughton's water is 18.0 grains of hardness.

What is the PH level of Stoughton's water? The PH level of the water supply ranges from 7.4 – 8.5.

How much iron is in Stoughton's water?

The average iron content in our water supply is 0.17 parts per million (ppm). This amount will vary between 0.00 ppm and 0.26 ppm based on your location within the city.

What is added to Stoughton's water?

Stoughton Utilities disinfects our water with chlorine, which is a step in the water treatment and distribution process to ensure the biological safety of water. We add different amounts of chlorine throughout the year to help combat possible contaminants that may become problematic in water with elevated temperatures.

Stoughton Utilities fluoridates the water that leaves our wells. Fluoridated water keeps teeth strong and reduces cavities by about 25% in children and adults. Community water fluoridation is recommended by nearly all public health, medical, and dental organizations. It is recommended by the American Dental Association, American Academy of Pediatrics, US Centers for Disease Control and Prevention, US Public Health Service, and World Health Organization.

Can Stoughton Utilities test my home's water for contaminants?

Stoughton Utilities does not offer personal water testing services. To have the water tested at your home, please contact a certified laboratory to request a test kit. Options include:

Wisconsin State Laboratory of Hygiene

(800) 442-4618 https://www.slh.wisc.edu/

Northern Lake Service, Inc (715) 478-2777 https://nlslab.com/



INFORMATION FROM THE EPA

Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Environmental Protection Agency's safe drinking water hotline at (800) 426-4791.

Maximum Contaminant Levels (MCLs) are the highest level of a contaminant that is allowed in drinking water. MCLs are set at very stringent levels. To understand the possible health effects described for many regulated constituents, a person would have to drink two liters of water every day at MCL level for a lifetime to have a one-in-a-million chance of having the described health effect.

Some people may be more vulnerable to contaminants in drinking water than the general population. Immuno-compromised persons, such as persons with cancer undergoing chemotherapy, persons who have undergone organ transplants, persons with HIV/AIDS or other immune system disorders, some elderly, and infants can be particularly at risk from infections. These people should seek advice about drinking water from their health care providers.

EPA/CDC guidelines on appropriate means to lessen the risk of infection by cryptosporidium and other microbiological contaminants are available from the EPA's Safe Drinking Water Hotline at (800) 426-4791.

WATER QUALITY TESTING & RESULTS

Stoughton Utilities routinely monitors for constituents in your drinking water in accordance with state and federal laws and regulations. All sources of drinking water, including bottled water, are subject to potential contamination by constituents that are naturally occurring or are man-made. Those constituents can be microbes, organic or inorganic chemicals, or radioactive materials.

Your water was tested for many contaminants last year. We are allowed to monitor for some contaminants less frequently than once a year. The following tables list only those contaminants which were detected in your water. If a contaminant was detected last year, it will appear in the following tables without a sample date. If the contaminant was not monitored last year, but was detected within the last 5 years, it will appear in the tables below along with the sample date.

The following Table A. shows the results of our monitoring for the period from January 1, 2023 through December 31, 2023 (unless otherwise noted). If you would like to see the other constituents that were tested for but did not have any detects, please contact us.

Table A.

Contaminant (units)	MCL	MCLG	Level Found	Range	Sample Date (if prior to 2023)	Typical Source of Contamination		
Disinfection Byproducts								
HAA5 (site 19) (ppb)	60	60	5	5		By-product of drinking water chlorination		
TTHM (site 19)(ppb)	80	0	18.3	18.3		By-product of drinking water chlorination		
HAA5 (site 20)(ppb)	60	60	0	0		By-product of drinking water chlorination		
TTHM (site 20)(ppb)	80	0	1.5	1.5		By-product of drinking water chlorination		
Inorganic Contamina	nts							
Barium (ppm)	2	2	0.046	0.0021 - 0.046		Discharge of drilling wastes; Discharge from metal refineries; Erosion of natural deposits		
Beryllium (ppb)	4	4	0.07	0.00 - 0.07		Discharge from metal refineries and coal- burning factories; Discharge from electrical, aerospace, and defense industries		
Fluoride (ppm)	4	4	8.0	0.5 - 0.8		Erosion of natural deposits; Water additive which promotes strong teeth; Discharge from fertilizer and aluminum factories		
Nickel (ppb)	100		1.5000	0.0000 - 1.5000		Occurs naturally in soils, ground water and surface waters and is often used in electroplating, stainless steel and alloy products.		
Nitrate (N03-N) (ppm)	10	10	4.0	0.00 - 4.0		Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits		
Sodium (ppm)	n/a	n/a	24.00	3.30 - 24.00		n/a		
Radioactive Contami	nants							
Gross Alpha, Excl. R & U (pCi/l)	15	0	7.5	2.5 - 7.5		Erosion of natural deposits		
Radium, (226 + 228) (pCi/l)	5	0	3.5	2.3 - 3.5		Erosion of natural deposits		
Gross Alpha, Incl. R & U (n/a)	n/a	n/a	7.8	2.8 - 7.8		Erosion of natural deposits		
Combined Uranium (ug/l)	30	0	0.7	0.5 - 0.7		Erosion of natural deposits		

UNREGULATED CONTAMINANTS

Unregulated contaminants are those for which the EPA has not established drinking water standards. The purpose of unregulated contaminant monitoring is to assist the EPA in determining the occurrence of unregulated contaminants in drinking water and whether future regulation is warranted. The EPA requires us to participate in this monitoring. A summary of these contaminants is shown in Table B. Table C. shows the individual results of this testing. Only contaminants that were detected are shown.

Table B.

Contaminant (units)	MCL	MCLG	Level Found	Range	Sample Date (if prior to 2023)	Typical Source of Contamination
Unregulated Contaminant	ts					
Manganese (ppb)	n/a	n/a	11.0	0.77 - 17.00	3/6/2018 and 9/11/2018	n/a
Bromide (ppb)	n/a	n/a	47.0	47.00 - 49.00	3/6/2018 and 9/11/2018	n/a
Dichloracetic Acid (ppb)	n/a	n/a	0.27	0.20 - 0.32	3/6/2018 and 9/11/2018	n/a

Table C.

Contaminant (units)	Facility Name	Sample Point Name	Collection Date	MRL	Analytical Result Value
Other Detected	d Contaminants				
HAA5 (ppb)	Distribution System	Well No. 5	3/6/2018	n/a	0.306
		Well No. 7	3/6/2018	n/a	0.200
			9/11/2018	n/a	0.318
HAA9 (ppb)	Distribution System	Well No. 5	3/6/2018	n/a	0.306
	_	Well No. 7	3/6/2018	n/a	0.200
			9/11/2018	n/a	0.318
Manganese	KW617	Entry Point to Dist. System	9/11/2018	0.4	16.895
(ppb)			3/6/2018	0.4	16.280
	BF566	Entry Point to Dist. System	9/11/2018	0.4	14.182
			3/6/2018	0.4	13.901
	HR527	Entry Point to Dist. System	9/11/2018	0.4	12.844
			3/6/2018	0.4	12.561
	BF551	Entry Point to Dist. System	3/6/2018	0.4	0.933
			9/11/2018	0.4	0.774



CONTAMINANTS WITH A HAL OR A SMCL

The following table lists contaminants which were detected in your water and that have either a Public Health Groundwater Standard (PHGS), Health Advisory Level (HAL), or a Secondary Maximum Contaminant Level (SMCL), or both. There are no violations for detections of contaminants that exceed Health Advisory Levels, Public Health Groundwater Standards or Secondary Maximum Contaminant Levels. Secondary Maximum Contaminant Levels are levels that do not present health concerns but may pose aesthetic problems such as objectionable taste, odor, or color. Public Health Groundwater Standards and Health Advisory Levels are levels at which concentrations of the contaminant present a health risk.

Table D.

Contaminant (units)	SMCL	HAL	Level Found	Range	Sample Date (if prior to 2023)	Typical Source of Contamination
HAL or SMCL C	Contamir	nants				
Aluminum (ppm)	0.05	0.2	0.01	0.00 - 0.01	8/5/2019	Runoff/leaching from natural deposits
Chloride (ppm)	250		45.00	3.00 - 45.00	8/5/2019	Runoff/leaching from natural deposits, road salt, water softeners
Iron (ppm)	0.3		0.26	0.07 - 0.26	8/12/2019	Runoff/leaching from natural deposits, industrial wastes
Manganese (ppm)	0.05	0.3	0.02	0.00 - 0.02	8/12/2019	Leaching from natural deposits
Sulfate (ppm)	250		21.00	13.00 - 21.00		Runoff/leaching from natural deposits, industrial wastes

PFAS

Perfluoroalkyl and polyfluoroalkyl substances (PFAS) are a large group of human-made chemicals that have been used in industry and consumer products worldwide since the 1950s. The following Table E. lists PFAS contaminants which were detected in your water and that have a Recommended Public Health Groundwater Standard (RPHGS) or Health Advisory Level (HAL). There are no violations for detections of contaminants that exceed the RPHGS or HAL. The RPHGS are levels at which concentrations of the contaminant present a health risk and are based on guidance provided by the Wisconsin Department of Health Services.

Additional health information regarding PFAS can be found at www.dhs.wisconsin.gov/chemical/pfas.htm.

Table E.

Contaminant (units)	RPHGS or HAL (ppt)	Level Found	Range	Typical Source of Contamination			
PFAS Contaminants with a Rec	ommended Healt	h Advisory Lev	el				
PFBS (ppt)	450,000	1.80	0.00 - 1.80	Drinking water is one way that people can			
PFHXS (ppt)	40	3.30	0.00 - 3.30	 of neonle use aroundwater as their drink 			
PFHXA (ppt)	150,000	0.72	0.00 - 0.72				
PFOS (ppt)	20	1.00	0.00 - 1.00	groundwater from places that make or use			
PFOA (ppt)	20	0.71	0.00 - 0.71	PFAS and released from consumer products			
PFOA AND PFOS TOTAL (ppt)	20	2.21	0.00 - 2.21	in landfills.			

ADDITIONAL HEALTH INFORMATION

If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. Stoughton Utilities is responsible for providing high quality drinking water, but cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline or at www.epa.gov/safewater/lead.

Table F.

Contaminant (units)	Action Level	MCLG	90th Percentile Level Found	# of Results	Sample Date (if prior to 2023)	Typical Source of Contaminant
Copper (ppm)	AL=1.3	1.3	0.1400	0 of 60 results were above the action level		Corrosion of household plumbing systems; Erosion of natural deposits; Leaching from wood preservatives
Lead (ppb)	AL=15	0	4.20	0 of 60 results were above the action level		Corrosion of household plumbing systems; Erosion of natural deposits

DEFINITIONS

- **AL** Action Level: The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.
- **HAL** Health Advisory Level: The concentration of a contaminant which, if exceeded, poses a health risk and may require a system to post a public notice.
- **MCL** Maximum Contaminant Level: The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.
- **MCLG** Maximum Contaminant Level Goal: The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.
- **MRL** Minimum Reporting Level: The minimum concentration that can be reported by a laboratory as a quantitated value for a method analyte in a sample following analysis.
- **pCi/l** picocuries per liter (a measure of radioactivity)
- **ppb** parts per billion, or micrograms per liter (ug/l)
- ppm parts per million, or milligrams per liter (mg/l)
- **RPHGS** Recommended Public Health Groundwater Standards: Groundwater standards proposed by the Wisconsin Department of Health Services. The concentration of a contaminant which, if exceeded, poses a health risk and may require a system to post a public notice.
- **SMCL** Secondary drinking water standards or Secondary Maximum Contaminant Levels for contaminants that affect taste, odor, or appearance of the drinking water. The SMCLs do not represent health standards.
- TCR Total Coliform Rule



Save water (and money!) with these easy water conservation tips.

- Install a water-saving showerhead. They use one-third to one-half the water that regular showerheads use.
- Take short showers. They use less water than a bath!
- Repair leaky water faucets. A leaking faucet that drips at the rate of one drip per second can waste more than 250 gallons of water per month.
- Install faucet aerators, which will reduce the amount of water released when you turn on the tap.
- Listen for running toilets. A running toilet can waste as much as 200 gallons per day! You can also check to see if your toilet is running by placing a few drops of food coloring in the tank of the toilet. If the water in the bowl starts to change color after a few minutes, you have a leak.

HOW TO CONTACT US

We welcome you to attend the monthly Stoughton Utilities Committee meetings. Meeting dates, locations, notices, agendas, and past meeting minutes are available at *stoughtonutilities.com*.

If you have any questions regarding this report, your drinking water utility, or Stoughton Utilities in general, please contact us at (608) 873-3379 or at *customerservice@stoughtonutilities.com*.

If you have a water emergency, please contact us anytime, 24-hours per day and seven days per week, at (608) 873-3379.

Este informe contiene información importante acerca de su agua potable. Haga que alguien lo traduzca para usted, o hable con alguien que lo entienda. Dlaim ntawv tshaabzu nuav muaj lug tseemceeb heev nyob rua huv kws has txug cov dlej mej haus. Kuas ib tug paab txhais rua koj, los nrug ib tug kws paub lug thaam.





600 South Fourth Street P.O. Box 383 Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: January 23, 2025

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.

Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.